

September 4, 2019

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

Re: **Docket 4955 – Distribution Adjustment Charge (DAC)**  
**Responses to Division Data Requests – Set 2**

Dear Ms. Massaro:

Enclosed please find 10 copies of National Grid's<sup>1</sup> responses to the Second Set of Data Requests issued by the Division of Public Utilities and Carriers (Division) in the above-referenced matter.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Sincerely,



Leticia C. Pimentel

Enclosure

cc: Docket 4955 Service List  
John Bell, Division  
Al Mancini, Division  
Jerome Mierzwa  
Leo Wold, Esq.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

*Leticia Pimentel*

\_\_\_\_\_  
Leticia C. Pimentel

September 4, 2019

Date

**Docket No. 4955 – National Grid –2019 Annual Distribution Adjustment Charge Filing (DAC) - Service List as of 7/29/19**

| <b>Name/Address</b>   | <b>E-mail Distribution</b>   | <b>Phone</b> |
|---|--|--------------|
| Raquel J. Webster, Esq.<br>National Grid.<br>280 Melrose St.<br>Providence, RI 02907  | <a href="mailto:raquel.webster@nationalgrid.com">raquel.webster@nationalgrid.com</a> ;<br><a href="mailto:celia.obrien@nationalgrid.com">celia.obrien@nationalgrid.com</a> ;<br><a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a> ;<br><a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com</a> ;   | 781-907-2121 |
| Leticia Pimentel, Esq.<br>Steven Boyajian, Esq.<br>Robinson & Cole LLP<br>One Financial Plaza<br>14th Floor<br>Providence, RI 02903 | <a href="mailto:lpimentel@rc.com">lpimentel@rc.com</a> ;<br><a href="mailto:sboyajian@rc.com">sboyajian@rc.com</a> .   | 401-709-3337 |
| National Grid<br>Jeffrey Oliveira<br>Robin Pieri<br>William R. Richer<br>Melissa Little<br>James Allen<br>Theresa Burns             | <a href="mailto:Jeffrey.oliveira@nationalgrid.com">Jeffrey.oliveira@nationalgrid.com</a> ;<br><a href="mailto:Robin.pieri@nationalgrid.com">Robin.pieri@nationalgrid.com</a> ;<br><a href="mailto:William.richer@nationalgrid.com">William.richer@nationalgrid.com</a> ;<br><a href="mailto:Melissa.little@nationalgrid.com">Melissa.little@nationalgrid.com</a> ;<br><a href="mailto:James.H.Allen@nationalgrid.com">James.H.Allen@nationalgrid.com</a> ;<br><a href="mailto:Theresa.burns@nationalgrid.com">Theresa.burns@nationalgrid.com</a> ; |              |
| Leo Wold, Esq.<br>RI Division of Public Utilities & Carriers<br>89 Jefferson Boulevard<br>Warwick, RI 02888                         | <a href="mailto:leo.wold@dpuc.ri.gov">leo.wold@dpuc.ri.gov</a> ;<br><a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;<br><a href="mailto:Al.mancini@dpuc.ri.gov">Al.mancini@dpuc.ri.gov</a> ;<br><a href="mailto:Jonathan.Schrag@dpuc.ri.gov">Jonathan.Schrag@dpuc.ri.gov</a> ;<br><a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a> ;<br><a href="mailto:mfolcarelli@riag.ri.gov">mfolcarelli@riag.ri.gov</a> ;   | 401-780-2177 |

|  |  |              |
|--|--|--------------|
| David Effron<br>Berkshire Consulting<br>12 Pond Path<br>North Hampton, NH 03862-2243   | <a href="mailto:Djeffron@aol.com">Djeffron@aol.com</a>   | 603-964-6526 |
| File original & nine copies w/:<br>Luly E. Massaro, Commission Clerk<br>Margaret Hogan, Commission Counsel<br>Public Utilities Commission<br>89 Jefferson Blvd.<br>Warwick, RI 02888 | <a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;<br><a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;<br><a href="mailto:Margaret.hogan@puc.ri.gov">Margaret.hogan@puc.ri.gov</a> ;<br><a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;<br><a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ; | 401-780-2107 |
| Christopher Kearns, OER  | <a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;<br><a href="mailto:Nicholas.Ucci@energy.ri.gov">Nicholas.Ucci@energy.ri.gov</a> ;   |              |

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Responses to the Division's Second Set of Data Requests  
Issued August 14, 2019

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Division 2-1

Request:

Please provide Schedule JDO/JHA-1 in Excel format.

Response:

Please see Attachment DIV 2-1.

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Responses to the Division's Second Set of Data Requests  
Issued August 14, 2019

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Division 2-2

Request:

Referring to Schedule JDO/JHA-1, Page 1, please provide supporting documentation for the Current Year actual Pension/PBOP Expense Direct, Current Year actual Service Company Pension/PBOP Expense, and Current Year actual Affiliate Pension/PBOP Expense.

Response:

Please see Attachment DIV 2-2 for supporting documentation regarding the Current Year actual Pension/PBOP Expense Direct, Current Year actual Service Company Pension/PBOP Expense, and Current Year actual Affiliate Pension/PBOP Expense.

The Narragansett Electric Company  
d/b/a National Grid  
Pension  
FY 2019

Pension Costs Charged to The Narragansett Electric Company-Gas

| Row Labels                           | Sum of CAPEX - Amount | Sum of COR - Amount | Sum of OPEX - Amount | Sum of Other Balance Sheet - Amount | Total B/S - Amount  | Total OPEX - Amount | Total - Amount      |
|--------------------------------------|-----------------------|---------------------|----------------------|-------------------------------------|---------------------|---------------------|---------------------|
| <b>Narragansett Electric Co</b>      |                       |                     |                      |                                     |                     |                     |                     |
| <b>RIGASD</b>                        |                       |                     |                      |                                     |                     |                     |                     |
| Boston Gas Company                   | 887.80                | 112.64              | 127,880.23           |                                     | 1,000.44            | 127,880.23          | 128,880.67          |
| Brooklyn Union Gas-KEDNY             | 54.95                 | 189.19              | 29,146.10            | 13.26                               | 257.40              | 29,146.10           | 29,403.50           |
| Colonial Gas Company                 | 1,077.64              | 84.46               | 56,888.55            |                                     | 1,162.10            | 56,888.55           | 58,050.65           |
| KS Gas East Corp-KEDLI               | 297.76                | 136.79              | 32,444.33            |                                     | 434.55              | 32,444.33           | 32,878.87           |
| Massachusetts Electric Co            | 230.69                | 43.41               | 2,330.24             | 79.70                               | 353.80              | 2,330.24            | 2,684.04            |
| Narragansett Electric Co             | 1,748,993.21          | 239,276.33          | (689,604.09)         | 19,498.10                           | 2,007,767.64        | (689,604.09)        | 1,318,163.54        |
| NG Engineering Svcs, LLC             |                       |                     | 216.70               |                                     | 0.00                | 216.70              | 216.70              |
| NG LNG LP RegulatedEntity            |                       |                     | 1.27                 |                                     | 0.00                | 1.27                | 1.27                |
| NGUSA Service Company                | 487,474.44            | 8,105.23            | 2,938,996.83         | 26,722.02                           | 522,301.68          | 2,938,996.83        | 3,461,298.52        |
| Niagara Mohawk Power Corp            | 347.03                | 6.17                | 69,945.14            | 3,298.24                            | 3,651.44            | 69,945.14           | 73,596.58           |
| <b>Grand Total</b>                   | <b>2,239,363.51</b>   | <b>247,954.22</b>   | <b>2,568,245.29</b>  | <b>49,611.32</b>                    | <b>2,536,929.05</b> | <b>2,568,245.29</b> | <b>5,105,174.34</b> |
| <b>Total from above</b>              | <b>2,239,363.51</b>   | <b>247,954.22</b>   | <b>2,566,729.59</b>  | <b>49,611.32</b>                    | <b>2,536,929.05</b> | <b>2,568,245.29</b> | <b>5,105,174.34</b> |
| Deferrals-Gas                        |                       |                     | (361,207.62)         |                                     | 0.00                | (361,207.62)        | (361,207.62)        |
| Recoveries-Gas                       |                       |                     | (2,586,752.00)       |                                     | 0.00                | (2,586,752.00)      | (2,586,752.00)      |
| Prior Period Adj                     |                       |                     | 43,840.34            |                                     | 0.00                | 43,840.34           | 43,840.34           |
| Adjusted (variance in SAP CO vs. FI) |                       |                     |                      |                                     | 0.00                | 0.00                | 0.00                |
| <b>Adjusted Total</b>                | <b>2,239,363.51</b>   | <b>247,954.22</b>   | <b>5,470,848.87</b>  | <b>49,611.32</b>                    | <b>2,536,929.05</b> | <b>5,470,848.87</b> | <b>8,007,777.92</b> |
| Total Direct                         | 1,748,993.21          | 239,276.33          | 2,214,515.19         | 19,498.10                           | 2,007,767.64        | 2,214,515.19        | 4,222,282.82        |
| Total Charged from ServCo            | 487,474.44            | 8,105.23            | 2,938,996.83         | 26,722.02                           | 522,301.68          | 2,938,996.83        | 3,461,298.52        |
| Total Charged from Affiliates        | 2,895.87              | 572.66              | 318,852.55           | 3,391.21                            | 6,859.73            | 318,852.55          | 325,712.28          |
| <b>Total</b>                         | <b>2,239,363.51</b>   | <b>247,954.22</b>   | <b>5,472,364.57</b>  | <b>49,611.32</b>                    | <b>2,536,929.05</b> | <b>5,472,364.57</b> | <b>8,009,293.62</b> |
| Total Narragansett Electric-Gas      | 1,748,993.21          | 239,276.33          | 2,214,515.19         | 19,498.10                           | 2,007,767.64        | 2,214,515.19        | 4,222,282.82        |
| Total Narragansett Electric-Electric | 1,991,123.12          | 334,280.04          | 3,871,157.39         | 57,670.18                           | 2,383,073.34        | 3,871,157.39        | 6,254,230.74        |
| Total Narragansett Electric Pension  | 3,740,116.33          | 573,556.37          | 6,085,672.58         | 77,168.28                           | 4,390,840.98        | 6,085,672.58        | 10,476,513.56       |

The Narragansett Electric Company  
d/b/a National Grid  
PBOP  
FY 2019

**PBOP Costs Charged to The Narragansett Electric Company-Gas**

| Row Labels                           | Sum of CAPEX - Amount | Sum of COR - Amount | Sum of OPEX - Amount  | Sum of Other Balance Sheet - Amount | Total B/S - Amount | Total OPEX - Amount   | Total - Amount        |
|--------------------------------------|-----------------------|---------------------|-----------------------|-------------------------------------|--------------------|-----------------------|-----------------------|
| <b>Narragansett Electric Co</b>      |                       |                     |                       |                                     |                    |                       |                       |
| RIGASD                               |                       |                     |                       |                                     |                    |                       |                       |
| Boston Gas Company                   | 226.73                | 24.90               | 33,103.20             |                                     | 251.63             | 33,103.20             | 33,354.83             |
| Brooklyn Union Gas-KEDNY             | 58.02                 | 30.65               | 12,291.30             | 5.64                                | 94.31              | 12,291.30             | 12,385.60             |
| Colonial Gas Company                 | 248.69                | 21.80               | 18,032.66             |                                     | 270.49             | 18,032.66             | 18,303.15             |
| KS Gas East Corp-KEDLI               | 192.54                | 3.26                | 25,607.55             |                                     | 195.80             | 25,607.55             | 25,803.36             |
| Massachusetts Electric Co            | 26.77                 | 7.01                | 407.60                | 12.89                               | 46.67              | 407.60                | 454.27                |
| Narragansett Electric Co             | 349,777.20            | 46,271.33           | (2,654,604.18)        | 3,963.07                            | 400,011.60         | (2,654,604.18)        | (2,254,592.57)        |
| NG Engineering Srvcs, LLC            |                       |                     | 141.93                |                                     | 0.00               | 141.93                | 141.93                |
| NG LNG LP RegulatedEntity            |                       |                     | 0.51                  |                                     | 0.00               | 0.51                  | 0.51                  |
| NGUSA Service Company                | 156,648.10            | 2,468.85            | 356,023.26            | 8,571.40                            | 167,688.35         | 356,023.26            | 523,711.62            |
| Niagara Mohawk Power Corp            | 323.61                | 9.69                | 40,666.69             | 2,394.90                            | 2,728.19           | 40,666.69             | 43,394.88             |
| <b>Grand Total</b>                   | <b>507,501.66</b>     | <b>48,837.49</b>    | <b>(2,168,329.47)</b> | <b>14,947.90</b>                    | <b>571,287.05</b>  | <b>(2,168,329.47)</b> | <b>(1,597,042.43)</b> |
| <b>Total from above</b>              | <b>507,501.66</b>     | <b>48,837.49</b>    | <b>(2,168,329.47)</b> | <b>14,947.90</b>                    | <b>571,287.05</b>  | <b>(2,168,329.47)</b> | <b>(1,597,042.43)</b> |
| Deferrals-Gas                        |                       |                     | 1,252,726.61          |                                     | 0.00               | 1,252,726.61          | 1,252,726.61          |
| Recoveries-Gas                       |                       |                     | (3,299,036.00)        |                                     | 0.00               | (3,299,036.00)        | (3,299,036.00)        |
| Prior Period Adj                     |                       |                     | 43,350.20             |                                     | 0.00               | 43,350.20             | 43,350.20             |
| Adjusted (variance in SAP CO vs. FI) |                       |                     | 0.00                  |                                     | 0.00               | 0.00                  | 0.00                  |
| <b>Adjusted Total</b>                | <b>507,501.66</b>     | <b>48,837.49</b>    | <b>(165,370.28)</b>   | <b>14,947.90</b>                    | <b>571,287.05</b>  | <b>(165,370.28)</b>   | <b>405,916.76</b>     |
| Total Direct                         | 349,777.20            | 46,271.33           | (651,644.99)          | 3,963.07                            | 400,011.60         | (651,644.99)          | (251,633.38)          |
| Total Charged from ServCo            | 156,648.10            | 2,468.85            | 356,023.26            | 8,571.40                            | 167,688.35         | 356,023.26            | 523,711.62            |
| Total Charged from Affiliates        | 1,076.36              | 97.31               | 130,251.44            | 2,413.42                            | 3,587.09           | 130,251.44            | 133,838.53            |
| <b>Total</b>                         | <b>507,501.66</b>     | <b>48,837.49</b>    | <b>(165,370.28)</b>   | <b>14,947.90</b>                    | <b>571,287.05</b>  | <b>(165,370.28)</b>   | <b>405,916.76</b>     |
| Total Narragansett Electric-Gas      | 349,777.20            | 46,271.33           | (651,644.99)          | 3,963.07                            | 400,011.60         | (651,644.99)          | (251,633.38)          |
| Total Narragansett Electric-Electric | 373,986.97            | 67,180.58           | 1,205,039.51          | 11,331.75                           | 452,499.30         | 1,205,039.51          | 1,657,538.81          |
| Total Narragansett Electric PBOP     | 723,764.17            | 113,451.91          | 553,394.52            | 15,294.83                           | 852,510.90         | 553,394.52            | 1,405,905.43          |

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Responses to the Division's Second Set of Data Requests  
Issued August 14, 2019

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Division 2-3

Request:

Referring to Schedule MAL-1, Page 14, please provide the Annual Report from which the revenues and expenses are taken.

Response:

Please see Attachment DIV 2-3 for the Annual Report from which the revenues and expenses are taken.



National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018

|    |   |                       |
|----|---|-----------------------|
| 1  | <b>Operating Revenues</b>   |                       |
| 2  | <b>Gas Operating Revenues shown on Page 301, Line 1(f) of the Annual Report</b>         | <b>\$394,332,382</b>  |
| 3  | 1 Remove Energy Efficiency Incentives   | (\$1,627,345)         |
| 4  | 2 Unbilled Revenue Net Margin   | \$7,726,911           |
| 5  | 3 Unbilled Energy Efficiency  | (\$961,695)           |
| 6  | <b>Gas Earnings Sharing Mechanism, Page 2, Total Firm Gas Revenues</b>                  | <b>\$399,470,253</b>  |
| 7  |   |                       |
| 8  | <b>Revenues from Transportation shown on Page 301, Line 7(f) of the Annual Report</b>   | <b>\$45,282,322</b>   |
| 9  | 1 Unbilled Transportation   | (\$42,747)            |
| 10 | <b>Gas Earnings Sharing Mechanism, Page 2, Transportation Revenues</b>                  | <b>\$45,239,575</b>   |
| 11 |   |                       |
| 12 | <b>Miscellaneous Service Revenues shown on Page 301, Line 4(f) of the Annual Report</b> | <b>(\$376)</b>        |
| 13 | <b>Rent from Gas Property shown on Page 301, Line 12(f) of the Annual Report</b>        | <b>\$675,018</b>      |
| 14 | <b>Other Gas Revenues shown on Page 301, Line 14(f) of the Annual Report</b>            | <b>(\$4,244,179)</b>  |
| 15 | 1 Excess Sharing  | \$4,482,546           |
| 16 | 2 Off System Gas Sales  | (\$5,248,914)         |
| 17 | 3 Contract Sharing  | \$145,732             |
| 18 | 4 Unbilled DAC  | (\$6,103,929)         |
| 19 | 5 Unbilled RDM  | (\$740,618)           |
| 20 | 6 Miscellaneous Service Revenues  | \$376                 |
| 21 | 7 CSS Revenue - Customer Arrears  | \$319,761             |
| 22 | <b>Gas Earnings Sharing Mechanism, Page 2, Other Revenues</b>                           | <b>(\$10,714,583)</b> |
| 23 |   |                       |
| 24 | <b>Inventory Financing</b>  | <b>(\$929,960)</b>    |
| 25 |   |                       |
| 26 |   |                       |
| 27 | <b>Operating Expenses</b>   |                       |
| 28 | <b>Production expenses shown on Page 320 of the Annual Report</b>                       | <b>\$180,027,225</b>  |
| 29 | <b>Gas Earnings Sharing Mechanism, Page 2, Production (Gas Costs)</b>                   | <b>\$180,027,225</b>  |
| 30 |   |                       |
| 31 | <b>Natural Gas Storage expenses shown on Page 322 of the Annual Report</b>              | <b>\$5,917,312</b>    |
| 32 | <b>Gas Earnings Sharing Mechanism, Page 2, Storage</b>                                  | <b>\$5,917,312</b>    |
| 33 |   |                       |
| 34 | <b>Transmission expenses shown on Page 323 of the Annual Report</b>                     | <b>\$1,140,244</b>    |
| 35 | <b>Gas Earnings Sharing Mechanism, Page 2, Transmission</b>                             | <b>\$1,140,244</b>    |
| 36 |   |                       |
| 37 | <b>Distribution expenses shown on Page 324 of the Annual Report</b>                     | <b>\$29,303,308</b>   |
| 38 | <b>Gas Earnings Sharing Mechanism, Page 2, Distribution</b>                             | <b>\$29,303,308</b>   |
| 39 |   |                       |
| 40 | <b>Customer Accounts expenses shown on Pages 324-325 of the Annual Report</b>           | <b>\$43,666,463</b>   |
| 41 | 1 Zero out Uncollectible Accounts per books   | (\$8,721,968)         |
| 42 | 2 Add Bad Debt Write-Offs   | \$5,615,181           |
| 43 | <b>Gas Earnings Sharing Mechanism, Page 2, Customer Accounts</b>                        | <b>\$40,559,676</b>   |
| 44 |   |                       |
| 45 | <b>Sales expenses shown on Page 325 of the Annual Report</b>                            | <b>\$233,055</b>      |
| 46 | 1 Remove Sales expenses   | (\$233,055)           |
| 47 | <b>Gas Earnings Sharing Mechanism, Page 2, Sales</b>                                    | <b>\$0</b>            |
| 48 |   |                       |
| 49 | <b>Administrative and General expenses shown on Page 325 of the Annual Report</b>       | <b>\$37,634,675</b>   |
| 50 | 1 Reclassify Donations to A&G expense from Account 426.1                                | \$324,271             |
| 51 | 2 Exclude Executive Variable Compensation not charged to customers                      | (\$260,147)           |
| 52 | 3 Normalize out of period adjustment for A&G OH Study reclassification to capital       | \$1,543,836           |
| 53 | <b>Gas Earnings Sharing Mechanism, Page 2, Administrative and General</b>               | <b>\$39,242,635</b>   |



April 26, 2019

**VIA REGULAR & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: The Narragansett Electric Company d/b/a National Grid  
Annual Report (Gas) - Year Ended December 31, 2018**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup>, I enclose two copies of the Company's Annual Report for its gas operations for the year ending December 31, 2018.

Thank you for your attention to this filing. If you have any questions concerning this transmittal, please contact me at 781-907-4480.

Very truly yours,

A handwritten signature in black ink, appearing to read "Chris McCusker".

Christopher McCusker  
VP, NE Controller

Enclosures

cc: Al Mancini, Division (Electronic version)  
John Bell, Division (Electronic version)  
Alan Nault, Commission (Electronic version)  
Sharon Colby Camara, Commission (Electronic version)

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

**ANNUAL REPORT OF NATURAL GAS  
COMPANIES  
(Class A and Class B)**

OF

-----  
**The Narragansett Electric Company, d/b/a National Grid  
Gas Division**  
-----

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

-----  
**280 Melrose Street, Providence, RI 02907**  
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(Address of principal business office at end of year)

TO THE

**Rhode Island Public Utilities Commission**

FOR THE

**Year Ended December 31, 2018**

**Name, title, address and telephone number (including area code), of the  
person to be contacted concerning this report:**

**Donald Albers, Asst Controller**

**One MetroTech Center, Brooklyn, NY, 11201, (929) 324-4785**  
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**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 2**

**GENERAL INFORMATION**

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary  
Federal Energy Regulatory Commission  
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and *any annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

**GENERAL INFORMATION**

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

| <u>Schedules</u>               | <u>Reference<br/>Pages</u> |
|--------------------------------|----------------------------|
| Comparative Balance Sheet      | 110-113                    |
| Statement of Income            | 114-116                    |
| Statement of Retained Earnings | 118-119                    |
| Statement of Cash Flows        | 120-121                    |
| Notes to Financial Statements  | 122                        |

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch  
Washington, DC 20426  
(202) 208-2356

IV. When to Submit:

Submit this report form 120 days following the year covered by this report. If the company plans on filing a rate case, however, the report needs to be received by the PUC prior to filing.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).


You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.


### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a). Enter the words "Not Applicable" on the particular page(s), or
  - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ( ).
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:  
Chief Accountant  
Federal Energy Regulatory Commission  
Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

| <b>DEFINITIONS</b>   |   |
|--|---|
| I.   | <u>Btu per cubic foot</u> -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value). |
| II.  | <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.   |
| III.   | <u>Dekatherm</u> -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.   |
| IV.  | <u>Respondent</u> -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.   |
| <b>EXCERPTS FROM THE LAW</b>   |   |
| <b>(Natural Gas Act; 15 U.S.C. 717-717w)</b>   |   |
| <p>"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."</p> <p>"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed..."</p> |   |
| <b>GENERAL PENALTIES</b>   |   |
| <p>"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."</p>  |   |

FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

| IDENTIFICATION   |  |   |  |
|--|--|---|--|
| 01 Exact Legal Name of Respondent<br><br>The Narragansett Electric Company, d/b/a National Grid  |  | 02 Year of Report<br><br>December 31, 2018  |  |
| 03 Previous Name and Date of Change (if name changed during year)<br><br>N/A   |  |   |  |
| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code)<br><br>280 Melrose Street<br>Providence, RI 02907  |  |   |  |
| 05 Name of Contact Person<br><br>Donald Albers   |  | 06 Title of Contact Person<br><br>Asst Controller   |  |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br><br>One Metrotech Center<br>Brooklyn, NY 11201   |  |   |  |
| 08 Telephone of Contact Person, Including Area Code<br><br>(929) 324-4785  |  | 09 This Report Is<br><br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |  |
| 10 Date of Report (Mo, Da, Yr)   |  |   |  |
| ATTESTATION  |  |   |  |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. |  |   |  |
| 11 Name<br><br>Christopher McCusker  |  | 12 Title<br><br>VP, NE Controller   |  |
| 13 Signature<br><br>  |  | 14 Date Signed<br><br>4/26/2019   |  |
| Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.   |  |   |  |

  
**ADAM P. TYSZKA**  
Notary Public, State of New York  
Reg. No. 01TY6380602  
Qualified in Queens County  
Commission Expires September 10, 2022



| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br><b>December 31, 2018</b> |
|--|---|---|--------------------------------|--|
| LIST OF SCHEDULES (Natural Gas Company)  |   |   |                                |  |
| Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." |   |   |                                |  |
| Line No.   | Title of Schedule<br>(a)  | Reference Page No.<br>(b)   | Date Revised<br>(c)            | Remarks<br>(d)                             |
| <b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>  |   |   |                                |  |
| 1  | General Information   | 101   |                                |  |
| 2  | Control Over Respondent   | 102   |                                |  |
| 3  | Corporations Controlled by Respondent   | 103   |                                |  |
| 4  | Security Holders and Voting Powers  | 107   |                                |  |
| 5  | Important Changes During the Year   | 108   |                                |  |
| 6  | Comparative Balance Sheet   | 110-113   |                                |  |
| 7  | Statement of Income for the Year  | 114-116   |                                |  |
| 8  | Statement of Retained Earnings for the Year   | 118-119   |                                |  |
| 9  | Statements of Cash Flows  | 120-121   |                                |  |
| 10   | Notes to Financial Statements   | 122   |                                |  |
| <b>BALANCE SHEET SUPPORTING SCHEDULES<br/>(Assets and Other Debits)</b>  |   |   |                                |  |
| 11   | Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion                                     | 200-201   |                                |  |
| 12   | Gas Plant in Service  | 204-209   |                                |  |
| 13   | Gas Property and Capacity Leased from Others  | 212   |                                |  |
| 14   | Gas Property and Capacity Leased to Others  | 213   |                                |  |
| 15   | Gas Plant Held for Future Use   | 214   |                                |  |
| 16   | Construction Work in Progress -- Gas  | 216   |                                |  |
| 17   | General Description of Construction Overhead Procedure  | 218   |                                |  |
| 18   | Accumulated Provision for Depreciation of Gas Utility Plant   | 219   |                                |  |
| 19   | Gas Stored  | 220   |                                |  |
| 20   | Investments   | 222-223   |                                |  |
| 21   | Investments in Subsidiary Companies   | 224-225   |                                |  |
| 22   | Prepayments   | 230   |                                |  |
| 23   | Extraordinary Property Losses   | 230   |                                |  |
| 24   | Unrecovered Plant and Regulatory Study Costs  | 230   |                                |  |
| 25   | Other Regulatory Assets   | 232   |                                |  |
| 26   | Miscellaneous Deferred Debits   | 233   |                                |  |
| 27   | Accumulated Deferred Income Taxes   | 234-235   |                                |  |
| <b>BALANCE SHEET SUPPORTING SCHEDULES<br/>(Liabilities and Other Credits)</b>  |   |   |                                |  |
| 28   | Capital Stock   | 250-251   |                                |  |
| 29   | Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock | 252   |                                |  |
| 30   | Other Paid-in Capital   | 253   |                                |  |
| 31   | Discount on Capital Stock   | 254   |                                |  |
| 32   | Capital Stock Expense   | 254   |                                |  |
| 33   | Securities issued or Assumed and Securities Refunded or Retired During the Year   | 255   |                                |  |
| 34   | Long-Term Debt  | 256-257   |                                |  |
| 35   | Unamortized Debt Expense, Premium, and Discount on Long-Term Debt   | 258-259   |                                |  |
| 36   | Unamortized Loss and Gain on Reacquired Debt  | 260   |                                |  |
| 37   | Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes  | 261   |                                |  |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br><b>December 31, 2018</b> |
|--|--|---|--------------------------------|--|
| LIST OF SCHEDULES (Natural Gas Company) (Continued)  |  |   |                                |  |
| Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." |  |   |                                |  |
| Line No.   | Title of Schedule<br>(a)   | Reference Page No.<br>(b)   | Date Revised<br>(c)            | Remarks<br>(d)                             |
| BALANCE SHEET SUPPORTING SCHEDULES<br>(Liabilities and Other Credits) (Continued)  |  |   |                                |  |
| 38   | Taxes Accrued, Prepaid and Charged During the Year                                 | 262-263   |                                |  |
| 39   | Miscellaneous Current and Accrued Liabilities                                      | 268   |                                |  |
| 40   | Other Deferred Credits   | 269   |                                |  |
| 41   | Accumulated Deferred Income Taxes-Other Property                                   | 274-275   |                                |  |
| 42   | Accumulated Deferred Income Taxes-Other  | 276-277   |                                |  |
| 43   | Other Regulatory Liabilities   | 278   |                                |  |
| INCOME ACCOUNT SUPPORTING SCHEDULES  |  |   |                                |  |
| 44   | Gas Operating Revenues   | 300-301   |                                |  |
| 45   | Revenue from Transportation of Gas of Others Through Gathering Facilities          | 302-303   |                                |  |
| 46   | Revenue from Transportation of Gas of Others Through Transmission Facilities       | 304-305   |                                |  |
| 47   | Revenue from Storage Gas of Others   | 306-307   |                                |  |
| 48   | Other Gas Revenues   | 308   |                                |  |
| 49   | Gas Operation and Maintenance Expenses   | 317-325   |                                |  |
| 50   | Exchange and Imbalance Transactions  | 328   |                                |  |
| 51   | Gas Used in utility Operations   | 331   |                                |  |
| 52   | Transmission and Compression of Gas by Others                                      | 332   |                                |  |
| 53   | Other Gas Supply Expenses  | 334   |                                |  |
| 54   | Miscellaneous General Expenses-Gas   | 335   |                                |  |
| 55   | Depreciation, Depletion, and Amortization of Gas Plant                             | 336-338   |                                |  |
| 56   | Particulars Concerning Certain Income Deduction and Interest Charges Accounts      | 340   |                                |  |
| COMMON SECTION   |  |   |                                |  |
| 57   | Regulatory Commission Expenses   | 350-351   |                                |  |
| 58   | Distribution of Salaries and Wages   | 354-355   |                                |  |
| 59   | Charges for Outside Professional and Other Consultative Services                   | 357   |                                |  |
| GAS PLANT STATISTICAL DATA   |  |   |                                |  |
| 60   | Compressor Stations  | 508-509   |                                |  |
| 61   | Gas Storage Projects   | 512-513   |                                |  |
| 62   | Transmission Lines   | 514   |                                |  |
| 63   | Transmission System Peak Deliveries  | 518   |                                |  |
| 64   | Auxiliary Peaking Facilities   | 519   |                                |  |
| 65   | Gas Account-Natural Gas  | 520   |                                |  |
| 66   | System Map   | 522   |                                |  |
| 67   | Footnote Reference   | 551   |                                |  |
| 68   | Footnote Text  | 552   |                                |  |
| 69   | Stockholders' Reports (check appropriate box)                                      | -   |                                |  |
| 70   | <input type="checkbox"/> Four copies will be submitted.                            |   |                                |  |
| 71   | <input checked="" type="checkbox"/> No annual report to stock holders is prepared. |   |                                |  |

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|---|--|---------------------------------------|--|
| Name of Respondent<br><b>The Narragansett Electric Company</b>  |  | Date of Report<br><i>(Mo, Da, Yr)</i> | Year of Report<br><b>December 31, 2018</b> |
| <b>GENERAL INFORMATION</b>  |  |                                       |  |
| <p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p><b>Christopher McCusker, VP, NE Controller<br/> One Metrotech Center<br/> Brooklyn, NY 11201</b></p>   |  |                                       |  |
| <p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p><b>On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.</b></p> |  |                                       |  |
| <p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>  |  |                                       |  |
| <p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p><b>State of Rhode Island: Natural Gas</b></p>  |  |                                       |  |
| <p>5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) ___ Yes...Enter the date when such independent accountant was initially engaged: ____.</p> <p>(2) <u>X</u> No</p>  |  |                                       |  |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                                   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br><b>December 31, 2018</b> |                      |
|--|-----------------------------------|---|--------------------------------|--|----------------------|
| <b>CORPORATIONS CONTROLLED BY RESPONDENT</b>   |                                   |   |                                |  |                      |
| <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</p>  |                                   |   |                                |  |                      |
| <b>DEFINITIONS</b>   |                                   |   |                                |  |                      |
| <p>1. † National Grid</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |                                   |   |                                |  |                      |
| Line No.   | Name of Company Controlled<br>(a) | Type of Control<br>(b)  | Kind of Business<br>(c)        | Percent Voting Stock Owned<br>(d)          | Footnote Ref.<br>(e) |
| 1  | N/A                               |   |                                |  |                      |
| 2  |                                   |   |                                |  |                      |
| 3  |                                   |   |                                |  |                      |
| 4  |                                   |   |                                |  |                      |
| 5  |                                   |   |                                |  |                      |
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| 11   |                                   |   |                                |  |                      |
| 12   |                                   |   |                                |  |                      |
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| 16   |                                   |   |                                |  |                      |

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|--|---|---|--|---|-----------|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission   | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year of Report<br><b>December 31, 2018</b>  |           |
| <b>SECURITY HOLDERS AND VOTING POWERS</b>  |   |   |  |   |           |
| <p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p> |   |   |  |   |           |
| 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:<br><br>Stock book not closed   |   | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.<br>Total:<br>By proxy: |  | 3. Give the date and place of such meeting: |           |
| <b>VOTING SECURITIES</b>   |   |   |  |   |           |
| 4. Number of votes as of (date): <span style="float: right;">November 14, 2001</span>  |   |   |  |   |           |
| Line No.   | Name (Title) and Address of Security Holder (a) | Total Votes (b)   | Common Stock (c)   | Preferred Stock (d)                         | Other (e) |
| 5  | N/A   |   |  |   |           |
| 6  |   |   |  |   |           |
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| Name of Respondent<br><b>The Narragansett Electric Company</b> |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)                        | Year of Report<br><b>December 31, 2018</b>             |
|--|--|---|---|--|
| <b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>     |  |   |   |  |
| Line No.   | Title of Account<br>(a)  | Reference Page Number<br>(b)  | Balance at End of Current Year<br>(in dollars)<br>(c) | Balance at End of Previous Year<br>(in dollars)<br>(d) |
| 1  | <b>UTILITY PLANT</b>   |   |   |  |
| 2  | Utility Plant (101-106,114)  | 200-201   | 4,702,798,781   | 4,423,240,195  |
| 3  | Construction Work in Progress (107)                                    | 200-201   | 205,727,659   | 194,014,780  |
| 4  | TOTAL Utility Plant (Total of Lines 2 and 3)                           |   | 4,908,526,440   | 4,617,254,975  |
| 5  | (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)       | 200-201   | 1,248,920,039   | 1,188,798,522  |
| 6  | Net Utility Plant (Total of line 4 less 5)                             |   | 3,659,606,401   | 3,428,456,453  |
| 7  | Nuclear Fuel (120.1 thru 120.4, and 120.6)                             |   | -   | -  |
| 8  | (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5) |   | -   | -  |
| 9  | Nuclear Fuel (Total of line 7 less 8)                                  |   | -   | -  |
| 10   | Net Utility Plant (Total of Lines 6 and 9)                             |   | 3,659,606,401   | 3,428,456,453  |
| 11   | Utility Plant Adjustments (116)  |   | -   | -  |
| 12   | Gas Stored - Base Gas (117.1)  |   | -   | -  |
| 13   | System Balancing Gas (117.2)   |   | -   | -  |
| 14   | Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)            |   | -   | -  |
| 15   | Gas Owned to System Gas (117.4)  |   | -   | -  |
| 16   | <b>OTHER PROPERTY AND INVESTMENTS</b>                                  |   |   |  |
| 17   | Nonutility Property (121)  |   | 5,269,831   | 5,269,831  |
| 18   | (Less) Accum. Provision for Depreciation and Amortization (122)        |   | 140,590   | 96,716   |
| 19   | Investments in Associated Companies (123)                              | 222-223   | -   | -  |
| 20   | Investments in Subsidiary Companies (123.1)                            | 224-225   | -   | -  |
| 21   | (For Cost of Account 123.1 See Footnote Page 224, line 40)             |   | -   | -  |
| 22   | Noncurrent Portion of Allowances                                       |   | -   | -  |
| 23   | Other Investments (124)  | 222-223   | 3,289,901   | 3,104,833  |
| 24   | Special Funds (125 thru 128)   |   | 6,282,344   | 6,260,214  |
| 25   | Long-Term Portion of Derivative Assets - Hedges (176)                  |   | 215,526   | 27,390   |
| 26   | TOTAL Other Property and Investments (Total of lines 17-20, 22-24)     |   | 14,917,012  | 14,565,552   |
| 27   | <b>CURRENT AND ACCRUED ASSETS</b>                                      |   |   |  |
| 28   | Cash (131)   |   | 4,480,883   | 7,151,734  |
| 29   | Special Deposits (132-134)   |   | 400,778   | 1,477,251  |
| 30   | Working Funds (135)  |   | -   | -  |
| 31   | Temporary Cash Investments (136)                                       |   | -   | -  |
| 32   | Notes Receivable (141)   |   | -   | -  |
| 33   | Customer Accounts Receivable (142)                                     |   | 229,355,248   | 197,292,256  |
| 34   | Other Accounts Receivable (143)  |   | 7,511,406   | 6,452,740  |
| 35   | (Less) Accum. Provision for Uncollectible Accounts - Credit (144)      |   | 25,697,093  | 22,526,070   |
| 36   | Notes Receivable from Associated Companies (145)                       |   | -   | -  |
| 37   | Accounts Receivable from Associated Companies (146)                    |   | 39,571,887  | 74,844,436   |
| 38   | Fuel Stock (151)   |   | -   | -  |
| 39   | Fuel Stock Expenses Undistributed (152)                                |   | -   | -  |
| 40   | Residuals (Elec) and Extracted Products (Gas) (153)                    |   | -   | -  |
| 41   | Plant Materials and Operating Supplies (154)                           |   | 13,370,713  | 11,077,551   |
| 42   | Merchandise (155)  |   | -   | -  |
| 43   | Other Materials and Supplies (156)                                     |   | -   | -  |
| 44   | Nuclear Materials Held for Sale (157)                                  |   | -   | -  |

| Name of Respondent  |   | This Report Is:  |   | Date of Report   | Year of Report    |
|---|---|--|---|--|-------------------|
| The Narragansett Electric Company                               |   | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |   | (Mo, Da, Yr)   | December 31, 2018 |
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued) |   |  |   |  |                   |
| Line No.  | Title of Account<br>(a)   | Reference Page Number<br>(b)   | Balance at End of Current Year<br>(in dollars)<br>(c) | Balance at End of Previous Year<br>(in dollars)<br>(d) |                   |
| 45  | Allowances (158.1 and 158.2)  |  | 1,682,362   | 3,788,086  |                   |
| 46  | (Less) Noncurrent Portion of Allowances                                 |  | -   | -  |                   |
| 47  | Stores Expense Undistributed (163)                                      |  | -   | -  |                   |
| 48  | Gas Stored Underground - Current (164.1)                                | 220  | 10,290,067  | 8,298,259  |                   |
| 49  | Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3) | 220  | 3,959,875   | 2,684,514  |                   |
| 50  | Prepayments (165)   | 230  | 121,363   | 3,247,683  |                   |
| 51  | Advances for Gas (166 thru 167)   |  | -   | -  |                   |
| 52  | Interest and Dividends Receivable (171)                                 |  | -   | -  |                   |
| 53  | Rents Receivable (172)  |  | 53,154  | 50,033   |                   |
| 54  | Accrued Utility Revenues (173)  |  | 83,381,133  | 93,040,698   |                   |
| 55  | Miscellaneous Current and Accrued Assets (174)                          |  | 49,730  | 395,301  |                   |
| 55  | Derivative Instruments Assets - Hedges (176)                            |  | 1,483,559   | 2,226,639  |                   |
| 56  | TOTAL Current and Accrued Assets (Total of lines 27 thru 55)            |  | 370,015,065   | 389,501,111  |                   |
| 57  | DEFERRED DEBITS   |  |   |  |                   |
| 58  | Unamortized Debt Expense (181)  |  | 3,510,807   | 1,746,789  |                   |
| 59  | Extraordinary Property Losses (182.1)                                   | 230  | -   | -  |                   |
| 60  | Unrecovered Plant and Regulatory Study Costs (182.2)                    | 230  | -   | -  |                   |
| 61  | Other Regulatory Assets (182.3)   | 232  | 515,624,617   | 547,799,981  |                   |
| 62  | Preliminary Survey and Investigation Charges (Electric) (183)           |  | 5,012,149   | 4,110,765  |                   |
| 63  | Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)       |  | -   | 67,968   |                   |
| 64  | Clearing Accounts (184)   |  | 288,143   | 265,220  |                   |
| 65  | Temporary Facilities (185)  |  | -   | -  |                   |
| 66  | Miscellaneous Deferred Debits (186)                                     | 233  | -   | -  |                   |
| 67  | Deferred Losses from Disposition of Utility Plant (187)                 |  | -   | -  |                   |
| 68  | Research, Development, and Demonstration Expend. (188)                  |  | -   | -  |                   |
| 69  | Unamortized Loss on Required Debt (189)                                 |  | 2,558,499   | 2,743,254  |                   |
| 70  | Accumulated Deferred Income Taxes (190)                                 | 234-235  | 275,828,231   | 241,790,469  |                   |
| 71  | Unrecovered Purchase Gas Costs (191)                                    |  | -   | -  |                   |
| 72  | TOTAL Deferred Debits (Total of lines 58 thru 71)                       |  | 802,822,446   | 798,524,446  |                   |
| 73  | TOTAL Assets and Other Debits (Total of lines 10-15,25,56,and 72)       |  | 4,847,360,924   | 4,631,047,562  |                   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)                        | Year of Report<br><b>December 31, 2018</b>             |
|--|---|---|---|--|
| <b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b> |   |   |   |  |
| Line No.   | Title of Account<br>(a)   | Reference Page Number<br>(b)  | Balance at End of Current Year<br>(in dollars)<br>(c) | Balance at End of Previous Year<br>(in dollars)<br>(d) |
| 1  | <b>PROPRIETARY CAPITAL</b>  |   |   |  |
| 2  | Common Stock Issued (201)   | 250-251   | 56,624,350  | 56,624,350   |
| 3  | Preferred Stock Issued (204)  | 250-251   | 2,454,450   | 2,454,450  |
| 4  | Capital Stock Subscribed (202, 205)                                   | 252   | -   | -  |
| 5  | Stock Liability for Conversion (203, 206)                             | 252   | -   | -  |
| 6  | Premium on Capital Stock (207)  | 252   | -   | -  |
| 7  | Other Paid-In Capital (208-211)                                       | 253   | 1,358,056,536   | 1,358,081,202  |
| 8  | Installments Received on Capital Stock (212)                          | 252   | -   | -  |
| 9  | (Less) Discount on Capital Stock (213)                                | 254   | -   | -  |
| 10   | (Less) Capital Stock Expense (214)                                    | 254   | -   | -  |
| 11   | Retained Earnings (215, 215.1, 216)                                   | 118-119   | 614,295,178   | 577,699,742  |
| 12   | Unappropriated Undistributed Subsidiary Earnings (216.1)              | 118-119   | -   | -  |
| 13   | (Less) Required Capital Stock (217)                                   | 250-251   | -   | -  |
| 14   | Accumulated Other Comprehensive Income (219)                          |   | (637,491)   | (757,977)  |
| 15   | <b>TOTAL Proprietary Capital (Total of lines 2 thru 14)</b>           |   | <b>2,030,793,023</b>                                  | <b>1,994,101,767</b>                                   |
| 16   | <b>LONG TERM DEBT</b>   |   |   |  |
| 17   | Bonds (221)   | 256-257   | 1,180,250,000   | 846,089,000  |
| 18   | (Less) Reacquired Bonds (222)   | 256-257   | -   | -  |
| 19   | Advances from Associated Companies (223)                              | 256-257   | -   | -  |
| 20   | Other Long-Term Debt (224)  | 256-257   | -   | -  |
| 21   | Unamortized Premium on Long-Term Debt (225)                           | 258-259   | -   | -  |
| 22   | (Less) Unamortized Discount on Long-Term Debt-Dr. (226)               | 258-259   | 1,912,583   | 2,131,704  |
| 23   | (Less) Current Portion of Long-Term Debt                              |   | -   | -  |
| 24   | <b>TOTAL Long-Term Debt (Total of lines 17 thru 23)</b>               |   | <b>1,178,337,417</b>                                  | <b>843,957,296</b>                                     |
| 25   | <b>OTHER NONCURRENT LIABILITIES</b>                                   |   |   |  |
| 26   | Obligations Under Capital Leases - Noncurrent (227)                   |   | -   | -  |
| 27   | Accumulated Provision for Property Insurance (228.1)                  |   | -   | -  |
| 28   | Accumulated Provision for Injuries and Damages (228.2)                |   | 11,337,533  | 10,121,845   |
| 29   | Accumulated Provision for Pensions and Benefits (228.3)               |   | 75,231,853  | 92,244,316   |
| 30   | Accumulated Miscellaneous Operating Provisions (228.4)                |   | 114,259,550   | 135,856,990  |
| 31   | Accumulated Provision for Rate Refunds (229)                          |   | -   | -  |
| 32   | Long-Term Portion of Derivative Instrument Liabilities                |   | 920,400   | 1,690,797  |
| 33   | Asset Retirement Obligations (230)                                    |   | 9,530,348   | 9,929,792  |
| 34   | <b>TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 33)</b> |   | <b>211,279,684</b>                                    | <b>249,843,740</b>                                     |

| Name of Respondent<br><b>The Narragansett Electric Company</b>       |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year of Report<br><b>December 31, 2018</b>             |
|--|--|---|--|--|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued) |  |   |  |  |
| Line No.   | Title of Account<br>(a)  | Reference Page Number<br>(b)  | Balance at End of Current Year<br>(in dollars)<br>(c)      | Balance at End of Previous Year<br>(in dollars)<br>(d) |
| <b>CURRENT AND ACCRUED LIABILITIES</b>                               |  |   |  |  |
| 35   |  |   |  |  |
| 36   | Current Portion of Long-Term Debt  |   | -  | -  |
| 37   | Notes Payable (231)  |   | -  | -  |
| 38   | Accounts Payable (232)   |   | 156,305,866  | 155,592,182  |
| 39   | Notes Payable to Associated Companies (233)                                      |   | 70,605,592   | 193,151,961  |
| 40   | Accounts Payable to Associated Companies (234)                                   |   | 56,779,407   | 157,584,681  |
| 41   | Customer Deposits (235)  |   | 11,689,695   | 10,802,180   |
| 42   | Taxes Accrued (236)  | 262-263   | 15,397,793   | (5,281,305)  |
| 43   | Interest Accrued (237)   |   | 15,207,074   | 9,601,167  |
| 44   | Dividends Declared (238)   |   | 27,613   | 27,613   |
| 45   | Matured Long-Term Debt (239)   |   | -  | -  |
| 46   | Matured Interest (240)   |   | -  | -  |
| 47   | Tax Collections Payable (241)  |   | (63,042)   | (18,619)   |
| 48   | Miscellaneous Current and Accrued Liabilities (242)                              | 268   | 54,067,395   | 31,728,708   |
| 49   | Obligations Under Capital Leases-Current (243)                                   |   | -  | -  |
| 50   | Derivative Instrument Liabilities - Hedges (245)                                 |   | 3,558,761  | 4,102,760  |
| 51   | <b>TOTAL Current and Accrued Liabilities (Total of lines 36 thru 50)</b>         |   | <b>383,576,154</b>   | <b>557,291,328</b>                                     |
| <b>DEFERRED CREDITS</b>  |  |   |  |  |
| 52   |  |   |  |  |
| 53   | Customer Advances for Construction (252)   |   | 557,099  | 225,000  |
| 54   | Accumulated Deferred Investment Tax Credits (255)                                |   | 1,721  | 22,928   |
| 55   | Deferred Gains from Disposition of Utility Plant (256)                           |   | -  | -  |
| 56   | Other Deferred Credits (253)   | 269   | 3,140,313  | 10,779,827   |
| 57   | Other Regulatory Liabilities (254)   | 278   | 454,101,117  | 432,015,562  |
| 58   | Unamortized Gain on Reaquired Debt (257)   | 260   | -  | -  |
| 59   | Contributions in aid of Construction (271)                                       |   | -  | -  |
| 60   | Accumulated Deferred Income Taxes (281-283)                                      | 276-277   | 585,574,396  | 542,810,114  |
| 61   | Operating Reserves   |   | -  | -  |
| 62   | <b>TOTAL Deferred Credits (Total of lines 50 thru 57)</b>                        |   | <b>1,043,374,646</b>                                       | <b>985,853,431</b>                                     |
| 63   | <b>TOTAL Liabilities and Other Credits (Total of lines 15, 24,34,51, and 62)</b> |   | <b>4,847,360,924</b>                                       | <b>4,631,047,562</b>                                   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission   | Date of Report<br>(Mo, Da, Yr)      | Year of Report<br><b>December 31, 2018</b> |
|---|--|---|-------------------------------------|--|
| <b>STATEMENT OF INCOME FOR THE YEAR</b>   |  |   |                                     |  |
| 1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i> , in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals. |  | 2. Report amounts in discount 414, <i>Other Utility Operating Income</i> , in the same manner as accounts 412 and 413 above.<br>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2. |                                     |  |
| Line No.  | Title of Account<br>(a)  | Reference Page Number<br>(b)  | Current Year<br>(in dollars)<br>(c) | Total Previous Year<br>(in dollars)<br>(d) |
| 1   | UTILITY OPERATING INCOME   |   |                                     |  |
| 2   | Operating Revenues (400)   | 300-301   | 1,525,611,083                       | 1,387,561,824                              |
| 3   | Operating Expenses   |   |                                     |  |
| 4   | Operation Expenses (401)   | 317-325   | 1,043,982,992                       | 907,610,819                                |
| 5   | Maintenance Expenses (402)   | 317-325   | 43,647,360                          | 47,928,236                                 |
| 6   | Depreciation Expense (403)   | 336-338   | 109,842,928                         | 104,391,583                                |
| 7   | Depreciation Expense for Asset Retirement Costs (403.1)                | 336-338   | -                                   | 53,312                                     |
| 8   | Amortization & Depletion of Utility Plant (404-405)                    | 336-338   | 315,025                             | 289,092                                    |
| 9   | Amortization of Utility Plant Acu. Adjustment (406)                    | 336-338   | -                                   | -  |
| 10  | Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) |   | -                                   | -  |
| 11  | Amortization of Conversion Expenses (407.2)                            |   | -                                   | -  |
| 12  | Regulatory Debits (407.3)  |   | (1,686,909)                         | 420,369                                    |
| 13  | (Less) Regulatory Credits (407.4)                                      |   | -                                   | -  |
| 14  | Taxes Other Than Income Taxes (408.1)                                  | 262-263   | 134,953,882                         | 126,530,699                                |
| 15  | Income Taxes -- Federal (409.1)  | 262-263   | 2,843,424                           | (3,679,898)                                |
| 16  | Income Taxes -- Other (409.1)  | 262-263   | -                                   | -  |
| 17  | Provision of Deferred Income Taxes (410.1)                             | 234-235   | 26,362,688                          | 30,611,470                                 |
| 18  | (Less) Provision for Deferred Income Taxes -- Credit (411.1)           | 234-235   | -                                   | -  |
| 19  | Investment Tax Credit Adjustment -- Net (411.4)                        |   | (21,207)                            | (75,994)                                   |
| 20  | (Less) Gains from Disposition of Utility Plant (411.6)                 |   | -                                   | -  |
| 21  | Losses from Disposition of Utility Plant (411.7)                       |   | (550)                               | 115,237                                    |
| 22  | (Less) Gains from Disposition of Allowances (411.8)                    |   | -                                   | -  |
| 23  | Losses from Disposition of Allowances (411.9)                          |   | -                                   | -  |
| 24  | Accretion Expense (411.10)   |   | -                                   | -  |
| 25  | Income from Utility Plant leased to others                             |   | -                                   | -  |
| 26  | TOTAL Utility Operating Expenses (Total of lines 4 thru 23)            |   | 1,360,239,633                       | 1,214,194,925                              |
| 27  | Net Utility Operating Income (Total of lines 2 less 26)                |   | 165,371,450                         | 173,366,899                                |
|   | (Carry forward to page 116, line 25)                                   |   | 165,371,450                         | 173,366,899                                |

| Name of Respondent<br><b>The Narragansett Electric Company</b> |                                      |                                     | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |                                     | Date of Report<br>(Mo, Da, Yr)       |          | Year of Report<br><b>December 31, 2018</b> |  |
|--|--------------------------------------|-------------------------------------|---|-------------------------------------|--------------------------------------|----------|--|--|
| ELEC UTILITY   |                                      | GAS UTILITY                         |   | OTHER UTILITY                       |                                      | Line No. |  |  |
| Current Year<br>(in dollars)<br>(e)                            | Previous Year<br>(in dollars)<br>(f) | Current Year<br>(in dollars)<br>(g) | Previous Year<br>(in dollars)<br>(h)  | Current Year<br>(in dollars)<br>(i) | Previous Year<br>(in dollars)<br>(j) |          |  |  |
|  |                                      |                                     |   |                                     |                                      |          | 1  |  |
| 1,089,565,916  | 994,918,219                          | 436,045,167                         | 392,643,605   |                                     |                                      |          | 2  |  |
|  |                                      |                                     |   |                                     |                                      |          | 3  |  |
| 759,242,901  | 654,482,497                          | 284,740,091                         | 253,128,322   |                                     |                                      |          | 4  |  |
| 30,465,169   | 36,625,865                           | 13,182,191                          | 11,302,371  |                                     |                                      |          | 5  |  |
| 73,087,432   | 70,506,328                           | 36,755,496                          | 33,885,255  |                                     |                                      |          | 6  |  |
| -  | (50,414)                             | -                                   | 103,726   |                                     |                                      |          | 7  |  |
| 219,101  | 62,962                               | 95,924                              | 226,130   |                                     |                                      |          | 8  |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 9  |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 10   |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 11   |  |
| -  | 8,455                                | (1,686,909)                         | 411,914   |                                     |                                      |          | 12   |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 13   |  |
| 96,653,986   | 90,436,178                           | 38,299,896                          | 36,094,521  |                                     |                                      |          | 14   |  |
| 11,448,840   | (26,173,872)                         | (8,605,416)                         | 22,493,974  |                                     |                                      |          | 15   |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 16   |  |
| 12,994,431   | 31,099,869                           | 13,368,257                          | (488,399)   |                                     |                                      |          | 17   |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 18   |  |
| (21,207)   | (75,994)                             | -                                   | -   |                                     |                                      |          | 19   |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 20   |  |
| (550)  | 86,811                               | -                                   | 28,426  |                                     |                                      |          | 21   |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 22   |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 23   |  |
| -  | (145,534)                            | -                                   | 145,534   |                                     |                                      |          | 24   |  |
| -  | -                                    | -                                   | -   |                                     |                                      |          | 25   |  |
| 984,090,103  | 856,863,151                          | 376,149,530                         | 357,331,774   |                                     |                                      |          | 26   |  |
| 105,475,813  | 138,055,068                          | 59,895,637                          | 35,311,831  |                                     |                                      |          | 27   |  |

| Name of Respondent                           |   | This Report Is:  |                                     | Date of Report                       | Year of Report    |
|--|---|--|-------------------------------------|--------------------------------------|-------------------|
| The Narragansett Electric Company            |   | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |                                     | (Mo, Da, Yr)                         | December 31, 2018 |
| STATEMENT OF INCOME FOR THE YEAR (Continued) |   |  |                                     |                                      |                   |
| Line No.                                     | Title of Account  | Reference Page Number  | Total Current Year (in dollars) (c) | Total Previous Year (in dollars) (d) |                   |
| (a)  | (b)   |  |                                     |                                      |                   |
| 25   | Net Utility Operating Income (Carried forward from page 114)        |  | 165,371,450                         | 173,366,899                          |                   |
| 26   | OTHER INCOME AND DEDUCTIONS   |  |                                     |                                      |                   |
| 27   | Other Income  |  |                                     |                                      |                   |
| 28   | Nonutility Operating Income   |  |                                     |                                      |                   |
| 29   | Revenues From Merchandising, Jobbing, and Contract Work (415)       |  | -                                   | -                                    |                   |
| 30   | (Less) Costs and Expense of Merchandising, Job & Contract Work      |  | -                                   | -                                    |                   |
| 31   | Revenues From Nonutility Operations (417)                           |  | 730,183                             | 730,657                              |                   |
| 32   | (Less) Expenses of Nonutility Operations (417.1)                    |  | 809,808                             | 3,102,377                            |                   |
| 33   | Nonoperating Rental Income  |  | -                                   | -                                    |                   |
| 34   | Equity in Earnings of Subsidiary Companies (418.1)                  | 119  | -                                   | -                                    |                   |
| 35   | Interest and Dividend Income (419)                                  |  | 4,016,658                           | 2,384,341                            |                   |
| 36   | Allowance for Other Funds Used During Construction (419.1)          |  | 3,612,266                           | 44,573                               |                   |
| 37   | Miscellaneous Nonoperating Income (421)                             |  | 524,877                             | 606,175                              |                   |
| 38   | Gain on Disposition of Property (421.1)                             |  | -                                   | -                                    |                   |
| 39   | TOTAL Other Income (Total of lines 29 thru 38)                      |  | 8,074,176                           | 663,369                              |                   |
| 40   | Other Income Deductions   |  |                                     |                                      |                   |
| 41   | Loss on Disposition of Property (421.2)                             |  | -                                   | 2,470,092                            |                   |
| 42   | Miscellaneous Amortization (425)                                    | 340  | -                                   | -                                    |                   |
| 43   | Miscellaneous Income Deduction (426.1-426.5)                        | 340  | (1,681,740)                         | 5,680,628                            |                   |
| 44   | TOTAL Other Income Deductions (Total of lines 41 thru 43)           |  | (1,681,740)                         | 8,150,720                            |                   |
| 45   | Taxes Applic. to Other Income and Deductions                        |  |                                     |                                      |                   |
| 46   | Taxes Other Than Income Taxes (408.2)                               | 262-263  | 31,162                              | 30,367                               |                   |
| 47   | Income Taxes -- Federal (409.2)                                     | 262-263  | 517,266                             | -                                    |                   |
| 48   | Income Taxes -- Other (409.2)                                       | 262-263  | -                                   | -                                    |                   |
| 49   | Provision for Deferred Income Taxes (410.2)                         | 234-235  | 342,692                             | (2,131,385)                          |                   |
| 50   | (Less) Provision for Deferred Income Taxes -- Credit (411.2)        | 234-235  | -                                   | -                                    |                   |
| 51   | Investment Tax Credit Adjustments -- Net (411.5)                    |  | -                                   | -                                    |                   |
| 52   | (Less) Investment Tax Credits (420)                                 |  | -                                   | -                                    |                   |
| 53   | TOTAL Taxes on Other Income and Deductions (Total of lines 46 - 52) |  | 891,120                             | (2,101,018)                          |                   |
| 54   | Net Other Income and Deductions (Total of lines 39, 44, 53)         |  | 8,864,796                           | (5,386,333)                          |                   |
| 55   | INTEREST CHARGES  |  |                                     |                                      |                   |
| 56   | Interest on Long-Term Debt (427)                                    |  | 47,817,569                          | 42,871,043                           |                   |
| 57   | Amortization of Debt Disc. and Expense (428)                        | 258-259  | 348,703                             | 301,840                              |                   |
| 58   | Amortization of Loss on Reacquired Debt (428.1)                     |  | 184,755                             | 184,755                              |                   |
| 59   | (Less) Amortization of Premium on Debt-Credit (429)                 | 258-259  | -                                   | -                                    |                   |
| 60   | (Less) Amortization of Gain on Reacquired Debit-Credit (429.1)      |  | -                                   | -                                    |                   |
| 61   | Interest on Debt to Associated Companies (430)                      | 340  | 3,286,147                           | 1,705,642                            |                   |
| 62   | Other Interest Expense (431)  | 340  | 2,869,861                           | 2,696,195                            |                   |
| 63   | (Less) Allowance for Borrowed Funds Used During Construction-Credit |  | 2,226,676                           | 1,221,552                            |                   |
| 64   | Net Interest Charges (Total of lines 56 thru 63)                    |  | 52,280,359                          | 46,537,923                           |                   |
| 65   | Income Before Extraordinary Items (Total of lines 25, 54, and 64)   |  | 121,955,887                         | 121,442,643                          |                   |
| 66   | EXTRAORDINARY ITEMS   |  |                                     |                                      |                   |
| 67   | Extraordinary Income (434)  |  | -                                   | -                                    |                   |
| 68   | (Less) Extraordinary Deductions (435)                               |  | -                                   | -                                    |                   |
| 69   | Net Extraordinary Items (Total of line 67 less line 68)             |  | -                                   | -                                    |                   |
| 70   | Income Taxes -- Federal and Other (409.3)                           | 262-263  | -                                   | -                                    |                   |
| 71   | Extraordinary Items After Taxes (Total of line 69 less line 70)     |  |                                     |                                      |                   |
| 72   | Net Income (Total of lines 65 and 71)                               |  | 121,955,887                         | 121,442,643                          |                   |

| Name of Respondent<br><b>The Narragansett Electric Company</b> |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br><i>(Mo, Da, Yr)</i>             | Year of Report<br><b>December 31, 2018</b>         |
|--|--|---|---|--|
| Line No.   | Item<br><i>(a)</i>   | Contra Primary Account Affected<br><i>(b)</i>   | Current Year Amount<br>(in dollars)<br><i>(c)</i> | Previous Year Amount<br>(in dollars)<br><i>(d)</i> |
| <b>UNAPPROPRIATED RETAINED EARNINGS</b>                        |  |   |   |  |
| 1  | Balance -- Beginning of Year   |   | 577,699,742                                       | 456,367,550  |
| 2  | Changes (Identify by prescribed retained earnings accounts)                                  |   |   |  |
| 3  | Adjustments to Retained Earnings (Account 439)   |   |   |  |
| 3.01   |  |   |   |  |
| 3.02   |  |   |   |  |
| 3.03   |  |   |   |  |
| 3.04   |  |   |   |  |
| 3.05   |  |   |   |  |
| 4  | TOTAL Credits to Retained Earnings (Account 439)<br>(Total of lines 3.01 thru 3.05)          |   |   |  |
| 4.01   |  |   |   |  |
| 4.02   |  |   |   |  |
| 4.03   |  |   |   |  |
| 4.04   |  |   |   |  |
| 4.05   |  |   |   |  |
| 5  | TOTAL Debits to Retained Earnings (Account 439)<br>(Enter total of lines 4.01 thru 4.05)     |   |   |  |
| 6  | Balance Transferred from Income (Account 433 less Account 418.1)                             |   | 121,955,887                                       | 121,442,643  |
| 7  | Appropriations of Retained Earnings (Account 436)  |   |   |  |
| 7.01   |  |   |   |  |
| 7.02   |  |   |   |  |
| 7.03   |  |   |   |  |
| 7.04   |  |   |   |  |
| 8  | TOTAL Appropriations of Retained Earnings (Account 436)<br>(Total of lines 7.01 thru 7.04)   |   |   |  |
| 9  | Dividends Declared -- Preferred Stock (Account 437)  |   |   |  |
| 9.01   | Dividends Declared -- Preferred Stock  |   | (110,451)   | (110,451)  |
| 9.02   |  |   |   |  |
| 9.03   |  |   |   |  |
| 9.04   |  |   |   |  |
| 10   | TOTAL Dividends Declared -- Preferred Stock (Account 437)<br>(Total of lines 9.01 thru 9.04) |   | (110,451)   | (110,451)  |
| 11   | Dividends Declared -- Common Stock (Account 438)   |   |   |  |
| 11.01  | Dividends Declared -- Common Stock (Account 438)   |   | (85,250,000)                                      | -  |
| 11.02  |  |   |   |  |
| 11.03  |  |   |   |  |
| 11.04  |  |   |   |  |
| 12   | TOTAL Dividends Declared -- Common Stock (Account 438)<br>(Total of lines 11.01 thru 11.04)  |   | (85,250,000)                                      | -  |
| 13   | Transfers from Acct. 216.1, Unappropriated Undistributed<br>Subsidiary Earnings              |   |   |  |
| 14   | Balance -- End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)                        |   | 614,295,178                                       | 577,699,742  |



|  |  |  |  |  |
|--|--|--|--|--|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)           | Year of Report<br><b>December 31, 2018</b> |
| <b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>   |  |  |  |  |
| 6. Show separately the State and Federal income tax effect of items shown in Account 439, <i>Adjustment to Retained Earnings</i> .   |  | 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent; state the number and annual amounts to be reserved or appropriate as well as the totals eventually to be accumulated.<br>8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report follow in sequence, e.g., 3.01, 3.02, etc. |  |  |
| Line No.   | Item<br>(a)  | Current Year Amount (in dollars)<br>(b)  | Previous Year Amount (in dollars)<br>(c) |  |
| <b>APPROPRIATED RETAINED EARNINGS (Account 215)</b><br>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.  |  |  |  |  |
| 15.01  |  |  |  |  |
| 15.02  |  |  |  |  |
| 15.03  |  |  |  |  |
| 15.04  |  |  |  |  |
| 15.05  |  |  |  |  |
| 15.06  |  |  |  |  |
| 15.07  |  |  |  |  |
| 15.08  |  |  |  |  |
| 16   | <b>TOTAL Appropriated Retained Earnings (Account 215)</b>                                    |  |  |  |
| <b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b><br>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. |  |  |  |  |
| 17   | <b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>    |  |  |  |
| 18   | <b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)</b> |  |  |  |
| 19   | <b>TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)</b>          | <b>614,295,178</b>   | 577,699,742                              |  |
| <b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>  |  |  |  |  |
| 20   | Balance -- Beginning of Year (Debit or Credit)   |  |  |  |
| 21   | Equity in Earnings for Year (Credit) (Account 418.1)   |  |  |  |
| 22   | (Less) Dividends Received (Debit)  |  |  |  |
| 23   | Other Changes (Explain)  |  |  |  |
| 24   | Balance - End of Year  |  |  |  |

| Name of Respondent                      |  | This Report Is:  | Date of Report               | Year of Report    |
|---|--|--|------------------------------|-------------------|
| The Narragansett Electric Company       |  | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)                 | December 31, 2018 |
| <b>PART VI: STATEMENT OF CASH FLOWS</b> |  |  |                              |                   |
| Line No.                                | Description (See Instructions for Explanation of Codes)<br>(a)                 | Current Year to Date<br>(b)  | Previous Year to Date<br>(c) |                   |
| 1                                       | Net Cash Flow from Operating Activities:                                       |  |                              |                   |
| 2                                       | Net Income (Line 63(b) on page 8)  | 121,955,887  | 121,442,643                  |                   |
| 3                                       | Noncash Charges (Credits) to Income:   |  |                              |                   |
| 4                                       | Depreciation, depletion and amortization                                       | 110,157,953  | 104,733,987                  |                   |
| 5                                       | Amortization of Regulatory Debits  | 348,703  | 301,840                      |                   |
| 6                                       | Amortization of Loss on Reacquired Debt  | 184,755  | 184,755                      |                   |
| 7                                       | Amortization of Debt Discount and Expense                                      | (1,686,909)  | 420,369                      |                   |
| 8                                       | Deferred Income Taxes (Net)  | 26,705,380   | 28,480,085                   |                   |
| 9                                       | Investment Tax Credit Adjustments (Net)  | (21,207)   | (75,994)                     |                   |
| 10                                      | Net (Increase) Decrease in Receivables   | (20,294,191)   | (43,117,792)                 |                   |
| 11                                      | Net (Increase) Decrease in Inventory   | (5,560,331)  | (988,772)                    |                   |
| 12                                      | Net (Increase) Decrease in Allowances Inventory                                | 2,105,724  | 2,537,073                    |                   |
| 13                                      | Net Increase (Decrease) in Payables and Accrued Expenses                       | 56,404,022   | 26,921,582                   |                   |
| 14                                      | Net (Increase) Decrease in Other Regulatory Assets                             | 18,691,713   | 30,072,319                   |                   |
| 15                                      | Net Increase (Decrease) in Other Regulatory Liabilities                        | 14,058,378   | 4,747,254                    |                   |
| 16                                      | (Less) Allowance for Other Funds Used During Construction                      | 3,612,266  | 44,573                       |                   |
| 17                                      | Contributions and Advances from Assoc. and Subsidiary Companies                | -  | -                            |                   |
| 18                                      | Other, Net   | (62,657,237)   | (66,540,680)                 |                   |
| 19                                      | Accumulated provision for injuries and damages                                 | -  | -                            |                   |
| 20                                      | Prepaid and other current assets   | -  | -                            |                   |
| 21                                      | Net increase (decrease) in deferred credits                                    | (7,639,514)  | 6,845,481                    |                   |
| 22                                      | Net Decrease (Increase) in Prepaid and Other Current Assets                    | 3,471,891  | (321,342)                    |                   |
| 23                                      |  |  |                              |                   |
| 24                                      | Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23) | 252,612,751  | 215,598,235                  |                   |
| 25                                      |  |  |                              |                   |
| 26                                      | Cash Flows from Investment Activities:   |  |                              |                   |
| 27                                      | Construction and Acquisition of Plant (Including land):                        |  |                              |                   |
| 28                                      | Gross Additions to Utility Plant (less nuclear fuel)                           | (294,144,662)  | (241,609,665)                |                   |
| 29                                      | Gross Additions to Nuclear Fuel  | -  | -                            |                   |
| 30                                      | Gross Additions to Common Utility Plant  | -  | -                            |                   |
| 31                                      | Gross Additions to Nonutility Plant  | -  | -                            |                   |
| 32                                      | (Less) Allowance for Other Funds Used During Construction                      | (3,612,266)  | (44,573)                     |                   |
| 33                                      | Other: Plant Retirement Costs Net Of Salvage                                   | (825,594)  | 1,447,875                    |                   |
| 34                                      | Cost of Removal  | (25,383,103)   | (22,798,016)                 |                   |
| 35                                      |  |  |                              |                   |
| 36                                      | Cash Outflows for Plant (Total of lines 28 thru 35)                            | (316,741,093)  | (262,915,233)                |                   |
| 37                                      |  |  |                              |                   |
| 38                                      | Acquisition of Other Noncurrent Assets (d)                                     | -  | -                            |                   |
| 39                                      | Proceeds from Disposal of Noncurrent Assets (d)                                | -  | -                            |                   |
| 40                                      | Acquisition of NE Gas Distribution Assets                                      | -  | -                            |                   |
| 41                                      | Proceeds from Sale of Fixed Assets   | -  | -                            |                   |
| 42                                      | Investments in and Advances to Assoc. and Subsidiary Companies                 | -  | -                            |                   |
| 43                                      | Contributions and Advances from Assoc. and Subsidiary Companies                | -  | -                            |                   |
| 44                                      | Disposition of Investments in (and Advances to)                                | -  | -                            |                   |
| 45                                      | Associated and Subsidiary Companies  | -  | -                            |                   |
| 46                                      |  |  |                              |                   |
| 47                                      | Purchase of Investment Securities (a)  | -  | -                            |                   |
| 48                                      | Proceeds from Sales of Investment Securities (a)                               | -  | -                            |                   |

| Name of Respondent<br><b>The Narragansett Electric Company</b> |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br><b>December 31, 2018</b> |
|--|--|---|--------------------------------|--|
| <b>PART VI: STATEMENT OF CASH FLOWS</b>                        |  |   |                                |  |
| Line No.   | Description (See Instructions for Explanation of Codes)<br>(a) | Current Year to Date<br>(b)   | Previous Year to Date<br>(c)   |  |
| 49   | Loans Made or Purchased  | -   | -                              |  |
| 50   | Collections on Loans   | -   | -                              |  |
| 51   |  |   |                                |  |
| 52   | Net (Increase) Decrease in Receivables                         | -   | -                              |  |
| 53   | Net (Increase) Decrease in Inventory                           | -   | -                              |  |
| 54   | Net (Increase) Decrease in Allowances Held for Speculation     | -   | -                              |  |
| 55   | Net Increase (Decrease) in Payables and Accrued Expenses       | -   | -                              |  |
| 56   | Other investing activities (provide details in footnotes):     | (340,437)   | (642,707)                      |  |
| 57   | Changes in special deposits                                    | -   | -                              |  |
| 58   | Changes in affiliated lending and receivables                  | -   | -                              |  |
| 59   | Net Cash Provided by (Used in) Investing Activities            |   |                                |  |
| 60   | (Total of lines 36 thru 58)                                    | (317,081,530)   | (263,557,940)                  |  |
| 61   |  |   |                                |  |
| 62   | Cash Flows from Financing Activities:                          |   |                                |  |
| 63   | Proceeds from Issuance of:                                     |   |                                |  |
| 64   | Long-Term Debt (b)   | 350,000,000   | -                              |  |
| 65   | Preferred Stock  | -   | -                              |  |
| 66   | Common Stock   | -   | -                              |  |
| 67   | Capital Contribution from Parent Company (NGUSA)               | -   | -                              |  |
| 68   | Other: Debt Expense  | -   | -                              |  |
| 69   |  |   |                                |  |
| 70   | Net Increase in Short-Term Debt (c)                            | -   | -                              |  |
| 71   | Other:   | -   | -                              |  |
| 72   |  |   |                                |  |
| 73   |  |   |                                |  |
| 74   | Cash Provided by Outside Sources (Total of lines 64 thru 73)   | 350,000,000   | -                              |  |
| 75   |  |   |                                |  |
| 76   | Payments for Retirement of:                                    |   |                                |  |
| 77   | Long-Term Debt (b)   | (15,839,000)  | (1,375,000)                    |  |
| 78   | Preferred Stock  | -   | -                              |  |
| 79   | Common Stock   | -   | -                              |  |
| 80   | Other Paid-in Capital  | -   | -                              |  |
| 81   | Advances from Affiliate  | -   | -                              |  |
| 82   | Affiliate Money pool Borrowing and Receivables/Payables, Net   | (188,079,094)   | 46,160,628                     |  |
| 83   | Net Decrease in Short-Term Debt (c)                            | -   | -                              |  |
| 84   |  |   |                                |  |
| 85   | Dividends on Preferred Stock                                   | (110,451)   | (110,451)                      |  |
| 86   | Dividends on Common Stock                                      | (85,250,000)  | -                              |  |
| 87   | Net Cash Provided by (Used in) Financing Activities            |   |                                |  |
| 88   | (Total of lines 74 thru 85)                                    | 60,721,455  | 44,675,177                     |  |
| 89   |  |   |                                |  |
| 90   | Net Increase (Decrease) in Cash and Cash Equivalents           |   |                                |  |
| 91   | (Total of lines 24, 60 and 87)                                 | (3,747,324)   | (3,284,528)                    |  |
| 92   |  |   |                                |  |
| 93   | Cash and Cash Equivalents at Beginning of Year                 | 8,628,985   | 11,913,513                     |  |
| 94   |  |   |                                |  |
| 95   | Cash and Cash Equivalents at End of Year                       | 4,881,661   | 8,628,985                      |  |

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**[Next page is 200]**

| Name of Respondent<br><b>The Narragansett Electric Company</b>                                       |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |
|--|--|---|--------------------------------|---|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS<br>FOR DEPRECIATION, AMORTIZATION, AND DEPLETION |  |   |                                |   |
| Line No.   | Item (a)   | Total (b)   |                                |   |
| 1  | UTILITY PLANT  |   |                                |   |
| 2  | In Service:  |   |                                |   |
| 3  | Plant in Service (Classified)  | \$  | 3,581,848,239                  |   |
| 4  | Property Under Capital Leases  |   | -                              |   |
| 5  | Plant Purchased or Sold  |   | -                              |   |
| 6  | Completed Construction not Classified  |   | 354,758,887                    |   |
| 7  | Experimental Plant Unclassified  |   | -                              |   |
| 8  | TOTAL Utility Plant (Total of lines 3 thru 7)  |   | 3,936,607,126                  |   |
| 9  | Leased to Others   |   | -                              |   |
| 10   | Held for Future Use  |   | 15,028,061                     |   |
| 11   | Construction Work in Progress  |   | 205,727,659                    |   |
| 12   | Acquisition Adjustments  |   | 751,163,594                    |   |
| 13   | TOTAL Utility Plant (Total of lines 8 thru 12)   |   | 4,908,526,440                  |   |
| 14   | Accumulated Provision for Depreciation, Amortization, & Depletion                                |   | 1,248,920,039                  |   |
| 15   | Net Utility Plant (Total of lines 13 and 14)   |   | 3,659,606,401                  |   |
| 16   | DETAIL OF ACCUMULATED PROVISIONS FOR<br>DEPRECIATION, AMORTIZATION, AND DEPLETION                |   |                                |   |
| 17   | In Service:  |   |                                |   |
| 18   | Depreciation   |   | 1,202,294,339                  |   |
| 19   | Amortization and Depletion of Producing Natural Gas Land and Land Rights                         |   | -                              |   |
| 20   | Amortization of Underground Storage Land and Land Rights   |   | -                              |   |
| 21   | Amortization of Other Utility Plant  |   | 20,271,897                     |   |
| 22   | TOTAL In Service (Total of lines 18 thru 21)   |   | 1,222,566,236                  |   |
| 23   | Leased to Others   |   | -                              |   |
| 24   | Depreciation   |   | -                              |   |
| 25   | Amortization and Depletion   |   | -                              |   |
| 26   | TOTAL Leased to Others (Total of lines 24 and 25)  |   | -                              |   |
| 27   | Held for Future Use  |   | -                              |   |
| 28   | Depreciation   |   | -                              |   |
| 29   | Amortization   |   | -                              |   |
| 30   | TOTAL Held for Future Use (Total of lines 28 and 29)   |   | -                              |   |
| 31   | Abandonment of Leases (Natural Gas)  |   | -                              |   |
| 32   | Amortization of Plant Acquisition Adjustment   |   | 26,353,803                     |   |
| 33   | TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32) | \$  | 1,248,920,039                  |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |
|--|------------------|---|--------------------------------|---|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS<br>FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued) |                  |   |                                |   |
| Electric<br>(c)  | Gas<br>(d)       | Other (Specify)<br>(e)  | Common<br>(f)                  | Line                                    |
|  |                  |   |                                | 1                                       |
|  |                  |   |                                | 2                                       |
| \$ 2,389,097,477   | \$ 1,192,750,762 |   |                                | 3                                       |
| -  | -                |   |                                | 4                                       |
| -  | -                |   |                                | 5                                       |
| 271,334,255  | 83,424,632       |   |                                | 6                                       |
| -  | -                |   |                                | 7                                       |
| 2,660,431,732  | 1,276,175,394    |   |                                | 8                                       |
| -  | -                |   |                                | 9                                       |
| 15,028,061   | -                |   |                                | 10                                      |
| 130,335,750  | 75,391,909       |   |                                | 11                                      |
| 516,105,538  | 235,058,056      |   |                                | 12                                      |
| 3,321,901,081  | 1,566,625,359    |   |                                | 13                                      |
| 844,526,482  | 404,393,557      |   |                                | 14                                      |
| 2,477,374,599  | 1,182,231,802    |   |                                | 15                                      |
|  |                  |   |                                | 16                                      |
|  |                  |   |                                | 17                                      |
| 817,734,354  | 384,559,985      |   |                                | 18                                      |
|  |                  |   |                                | 19                                      |
|  |                  |   |                                | 20                                      |
| 438,327  | 19,833,570       |   |                                | 21                                      |
| 818,172,681  | 404,393,555      |   |                                | 22                                      |
|  |                  |   |                                | 23                                      |
| -  | -                |   |                                | 24                                      |
| -  | -                |   |                                | 25                                      |
| -  | -                |   |                                | 26                                      |
|  |                  |   |                                | 27                                      |
| -  | -                |   |                                | 28                                      |
| -  | -                |   |                                | 29                                      |
| -  | -                |   |                                | 30                                      |
|  |                  |   |                                | 31                                      |
| 26,353,803   | -                |   |                                | 32                                      |
| \$ 844,526,484   | \$ 404,393,555   |   |                                | 33                                      |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report   | Year Ending<br><b>December 31, 2018</b> |
|--|---|---|------------------|---|
| <b>GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)</b>  |   |   |                  |   |
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Gas Plant in Service(Classified)</i>, this page and the next include Account 102, <i>Gas Plant Purchased or Sold</i>, Account 103, <i>Experimental Gas Plant Unclassified</i>, and Account 106, <i>Completed Construction Not Classified -- Gas</i>.</p> <p>3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).</p> |   |   |                  |   |
| Line No.   | Account<br>(a)  | Balance at Beginning of Year<br>(b)   | Additions<br>(c) |   |
| 1  | <b>INTANGIBLE PLANT</b>   |   |                  |   |
| 2  | 301 Organization  | -   |                  | -                                       |
| 3  | 302 Franchises and Consents   | 213,499   |                  | -                                       |
| 4  | 303 Miscellaneous Intangible Plant                                    | 19,858,997  |                  | -                                       |
| 5  | TOTAL Intangible Plant (Enter Total of lines 2 thru 4)                | 20,072,496  |                  | -                                       |
| 6  | <b>PRODUCTION PLANT</b>   |   |                  |   |
| 7  | Natural Gas Production and Gathering Plant                            |   |                  |   |
| 8  | 304 Land and Land Rights  | 227,134   |                  | -                                       |
| 9  | 305 Structures and Improvements                                       | 2,831,805   |                  | 467,902                                 |
| 10   | 306 Boiler Plant Equipment  | -   |                  | -                                       |
| 11   | 307 Other Power Equipment   | 46,159  |                  | -                                       |
| 12   | 311 Liquefied Petroleum Gas Equipment                                 | 3,186,059   |                  | 154,519                                 |
| 13   | 313 Generating Equipment- Other Processes                             | -   |                  | -                                       |
| 14   | 320 Other Equipment   | 1,176,255   |                  | 121,161                                 |
| 15   | 325.1 Producing Lands   | -   |                  | -                                       |
| 16   | 325.2 Producing Leaseholds  | -   |                  | -                                       |
| 17   | 325.3 Gas Rights  | -   |                  | -                                       |
| 18   | 325.4 Rights-of-Way   | -   |                  | -                                       |
| 19   | 325.5 Other Land and Land Rights                                      | -   |                  | -                                       |
| 20   | 326 Gas Well Structures   | -   |                  | -                                       |
| 21   | 327 Field Compressor Station Structures                               | -   |                  | -                                       |
| 22   | 328 Field Measuring and Regulating Station Equipment                  | -   |                  | -                                       |
| 23   | 329 Other Structures  | -   |                  | -                                       |
| 24   | 330 Producing Gas Wells -- Well Construction                          | -   |                  | -                                       |
| 25   | 331 Producing Gas Wells -- Well Equipment                             | -   |                  | -                                       |
| 26   | 332 Field Lines   | -   |                  | -                                       |
| 27   | 333 Field Compressor Station Equipment                                | -   |                  | -                                       |
| 28   | 334 Field Measuring and Regulating Station Equipment                  | -   |                  | -                                       |
| 29   | 335 Drilling and Cleaning Equipment                                   | -   |                  | -                                       |
| 30   | 336 Purification Equipment  | -   |                  | -                                       |
| 31   | 337 Other Equipment   | -   |                  | -                                       |
| 32   | 338 Unsuccessful Exploration and Development Costs                    | -   |                  | -                                       |
| 33   | TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 32) | 7,467,412   |                  | 743,582                                 |
| 34   | <b>PRODUCTS EXTRACTION PLANT</b>                                      |   |                  |   |
| 35   | 340 Land and Land Rights  | -   |                  | -                                       |
| 36   | 341 Structures and Improvements                                       | -   |                  | -                                       |
| 37   | 342 Extraction and Refining Equipment                                 | -   |                  | -                                       |
| 38   | 343 Pipe Lines  | -   |                  | -                                       |
| 39   | 344 Extracted Products Storage Equipment                              | -   |                  | -                                       |
| 40   | 345 Compressor Equipment  | -   |                  | -                                       |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |                    | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission   | Date of Report<br>(Mo, Da, Yr)   | Year Ending<br><b>December 31, 2018</b> |
|---|--------------------|---|----------------------------------|---|
| <b>GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)</b>   |                    |   |                                  |   |
| including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.<br>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., |                    | and show in column (f) only the offset to the debits or credits to primary account classifications.<br>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.<br>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing. |                                  |   |
| Retirements<br>(d)  | Adjustments<br>(e) | Transfers<br>(f)  | Balance at<br>End of Year<br>(g) | Line<br>No.                             |
| -   | -                  | -   | -                                | 1                                       |
| -   | -                  | -   | -                                | 2                                       |
| -   | -                  | -   | 213,499                          | 3                                       |
| -   | -                  | -   | 19,858,997                       | 4                                       |
| -   | -                  | -   | 20,072,496                       | 5                                       |
| -   | -                  | -   | -                                | 6                                       |
| -   | -                  | -   | -                                | 7                                       |
| -   | -                  | -   | 227,134                          | 8                                       |
| -   | -                  | -   | 3,299,707                        | 9                                       |
| -   | -                  | -   | -                                | 10                                      |
| -   | -                  | -   | 46,159                           | 11                                      |
| -   | -                  | -   | 3,340,578                        | 12                                      |
| -   | -                  | -   | -                                | 13                                      |
| -   | -                  | -   | 1,297,416                        | 14                                      |
| -   | -                  | -   | -                                | 15                                      |
| -   | -                  | -   | -                                | 16                                      |
| -   | -                  | -   | -                                | 17                                      |
| -   | -                  | -   | -                                | 18                                      |
| -   | -                  | -   | -                                | 19                                      |
| -   | -                  | -   | -                                | 20                                      |
| -   | -                  | -   | -                                | 21                                      |
| -   | -                  | -   | -                                | 22                                      |
| -   | -                  | -   | -                                | 23                                      |
| -   | -                  | -   | -                                | 24                                      |
| -   | -                  | -   | -                                | 25                                      |
| -   | -                  | -   | -                                | 26                                      |
| -   | -                  | -   | -                                | 27                                      |
| -   | -                  | -   | -                                | 28                                      |
| -   | -                  | -   | -                                | 29                                      |
| -   | -                  | -   | -                                | 30                                      |
| -   | -                  | -   | -                                | 31                                      |
| -   | -                  | -   | -                                | 32                                      |
| -   | -                  | -   | 8,210,994                        | 33                                      |
| -   | -                  | -   | -                                | 34                                      |
| -   | -                  | -   | -                                | 35                                      |
| -   | -                  | -   | -                                | 36                                      |
| -   | -                  | -   | -                                | 37                                      |
| -   | -                  | -   | -                                | 38                                      |
| -   | -                  | -   | -                                | 39                                      |
| -   | -                  | -   | -                                | 40                                      |



| Name of Respondent  |   | This Report Is:  | Date of Report   | Year Ending       |
|---|---|--|------------------|-------------------|
| The Narragansett Electric Company                                       |   | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | (Mo, Da, Yr)     | December 31, 2018 |
| <b>GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)</b> |   |  |                  |                   |
| Line No.  | Account<br>(a)  | Balance at Beginning of Year<br>(b)  | Additions<br>(c) |                   |
| 41  | 346 Gas Measuring and Regulating Equipment  | -  | -                |                   |
| 42  | 347 Other Equipment   | -  | -                |                   |
| 43  | TOTAL Products Extraction Plant (Enter Total of lines 35 thru 42)                   | -  | -                |                   |
| 44  | TOTAL Natural Gas Production Plant (Enter Total of lines 33 and 43)                 | 7,467,412  | 743,582          |                   |
| 45  | Manufactured Gas Production Plant (Submit Supplementary Statement)                  | -  | -                |                   |
| 46  | TOTAL Production Plant (Enter Total of lines 44 and 45)                             | 7,467,412  | 743,582          |                   |
| 47  | NATURAL GAS STORAGE AND PROCESSING PLANT  |  |                  |                   |
| 48  | Underground Storage Plant   |  |                  |                   |
| 49  | 350.1 Land  | -  | -                |                   |
| 50  | 350.2 Rights-of-Way   | -  | -                |                   |
| 51  | 351 Structures and Improvements   | -  | -                |                   |
| 52  | 352 Wells   | -  | -                |                   |
| 53  | 352.1 Storage Leaseholds and Rights   | -  | -                |                   |
| 54  | 352.2 Reservoirs  | -  | -                |                   |
| 55  | 352.3 Non-recoverable Natural Gas   | -  | -                |                   |
| 56  | 353 Lines   | -  | -                |                   |
| 57  | 354 Compressor Station Equipment  | -  | -                |                   |
| 58  | 355 Measuring and Regulating Equipment  | -  | -                |                   |
| 59  | 356 Purification Equipment  | -  | -                |                   |
| 60  | 357 Other Equipment   | -  | -                |                   |
| 61  | TOTAL Underground Storage Plant (Enter Total of lines 49 thru 60)                   | -  | -                |                   |
| 62  | Other Storage Plant   |  |                  |                   |
| 63  | 360 Land and Land Rights  | 261,151  | -                |                   |
| 64  | 361 Structures and Improvements   | 3,385,049  | 313,363          |                   |
| 65  | 362 Gas Holders   | 4,675,212  | 259,394          |                   |
| 66  | 363 Purification Equipment  | 13,409,987   | -                |                   |
| 67  | 363.1 Liquefaction Equipment  | -  | -                |                   |
| 68  | 363.2 Vaporizing Equipment  | -  | -                |                   |
| 69  | 363.3 Compressor Equipment  | -  | -                |                   |
| 70  | 363.4 Measuring and Regulating Equipment  | -  | -                |                   |
| 71  | 363.5 Other Equipment   | -  | -                |                   |
| 72  | TOTAL Other Storage Plant (Enter Total of lines 63 thru 71)                         | 21,731,399   | 572,757          |                   |
| 73  | Base Load Liquefied Natural Gas Terminating and Processing Plant                    |  |                  |                   |
| 74  | 364.1 Land and Land Rights  | -  | -                |                   |
| 75  | 364.2 Structures and Improvements   | -  | -                |                   |
| 76  | 364.3 LNG Processing Terminal Equipment   | -  | -                |                   |
| 77  | 364.4 LNG Transportation Equipment  | -  | -                |                   |
| 78  | 364.5 Measuring and Regulating Equipment  | -  | -                |                   |
| 79  | 364.6 Compressor Station Equipment  | -  | -                |                   |
| 80  | 364.7 Communications Equipment  | -  | -                |                   |
| 81  | 364.8 Other Equipment   | -  | -                |                   |
| 82  | TOTAL Base Load Liquefied Nat'l Gas, Terminating and Processing Plant (lines 74-81) | -  | -                |                   |
| 83  | TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 72 and 82)             | 21,731,399   | 572,757          |                   |
| 84  | TRANSMISSION PLANT  |  |                  |                   |
| 85  | 365.1 Land and Land Rights  | -  | -                |                   |
| 86  | 365.2 Rights-of-Way   | -  | -                |                   |
| 87  | 366 Structures and Improvements   | -  | -                |                   |

| Name of Respondent   | This Report Is:  | Date of Report | Year Ending            |          |
|--|--|----------------|------------------------|----------|
| The Narragansett Electric Company                                  | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2018      |          |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) |  |                |                        |          |
| Retirements  | Adjustments  | Transfers      | Balance at End of Year | Line No. |
| (d)  | (e)  | (f)            | (g)                    |          |
| -  | -  | -              | -                      | 41       |
| -  | -  | -              | -                      | 42       |
| -  | -  | -              | -                      | 43       |
| -  | -  | -              | 8,210,994              | 44       |
| -  | -  | -              | -                      | 45       |
| -  | -  | -              | 8,210,994              | 46       |
| -  | -  | -              | -                      | 47       |
| -  | -  | -              | -                      | 48       |
| -  | -  | -              | -                      | 49       |
| -  | -  | -              | -                      | 50       |
| -  | -  | -              | -                      | 51       |
| -  | -  | -              | -                      | 52       |
| -  | -  | -              | -                      | 53       |
| -  | -  | -              | -                      | 54       |
| -  | -  | -              | -                      | 55       |
| -  | -  | -              | -                      | 56       |
| -  | -  | -              | -                      | 57       |
| -  | -  | -              | -                      | 58       |
| -  | -  | -              | -                      | 59       |
| -  | -  | -              | -                      | 60       |
| -  | -  | -              | -                      | 61       |
| -  | -  | -              | -                      | 62       |
| -  | -  | -              | 261,151                | 63       |
| 176,822  | -  | -              | 3,521,590              | 64       |
| -  | -  | -              | 4,934,606              | 65       |
| 25,695   | -  | -              | 13,384,292             | 66       |
| -  | -  | -              | -                      | 67       |
| -  | -  | -              | -                      | 68       |
| -  | -  | -              | -                      | 69       |
| -  | -  | -              | -                      | 70       |
| -  | -  | -              | -                      | 71       |
| 202,517  | -  | -              | 22,101,639             | 72       |
| -  | -  | -              | -                      | 73       |
| -  | -  | -              | -                      | 74       |
| -  | -  | -              | -                      | 75       |
| -  | -  | -              | -                      | 76       |
| -  | -  | -              | -                      | 77       |
| -  | -  | -              | -                      | 78       |
| -  | -  | -              | -                      | 79       |
| -  | -  | -              | -                      | 80       |
| -  | -  | -              | -                      | 81       |
| -  | -  | -              | -                      | 82       |
| 202,517  | -  | -              | 22,101,639             | 83       |
| -  | -  | -              | -                      | 84       |
| -  | -  | -              | -                      | 85       |
| -  | -  | -              | -                      | 86       |
| -  | -  | -              | -                      | 87       |

| Name of Respondent   |  | This Report Is:  | Date of Report | Year Ending       |
|--|--|--|----------------|-------------------|
| The Narragansett Electric Company                                |  | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2018 |
| GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued) |  |  |                |                   |
| Line No.   | Account (a)  | Balance at Beginning of Year (b)   | Additions (c)  |                   |
| 88   | 367 Mains  | -  | -              |                   |
| 89   | 368 Compressor Station Equipment                               | -  | -              |                   |
| 90   | 369 Measuring and Regulating Station Equipment                 | -  | -              |                   |
| 91   | 370 Communication Equipment                                    | -  | -              |                   |
| 92   | 371 Other Equipment  | -  | -              |                   |
| 93   | TOTAL Transmission Plant (Enter Total of lines 85 thru 92)     | -  | -              |                   |
| 94   | DISTRIBUTION PLANT   |  |                |                   |
| 95   | 374 Land and Land Rights                                       | 956,717  | 51,128         |                   |
| 96   | 375 Structures and Improvements                                | 10,536,790   | 1,808,137      |                   |
| 97   | 376 Mains  | 601,386,759  | 73,369,756     |                   |
| 98   | 377 Compressor Station Equipment                               | 248,955  | -              |                   |
| 99   | 378 Measuring and Regulating Station Equipment-General         | 20,014,602   | 6,665,742      |                   |
| 100  | 379 Measuring and Regulating Station Equipment-City Gate       | 12,699,346   | 2,136,944      |                   |
| 101  | 380 Services   | 337,796,402  | 27,487,721     |                   |
| 102  | 381 Meters   | 52,472,030   | 5,810,400      |                   |
| 103  | 382 Meter Installations  | 45,544,023   | 698,097        |                   |
| 104  | 383 House Regulators   | 958,576  | 2,918,816      |                   |
| 105  | 384 House Regulator Installations                              | 1,216,551  | 2,392          |                   |
| 106  | 385 Industrial Measuring and Regulating Station Equipment      | 796,108  | -              |                   |
| 107  | 386 Other Property on Customers' Premises                      | 381,896  | -              |                   |
| 108  | 387 Other Equipment  | 933,215  | 269            |                   |
| 109  | 388 Asset retirement Costs for Distribution Plant              | 5,705,881  | -              |                   |
| 110  | TOTAL Distribution Plant (Enter Total of lines 95 thru 109)    | 1,091,647,851  | 120,949,402    |                   |
| 111  | GENERAL PLANT  |  |                |                   |
| 112  | 389 Land and Land Rights                                       | 285,357  | -              |                   |
| 113  | 390 Structures and Improvements                                | 7,268,072  | 454,695        |                   |
| 114  | 391 Office Furniture and Equipment                             | 274,824  | 1,355,983      |                   |
| 115  | 392 Transportation Equipment                                   | -  | -              |                   |
| 116  | 393 Stores Equipment   | -  | -              |                   |
| 117  | 394 Tools, Shop, and Garage Equipment                          | 5,749,053  | 460,683        |                   |
| 118  | 395 Laboratory Equipment                                       | 221,565  | -              |                   |
| 119  | 396 Power Operated Equipment                                   | -  | -              |                   |
| 120  | 397 Communication Equipment                                    | 451,132  | -              |                   |
| 121  | 398 Miscellaneous Equipment                                    | 4,088,073  | -              |                   |
| 122  | Subtotal (Enter Total of lines 112 thru 121)                   | 18,338,076   | 2,271,361      |                   |
| 123  | 399 Other Tangible Property                                    | 479,931  | -              |                   |
| 124  | 399.1 Asset Retirement Costs for General Plant                 | -  | -              |                   |
| 125  | TOTAL General Plant (Enter Total of lines 122 thru 124)        | 18,818,007   | 2,271,361      |                   |
| 126  | TOTAL (Accounts 101 and 106)                                   | 1,159,737,165  | 124,537,102    |                   |
| 127  | Gas Plant Purchased (See Instruction 8)                        | -  | -              |                   |
| 128  | (Less) Gas Plant Sold (See Instruction 8)                      | -  | -              |                   |
| 129  | Experimental Gas Plant Unclassified                            | -  | -              |                   |
| 130  | TOTAL Gas Plant in Service (Enter Total of lines 126 thru 129) | 1,159,737,165  | 124,537,102    |                   |

| Name of Respondent   | This Report Is:  | Date of Report | Year Ending            |          |
|--|--|----------------|------------------------|----------|
| The Narragansett Electric Company                                  | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2018      |          |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) |  |                |                        |          |
| Retirements  | Adjustments  | Transfers      | Balance at End of Year | Line No. |
| (d)  | (e)  | (f)            | (g)                    |          |
| -  | -  | -              | -                      | 88       |
| -  | -  | -              | -                      | 89       |
| -  | -  | -              | -                      | 90       |
| -  | -  | -              | -                      | 91       |
| -  | -  | -              | -                      | 92       |
| -  | -  | -              | -                      | 93       |
| -  | -  | -              | 1,007,845              | 94       |
| -  | -  | -              | 1,007,845              | 95       |
| 132,202  | -  | (96,791)       | 12,115,934             | 96       |
| 1,206,213  | -  | (105)          | 673,550,197            | 97       |
| -  | -  | -              | 248,955                | 98       |
| 16,340   | -  | -              | 26,664,004             | 99       |
| -  | -  | -              | 14,836,290             | 100      |
| 2,475,458  | -  | 105            | 362,808,770            | 101      |
| 1,237,008  | -  | -              | 57,045,422             | 102      |
| 2,213,232  | -  | -              | 44,028,888             | 103      |
| -  | -  | -              | 3,877,392              | 104      |
| -  | -  | -              | 1,218,943              | 105      |
| -  | -  | -              | 796,108                | 106      |
| -  | -  | -              | 381,896                | 107      |
| -  | -  | -              | 933,484                | 108      |
| 31,059   | (246,049)  | -              | 5,428,773              | 109      |
| 7,311,510  | (246,049)  | (96,791)       | 1,204,942,903          | 110      |
| -  | -  | -              | 285,357                | 111      |
| -  | -  | -              | 285,357                | 112      |
| 13,397   | -  | -              | 7,709,370              | 113      |
| 999  | -  | 96,791         | 1,726,599              | 114      |
| -  | -  | -              | -                      | 115      |
| -  | -  | -              | -                      | 116      |
| 3,705  | -  | -              | 6,206,031              | 117      |
| -  | -  | -              | 221,565                | 118      |
| -  | -  | -              | -                      | 119      |
| 76,627   | -  | -              | 374,505                | 120      |
| 100,442  | -  | -              | 3,987,631              | 121      |
| 195,171  | -  | 96,791         | 20,511,057             | 122      |
| 143,626  | -  | -              | 336,305                | 123      |
| -  | -  | -              | -                      | 124      |
| 338,797  | -  | 96,791         | 20,847,362             | 125      |
| 7,852,824  | (246,049)  | -              | 1,276,175,394          | 126      |
| -  | -  | -              | -                      | 127      |
| -  | -  | -              | -                      | 128      |
| -  | -  | -              | -                      | 129      |
| 7,852,824  | (246,049)  | -              | 1,276,175,394          | 130      |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                       | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br><i>(Mo, Da, Yr)</i> | Year Ending<br><b>December 31, 2018</b> |
|--|-----------------------|--|---------------------------------------|---|
| <b>GAS PROPERTY AND CAPACITY LEASED FROM OTHERS</b>  |                       |  |                                       |   |
| 1. Report below the information called for concerning gas property and capacity leased from others for gas operations. |                       | 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b). |                                       |   |
| Line No.   | Name of Lessor<br>(a) | *<br>(b)   | Description of Lease<br>(c)           | Lease Payments For Current Year<br>(d)  |
| 1  |                       |  |                                       |   |
| 2  |                       |  |                                       |   |
| 3  |                       |  |                                       |   |
| 4  | N/A                   |  |                                       |   |
| 5  |                       |  |                                       |   |
| 6  |                       |  |                                       |   |
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| 42   |                       |  |                                       |   |
| 43   |                       |  |                                       |   |
| 44   |                       |  |                                       |   |
| 45   | TOTAL                 |  |                                       |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                       | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br><i>(Mo, Da, Yr)</i> | Year Ending<br><b>December 31, 2018</b> |
|--|-----------------------|---|---------------------------------------|---|
| <b>GAS PROPERTY AND CAPACITY LEASED TO OTHERS</b>  |                       |   |                                       |   |
| <p>1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility of leased capacity that is classified as gas plant in service, and is leased to others for gas operations.</p> <p>2. In column (d) provide the lease payments received from others.</p> <p>3. Designate associated companies with an asterick in column (b).</p> |                       |   |                                       |   |
| Line No.   | Name of Lessor<br>(a) | *   | Description of Lease<br>(c)           | Lease Payments For Current Year<br>(d)  |
| 1  |                       |   |                                       |   |
| 2  |                       |   |                                       |   |
| 3  |                       |   |                                       |   |
| 4  | N/A                   |   |                                       |   |
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| 44   |                       |   |                                       |   |
| 45   | TOTAL                 |   |                                       | -                                       |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission   | Date of Report<br><i>(Mo, Da, Yr)</i>              | Year Ending<br><b>December 31, 2018</b> |
|--|---|---|--|---|
| <b>GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)</b>   |   |   |  |   |
| 1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. |   | 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. |  |   |
| Line No.   | Description and Location of Property<br>(a) | Date Originally Included in this Account<br>(b)   | Date Expected to be Used in Utility Service<br>(c) | Balance at End of Year<br>(d)           |
| 1  | N/A   |   |  |   |
| 2  |   |   |  |   |
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| 43   |   |   |  |   |
| 44   |   |   |  |   |
| 45   | TOTAL                                       |   |  |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                                   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission                       | Date of Report<br>(Mo, Da, Yr)                 | Year Ending<br><b>December 31, 2018</b> |
|--|-----------------------------------|---|--|---|
| <b>CONSTRUCTION WORK IN PROGRESS-GAS (ACCOUNT 107)</b>   |                                   |   |  |   |
| 1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).<br>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, |                                   | and Demonstration (see Account 107 of the Uniform System of Accounts).<br>3. Minor projects (less than \$1,000,000) may be grouped. |  |   |
| Line No.   | Description of Project<br>(a)     | Construction Work in Progress-Gas<br>(Account 107)<br>(b)   | Estimated Additional<br>Cost of Project<br>(c) | Line No.                                |
| 1  | CI Main Replace < 10"-RI          | \$ 19,480,436   |  | 1                                       |
| 2  | Bare Steel Main Replace-RI        | 14,167,536  |  | 2                                       |
| 3  | Leak Invest/Repair Serv & Main-RI | 9,682,496   |  | 3                                       |
| 4  | Growth reinforce - Proactive-RI   | 7,668,990   |  | 4                                       |
| 5  | Main Repl Pub work non-reimb-RI   | 5,359,938   |  | 5                                       |
| 6  | New Bus - Res -RI.                | 2,917,355   |  | 6                                       |
| 7  | GrowthPoint - Pipeline            | 2,298,034   |  | 7                                       |
| 8  | Allens Ave Multi Station Rebuild  | 2,294,329   |  | 8                                       |
| 9  | System Automation-RI              | 1,625,628   |  | 9                                       |
| 10   | Gas Planning - Reliability-RI.    | 1,536,171   |  | 10                                      |
| 11   | Gas Meter Purchase Blanket-RI     | 1,447,537   |  | 11                                      |
| 12   | Gas Main Encroach Parallel-RI     | 1,441,405   |  | 12                                      |
| 13   | New Bus - Com -RI                 | 1,409,877   |  | 13                                      |
| 14   | Leak Invest/Repair Serv & Main-RI | 1,384,950   |  | 14                                      |
| 15   | Pres Reg Facil - Reactive-RI      | 1,365,187   |  | 15                                      |
| 16   | Minor Projects                    | 1,312,040   |  | 16                                      |
| 17   |                                   |   |  | 17                                      |
| 18   |                                   |   |  | 18                                      |
| 19   |                                   |   |  | 19                                      |
| 20   |                                   |   |  | 20                                      |
| 21   |                                   |   |  | 21                                      |
| 22   |                                   |   |  | 22                                      |
| 23   |                                   |   |  | 23                                      |
| 24   |                                   |   |  | 24                                      |
| 25   |                                   |   |  | 25                                      |
| 26   |                                   |   |  | 26                                      |
| 27   |                                   |   |  | 27                                      |
| 28   |                                   |   |  | 28                                      |
| 29   | <b>TOTAL</b>                      | <b>\$ 75,391,909</b>  | <b>-</b>                                       | <b>29</b>                               |



|   |   |  |   |
|---|---|--|---|
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| GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE  |   |  |   |
| <p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>  |   |  |   |
| <p><b>Construction Overhead:</b><br/> Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.</p> <p><b>Burdens:</b><br/> The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.</p> <p><b>401K Match Burden Thrift</b><br/> Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Other Post Retirement FAS 106 OPEBS and Pension Burden:</b><br/> Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Group Insurance, Healthcare, Workers' Compensation Burden</b><br/> Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.</p> <p><b>Payroll Taxes Burden:</b><br/> Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Variable Pay Management Incentive Compensation Burden:</b><br/> Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Paid Time Not Worked:</b><br/> Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Variable Pay Non Management Gainsharing Burden:</b><br/> Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.</p> |   |  |   |
| 1. Components of Formula (Derived from actual book balances and actual cost rates):   |   |  |   |
| Title<br>(a)  | Amount<br>(b)   | Capitalization Ratio<br>(Percent)<br>(c) | Cost Rate Percentage<br>(d)             |
| (1) Average Short-Term Debt   | 144,094,627   |  |   |
| (2) Short-Term Interest   |   |  |   |
| (3) Long-Term Debt  | 843,957,296   | 39.92%                                   | 5.05%                                   |
| (4) Preferred Stock   | 2,454,450   | 0.12%                                    | 4.50%                                   |
| (5) Common Equity   | 1,267,595,503   | 59.96%                                   | 10.15%                                  |
| (6) Total Capitalization  | 2,114,007,249   | 100.00%                                  |   |
| (7) Average Construction Work in Progress Balance   |   |  |   |
| 2. Gross Rate for Borrowed Funds $s(S/W)+d(D/D+P+C)(1-S/W)$ 2.22%   |   |  |   |
| 3. Rate for Other Funds $(1-SW)[p(P/D+P+C)+c(C/D+P+C)]$ 0.00%   |   |  |   |
| 4. Weighted Average Rate Actually Used for the Year:  |   |  |   |
| a. Rate for Borrowed Funds -  |   | 2.01%                                    |   |
| b. Rate for Other Funds -   |   | 2.54%                                    |   |

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|---|--|--|--------------------------------|---|--------------------------------------|
| <b>ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)</b>  |  |  |                                |   |                                      |
| 1. Explain in a footnote any important adjustments during year.<br>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.<br>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a |  | significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.<br>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.<br>5. At lines 7 and 14, add rows as necessary to report all data.<br>Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc. |                                |   |                                      |
| Line No.  | Item<br>(a)  | Total<br>(c+d+e)<br>(b)  | Gas Plant in<br>Service<br>(c) | Gas Plant Held<br>for Future Use<br>(d) | Gas Plant Leased<br>to Others<br>(e) |
| <b>Section A. BALANCE AND CHANGES DURING YEAR</b>   |  |  |                                |   |                                      |
| 1   | Balance Beginning of Year                                  | 366,679,974  | 366,679,974                    | -                                       | -                                    |
| 2   | Depreciation Provisions for Year, Charged to               |  |                                |   |                                      |
| 3   | (403) Depreciation Expense                                 | 36,755,496   | 36,755,496                     | -                                       | -                                    |
| 4   | (413) Expense of Gas Plant Leased to Others                |  |                                |   |                                      |
| 5   | Transportation Expenses - Clearing                         | -  | -                              | -                                       | -                                    |
| 6   | Other Clearing Accounts                                    | -  | -                              | -                                       | -                                    |
| 7   | Other (Specify): New England Division beg.bal.             | -  | -                              | -                                       | -                                    |
| 7.01  | Reclass of conversion balances                             | -  | -                              | -                                       | -                                    |
| 8   | TOTAL Deprec. Prov. for Year                               | 36,755,496   | 36,755,496                     | -                                       | -                                    |
| 9   | Net Charges for Plant Retired:                             |  |                                |   |                                      |
| 10  | Book Cost of Plant Retired                                 | (7,852,824)  | (7,852,824)                    | -                                       | -                                    |
| 11  | Cost of Removal  | (9,011,185)  | (9,011,185)                    | -                                       | -                                    |
| 12  | Salvage (Credit)   | -  | -                              | -                                       | -                                    |
| 13  | TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12) | (16,864,009)   | (16,864,009)                   | -                                       | -                                    |
| 14  | Other Debit or Credit Items (Describe): Net                |  |                                |   |                                      |
|   | Environmental Remediation                                  | 1,432,885  | 1,432,885                      | -                                       | -                                    |
| 14.01a  | Contributions  | -  | -                              | -                                       | -                                    |
| 14.01b  | Transfers  | -  | -                              | -                                       | -                                    |
| 14.02   | RWIP   | (3,444,361)  | (3,444,361)                    | -                                       | -                                    |
| 14.03   | Transfer of accumulated Reserve                            | -  | -                              | -                                       | -                                    |
| 14.04   | Prior period adjustments                                   | -  | -                              | -                                       | -                                    |
| 14.05   | Out of period adjustment                                   | -  | -                              | -                                       | -                                    |
| 15  | Balance End of Year  | 384,559,985  | 384,559,985                    | -                                       | -                                    |
| <b>Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>   |  |  |                                |   |                                      |
| 16  | Production-Manufactured Gas                                | -  | -                              | -                                       | -                                    |
| 17  | Production and Gathering- Natural Gas                      | 454,766  | 454,766                        | -                                       | -                                    |
| 18  | Products Extraction- Natural Gas                           | -  | -                              | -                                       | -                                    |
| 19  | Underground Gas Storage                                    | -  | -                              | -                                       | -                                    |
| 20  | Other Storage Plant  | 11,497,629   | 11,497,629                     | -                                       | -                                    |
| 21  | Base Load LNG Terminaling and Processing Plant             | -  | -                              | -                                       | -                                    |
| 22  | Transmission   | -  | -                              | -                                       | -                                    |
| 23  | Distribution   | 370,782,752  | 370,782,752                    | -                                       | -                                    |
| 24  | General  | 1,824,838  | 1,824,838                      | -                                       | -                                    |
| 25  | TOTAL (Total of lines 16 thru 24)                          | 384,559,985  | 384,559,985                    | -                                       | -                                    |

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|---|----------------------------------|------------------------|------------------------|---|--|--------------------------------|--------------------------------|--------------------------------|---|--|
| <b>GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)</b>   |                                  |                        |                        |   |  |                                |                                |                                |   |  |
| 1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited. |                                  |                        |                        |   | 2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.<br>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method). |                                |                                |                                |   |  |
| Line No.  | Description<br>(a)               | (Account 117.1)<br>(b) | (Account 117.2)<br>(c) | Noncurrent (Account 117.3)<br>(d)   | (Account 117.4)<br>(e)   | Current (Account 164.1)<br>(f) | LNG (Account 164.2)<br>(g)     | PROPANE (Account 164.3)<br>(h) | Total<br>(i)                            |  |
| 1   | Balance at Beginning of Year (2) |                        |                        |   |  | \$ 8,298,259                   | \$ 2,684,514                   | -                              | \$ 10,982,773                           |  |
| 2   | Gas Delivered to Storage         |                        |                        |   |  | 10,439,646                     | 4,327,955                      | -                              | 14,767,601                              |  |
| 3   | Gas Withdrawn from Storage       |                        |                        |   |  | (8,447,838)                    | (3,052,594)                    | -                              | (11,500,432)                            |  |
| 4   | Other Debits or Credits          |                        |                        |   |  |                                |                                | -                              | -                                       |  |
| 5   | Balance at End of Year           |                        |                        |   |  | 10,290,067                     | 3,959,875                      | -                              | 14,249,942                              |  |
| 6   | Mcf                              |                        |                        |   |  | 202,779                        | 217,798                        | -                              | 420,577                                 |  |
| 7   | Amount Per Mcf                   |                        |                        |   |  | \$ 50.745                      | \$ 18.181                      | -                              | \$ 33.882                               |  |

|   |                                       |  |  |   |
|---|---------------------------------------|--|--|---|
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| <b>INVESTMENTS (ACCOUNT 123, 124, AND 136)</b>  |                                       |  |  |   |
| <p>1. Report below investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investments</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant</p> |                                       | <p>to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p> |  |   |
| Line No.  | Description of Investment             | *  | Book Cost at Beginning of Year<br>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) | Purchases or Additions During Year      |
|   | (a)                                   | (b)  | (c)  | (d)                                     |
| 1   | <u>Account 124:</u>                   |  |  |   |
| 2   | 30 Acres Land - Warren                |  | \$ 57,495  | \$ -                                    |
| 3   | Cash Surrender Value - Life Insurance |  | 3,848,230  | 210,922                                 |
| 4   | Cash Surrender Value - Policy Loan    |  | (800,892)  | (25,854)                                |
| 5   |                                       |  |  |   |
| 6   | Total                                 |  | \$ 3,104,833   | \$ 185,068                              |
| 7   |                                       |  |  |   |
| 8   |                                       |  |  |   |
| 9   |                                       |  |  |   |
| 10  |                                       |  |  |   |
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| 25  |                                       |  |  |   |
| 26  |                                       |  |  |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b>         |          |
|--|---|--|--------------------------------|---|----------|
| <b>INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)</b>   |   |  |                                |   |          |
| List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.         |   | 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.   |                                |   |          |
| 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.                    |   | 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (h). |                                |   |          |
| 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number. |   |  |                                |   |          |
| Sales or Other Dispositions During Year<br>(e)   | Principal Amount or No. of Shares at End of Year<br>(f) | Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)<br>(g)   | Revenues for Year<br>(h)       | Gain or Loss from Investment Disposed of<br>(i) | Line No. |
| -  | -   | \$ 57,495  | -                              | -   | 1        |
| -  | -   | 4,059,152  | -                              | -   | 2        |
| -  | -   | (826,746)  | -                              | -   | 3        |
| -  | -   |  | -                              | -   | 4        |
| -  | -   |  | -                              | -   | 5        |
| -  | -   | \$ 3,289,901   | -                              | -   | 6        |
|  |   |  |                                |   | 7        |
|  |   |  |                                |   | 8        |
|  |   |  |                                |   | 9        |
|  |   |  |                                |   | 10       |
|  |   |  |                                |   | 11       |
|  |   |  |                                |   | 12       |
|  |   |  |                                |   | 13       |
|  |   |  |                                |   | 14       |
|  |   |  |                                |   | 15       |
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|  |   |  |                                |   | 21       |
|  |   |  |                                |   | 22       |
|  |   |  |                                |   | 23       |
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|  |   |  |                                |   | 25       |
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|  |   |  |                                |   | 29       |
|  |   |  |                                |   | 30       |
|  |   |  |                                |   | 31       |
|  |   |  |                                |   | 32       |
|  |   |  |                                |   | 33       |
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|  |   |  |                                |   | 35       |
|  |   |  |                                |   | 36       |
|  |   |  |                                |   | 37       |
|  |   |  |                                |   | 38       |
|  |   |  |                                |   | 39       |
|  |   |  |                                |   | 40       |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |                                      | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b>          |
|---|--------------------------------------|---|--------------------------------|--|
| <b>INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)</b>  |                                      |   |                                |  |
| <p>1. Report below investments in Accounts 123.1, <i>Investments In Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).</p> <p>(a) Investment In Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p> |                                      |   |                                |  |
| Line No.  | Description of Investment<br>(a)     | Date Acquired<br>(b)  | Date of Maturity<br>(c)        | Amount of Investment at Beginning of Year<br>(d) |
| 1   | N/A                                  |   |                                |  |
| 2   |                                      |   |                                |  |
| 3   |                                      |   |                                |  |
| 4   |                                      |   |                                |  |
| 5   |                                      |   |                                |  |
| 6   |                                      |   |                                |  |
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| 32  |                                      |   |                                |  |
| 33  |                                      |   |                                |  |
| 34  |                                      |   |                                |  |
| 35  |                                      |   |                                |  |
| 36  |                                      |   |                                |  |
| 37  |                                      |   |                                |  |
| 38  |                                      |   |                                |  |
| 39  |                                      |   |                                |  |
| 40  | TOTAL Cost of Account 123.1 \$ _____ |   | TOTAL                          | -  |

|  |   |  |   |
|--|---|--|---|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)                 | Year Ending<br><b>December 31, 2018</b>             |
| <b>INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)</b>   |   |  |   |
| <p>4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p> |   |  |   |
| Equity in Subsidiary Earnings for Year<br><br>(e)  | Revenues for Year<br><br>(f)  | Amount of Investment at End of Year<br><br>(g) | Gain or Loss from Investment Disposed of<br><br>(h) |
| N/A  |   |  | 1   |
|  |   |  | 2   |
|  |   |  | 3   |
|  |   |  | 4   |
|  |   |  | 5   |
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|  |   |  | 29  |
|  |   |  | 30  |
|  |   |  | 31  |
|  |   |  | 32  |
|  |   |  | 33  |
|  |   |  | 34  |
|  |   |  | 35  |
|  |   |  | 36  |
|  |   |  | 37  |
|  |   |  | 38  |
|  |   |  | 39  |
| -  | -   | -  | 40  |

|   |   |   |                                |                                      |   |               |                               |
|---|---|---|--------------------------------|--------------------------------------|---|---------------|-------------------------------|
| Name of Respondent<br><b>The Narragansett Electric Company</b>      |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |                                | Date of Report<br>(Mo, Da, Yr)       | Year Ending<br><b>December 31, 2018</b> |               |                               |
| <b>PREPAYMENTS (ACCOUNT 165)</b>                                    |   |   |                                |                                      |   |               |                               |
| 1. Report below the particulars (details) on each prepayment.       |   |   |                                |                                      |   |               |                               |
| Line No.  | Nature of Prepayment<br>(a)   | Balance at End of Year (in dollars)<br>(b)  |                                |                                      |   |               |                               |
| 1   | Prepaid Insurance   | 29,165  |                                |                                      |   |               |                               |
| 2   | Prepaid Rents   | 75,230  |                                |                                      |   |               |                               |
| 3   | Miscellaneous Prepayments   | 16,968  |                                |                                      |   |               |                               |
| 4   |   |   |                                |                                      |   |               |                               |
| 5   |   |   |                                |                                      |   |               |                               |
| 6   | <b>TOTAL</b>  | <b>121,363</b>  |                                |                                      |   |               |                               |
| <b>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)</b>                |   |   |                                |                                      |   |               |                               |
| Line No.  | Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data.<br>(a)  | Balance at Beginning of Year<br>(b)   | Total Amount of Loss<br>(c)    | Losses Recognized During Year<br>(d) | WRITTEN OFF DURING YEAR                 |               | Balance at End of Year<br>(g) |
|   |   |   |                                |                                      | Account Charged<br>(e)                  | Amount<br>(f) |                               |
| 7   | <b>NONE</b>   |   |                                |                                      |   |               |                               |
| 8   |   |   |                                |                                      |   |               |                               |
| 9   |   |   |                                |                                      |   |               |                               |
| 10  |   |   |                                |                                      |   |               |                               |
| 11  |   |   |                                |                                      |   |               |                               |
| 12  |   |   |                                |                                      |   |               |                               |
| 13  |   |   |                                |                                      |   |               |                               |
| 14  |   |   |                                |                                      |   |               |                               |
| 15  | <b>TOTAL</b>  |   |                                |                                      |   |               |                               |
| <b>UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)</b> |   |   |                                |                                      |   |               |                               |
| Line No.  | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)]. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.<br>(a) | Balance at Beginning of Year<br>(b)   | Total Amount of Charges<br>(c) | Costs Recognized During Year<br>(d)  | WRITTEN OFF DURING YEAR                 |               | Balance at End of Year<br>(g) |
|   |   |   |                                |                                      | Account Charged<br>(e)                  | Amount<br>(f) |                               |
| 16  | <b>NONE</b>   |   |                                |                                      |   |               |                               |
| 17  |   |   |                                |                                      |   |               |                               |
| 18  |   |   |                                |                                      |   |               |                               |
| 19  |   |   |                                |                                      |   |               |                               |
| 20  |   |   |                                |                                      |   |               |                               |
| 21  |   |   |                                |                                      |   |               |                               |
| 22  |   |   |                                |                                      |   |               |                               |
| 23  |   |   |                                |                                      |   |               |                               |
| 24  |   |   |                                |                                      |   |               |                               |
| 25  |   |   |                                |                                      |   |               |                               |
| 26  | <b>TOTAL</b>  |   |                                |                                      |   |               |                               |



| Name of Respondent   |   | This Report Is:  |                | Date of Report          | Year Ending       |                        |
|--|---|--|----------------|-------------------------|-------------------|------------------------|
| The Narragansett Electric Company  |   | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |                | (Mo, Da, Yr)            | December 31, 2018 |                        |
| <b>OTHER REGULATORY ASSETS (ACCOUNT 182.3)</b>   |   |  |                |                         |                   |                        |
| <p>1. Reporting below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p> |   |  |                |                         |                   |                        |
| Line No.   | Description and Purpose of Other Regulatory Assets  | Balance at Beginning of Year   | Debits         | WRITTEN OFF DURING YEAR |                   | Balance at End of Year |
|  |   |  |                | Account Charged         | Amount            |                        |
| (a)  | (b)   | (c)  | (d)            | (e)                     | (f)               |                        |
| 1  | Environmental SIR Reserve Offset                    | \$ 131,284,686   | \$ 5,034,034   | 254,480                 | \$ 21,258,949     | \$ 115,059,771         |
| 2  | Environmental SIR Costs Amortization                | 7,760,177  | 1,257,493      | 480,431                 | 2,628,404         | 6,389,266              |
| 3  | FAS158-Pension-Electric                             | 86,616,692   | 4,623,053      | 253                     | 8,420,762         | 82,818,983             |
| 4  | FAS158-OPEB-Electric                                | 44,889,911   | 747,180        | 253                     | 6,746,980         | 38,890,111             |
| 5  | Pension/OPEB Carrying Charges-Electric              | 1,185,164  | 1,001,858      | 426,431                 | 2,109,679         | 77,343                 |
| 6  | OPEB Expense Deferred-Electric                      | (5,310,972)  | 4,515,778      | 431                     | 2,759,395         | (3,554,589)            |
| 7  | Pension Exp Deferred-Electric                       | (1,323,102)  | 4,067,525      | 926                     | 386,969           | 2,357,454              |
| 8  | FAS158-Pension-Gas                                  | 69,093,825   | 1,752,500      | 253                     | 5,402,801         | 65,443,524             |
| 9  | FAS158-OPEB-Gas                                     | (12,841,101)   | 910,339        | 253                     | 149,338           | (12,079,100)           |
| 10   | Pension/FAS106 purch Acctg Adj-Gas                  | 4,228,673  | -              | 926                     | 1,585,752         | 2,642,921              |
| 11   | Pension/OPEB Carrying Charges-Gas                   | (1,185,164)  | 1,163,075      | 426,431                 | 55,255            | (77,344)               |
| 12   | OPEB Expense Deferred-Gas                           | 5,310,972  | 12,720,080     | 431                     | 14,476,464        | 3,554,588              |
| 13   | Pension Exp Deferred-Gas                            | 1,323,102  | 4,256,272      | 926                     | 7,936,828         | (2,357,454)            |
| 14   | Revenue Decoupling-Electric                         | 14,194,350   | 9,318,510      | 456                     | 21,048,236        | 2,464,624              |
| 15   | LIHEAP Enchancement Program                         | 18,165,115   | 3,990,328      | 456,495                 | 2,617,227         | 19,538,216             |
| 16   | Under Collect-Commodity                             | -  | 20,717,078     | 449,419                 | 15,742,816        | 4,974,263              |
| 17   | Deferred Financial Accounting Standards 109         | 9,983,712  | 3,135,262      | 283                     | 13,118,974        | -                      |
| 18   | Storm Costs   | 98,457,426   | 73,432,578     | 924                     | 44,823,381        | 127,066,623            |
| 19   | Renewable Energy Credit Obligation                  | 2,778,541  | 6,144,056      | 449                     | 7,465,741         | 1,458,856              |
| 20   | Under Collect-Access Charge                         | 925,789  | 766,789        | 456,419                 | 1,892,578         | -                      |
| 21   | Commodity Admin                                     | -  | 1,081,296      | 456,419                 | 470,189           | 611,107                |
| 22   | Asset Retirement Obligation                         | 11,416,299   | 488,514        | 403                     | 332,113           | 11,572,700             |
| 23   | Gas Futures - Gas Supply                            | 7,087,174  | 23,732,722     | 245,253                 | 29,063,528        | 1,756,368              |
| 24   | ISR Deferral  | 8,705,050  | 11,800,324     | 495                     | 20,505,374        | -                      |
| 25   | Rate Case Expense                                   | 288,323  | 1,556,448      | 925                     | 531,196           | 1,313,575              |
| 26   | Long-Term Contracting For Renewable Energy Resource | 11,723,697   | 13,816,442     | 456,429                 | 14,769,837        | 10,770,302             |
| 27   | Net metering Deferral                               | 4,326,978  | 2,188,998      | 456                     | 430,868           | 6,085,108              |
| 28   | DAC Reconciliation                                  | 224,819  | 738,026        | 495                     | 982,845           | -                      |
| 29   | Oth AJR-DAC Coll-Syst Pressure                      | 24,306,975   | 2,802,966      | 480,431                 | 27,109,941        | -                      |
| 30   | Gas Cost Recovery                                   | -  | 24,937,575     | 254                     | 6,282,353         | 18,655,222             |
| 31   | DAC-Earnings Sharing mechanism                      | -  | 5              | 431                     | 1                 | 4                      |
| 32   | DAC-Unbilled Gas                                    | -  | 749,013        | -                       | -                 | 749,013                |
| 33   | Renewable Energy Growth                             | 4,182,870  | 3,366,890      | 419,456                 | 1,809,912         | 5,739,848              |
| 34   | Arrears Forgiveness - LAMP                          | -  | 271,203        | 456                     | 71,397            | 199,806                |
| 35   | Low Income Discount Recvry Factor                   | -  | 430,847        | 431,495                 | 48,287            | 382,560                |
| 36   | GBE Gas Deferral                                    | -  | 679,975        | -                       | -                 | 679,975                |
| 37   | GIS Small World                                     | -  | 1,828,969      | 407                     | 142,060           | 1,686,909              |
| 38   | IS Mod Deferral                                     | -  | 72,087         | -                       | -                 | 72,087                 |
| 39   | AMI Study PST Program                               | -  | 858,074        | 419,456                 | 174,097           | 683,977                |
| 40   |   |  |                |                         |                   |                        |
| 41   |   |  |                |                         |                   |                        |
| 42   |   |  |                |                         |                   |                        |
| 43   |   |  |                |                         |                   |                        |
| 44   |   |  |                |                         |                   |                        |
| 45   |   |  |                |                         |                   |                        |
| 46   |   |  |                |                         |                   |                        |
| 47   |   |  |                |                         |                   |                        |
| 48   |   |  |                |                         |                   |                        |
| 49   |   |  |                |                         |                   |                        |
| 50   |   |  |                |                         |                   |                        |
| 51   |   |  |                |                         |                   |                        |
| 52   |   |  |                |                         |                   |                        |
| 53   |   |  |                |                         |                   |                        |
| 54   |   |  |                |                         |                   |                        |
| 55   |   |  |                |                         |                   |                        |
| 56   |   | \$ 547,799,981   | \$ 250,967,324 |                         | \$ 283,116,366    | \$ 515,624,617         |

| Name of Respondent<br><b>The Narragansett Electric Company</b>                   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |        | Date of Report  |               | Year Ending<br><b>December 31, 2018</b> |  |
|--|---|---|--------|---|---------------|---|--|
| <b>MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)</b>                               |   |   |        |   |               |   |  |
| 1. Report below the details called for concerning miscellaneous deferred debits. |   |   |        | 2. For any deferred debit being amortized, show period of amortization in column (a). |               |   |  |
| 3. Minor items (less than \$250,000) may be grouped by classes.                  |   |   |        |   |               |   |  |
| Line No.   | Description of Miscellaneous Deferred Debits<br>(a) | Balance at Beginning of Year<br>(b)   | Debits | CREDITS   |               | Balance at End of Year<br>(f)           |  |
|  |   |   |        | Account Charged<br>(d)  | Amount<br>(e) |   |  |
| 1  |   |   |        |   |               |   |  |
| 2  |   |   |        |   |               |   |  |
| 3  |   |   |        |   |               | -                                       |  |
| 4  |   |   |        |   |               |   |  |
| 5  |   |   |        |   |               | -                                       |  |
| 6  |   |   |        |   |               |   |  |
| 7  |   |   |        |   |               | -                                       |  |
| 8  |   |   |        |   |               |   |  |
| 9  |   |   |        |   |               | -                                       |  |
| 10   |   |   |        |   |               |   |  |
| 11   |   |   |        |   |               |   |  |
| 12   |   |   |        |   |               |   |  |
| 13   |   |   |        |   |               |   |  |
| 14   |   |   |        |   |               |   |  |
| 15   |   |   |        |   |               |   |  |
| 16   |   |   |        |   |               |   |  |
| 17   |   |   |        |   |               |   |  |
| 18   |   |   |        |   |               |   |  |
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| 23   |   |   |        |   |               |   |  |
| 24   |   |   |        |   |               |   |  |
| 25   |   |   |        |   |               |   |  |
| 26   |   |   |        |   |               |   |  |
| 27   |   |   |        |   |               |   |  |
| 28   |   |   |        |   |               |   |  |
| 29   |   |   |        |   |               |   |  |
| 30   |   |   |        |   |               |   |  |
| 31   |   |   |        |   |               |   |  |
| 32   |   |   |        |   |               |   |  |
| 33   |   |   |        |   |               |   |  |
| 34   |   |   |        |   |               |   |  |
| 35   |   |   |        |   |               |   |  |
| 36   |   |   |        |   |               |   |  |
| 37   |   |   |        |   |               |   |  |
| 38   |   |   |        |   |               |   |  |
| 39   |   |   |        |   |               |   |  |
| 40   |   |   |        |   |               |   |  |
| 41   |   |   |        |   |               |   |  |
| 42   |   | -   | -      |   | -             | -                                       |  |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report                              | Year Ending<br><b>December 31, 2018</b>      |
|--|---|--|---|--|
| <b>ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)</b>   |   |  |   |  |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes. |   | 2. At Other (Specify), include deferrals relating to other income and deductions.<br>3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc. |   |  |
| Line No.   | Account Subdivisions<br><br>(a)             | Balance at Beginning of Year<br><br>(b)  | CHANGES DURING YEAR                         |  |
|  |   |  | Amounts Debited to Account 410.1<br><br>(c) | Amounts Credited to Account 411.1<br><br>(d) |
| 1  | Account 190 N/A                             |  |   |  |
| 2  | Electric                                    | 147,819,091  | 6,601,937                                   | -  |
| 3  | Gas   | 93,971,378   | 8,125,847                                   | -  |
| 4  | Other (Define)                              | -  | -   | -  |
| 5  | Total (Total of lines 2 thru 4)             | 241,790,469  | 14,727,784                                  | -  |
| 6  | Other (Specify)                             | -  | -   | -  |
| 7  | TOTAL Account 190 (Total of lines 5 thru 6) | 241,790,469  | 14,727,784                                  | -  |
| 8  | Classification of TOTAL                     |  |   |  |
| 9  | Federal Income Tax                          | 241,790,469  | 14,727,784                                  | -  |
| 10   | State Income Tax                            | -  | -   | -  |
| 11   | Local Income Tax                            | -  | -   | -  |

| Name of Respondent<br><b>The Narragansett Electric Company</b> |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |                                  |             |
|--|---|---|--|--------------------------------|---|----------------------------------|-------------|
| ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190) (Continued)    |   |   |  |                                |   |                                  |             |
| 4. If more space is needed, use separate pages as required.    |   |   | 5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other". |                                |   |                                  |             |
| CHANGES DURING YEAR  |   | ADJUSTMENTS   |  |                                |   | Balance at<br>End of Year<br>(k) | Line<br>No. |
| Amounts Debited<br>to Account 410.2<br>(e)                     | Amounts Credited<br>to Account 411.2<br>(f) | DEBITS  |  | CREDITS                        |   |                                  |             |
|  |   | Acct No.<br>(g)   | Amount<br>(h)  | Acct No.<br>(i)                | Amount<br>(j)                           |                                  |             |
|  |   |   |  |                                |   |                                  | 1           |
| -  | -   |   | -  |                                | 43,823,838                              | 198,244,866                      | 2           |
| -  | -   |   | -  |                                | (24,513,860)                            | 77,583,365                       | 3           |
| -  | -   |   | -  |                                | -                                       | -                                | 4           |
| -  | -   |   | -  |                                | 19,309,978                              | 275,828,231                      | 5           |
| -  | -   |   | -  |                                | -                                       | -                                | 6           |
| -  | -   |   | -  |                                | 19,309,978                              | 275,828,231                      | 7           |
|  |   |   |  |                                |   |                                  | 8           |
| -  | -   |   | -  |                                | 19,309,978                              | 275,828,231                      | 9           |
|  |   |   |  |                                |   |                                  | 10          |
|  |   |   |  |                                |   |                                  | 11          |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |
|--|---|--|--|---|
| <b>CAPITAL STOCK (ACCOUNTS 201 and 204)</b>  |   |  |  |   |
| 1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. |   | 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.<br>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. |  |   |
| Line No.   | Class and Series of Stock and Name of Stock Exchange (a)  | Number of Shares Authorized by Charter (b)   | Par or Stated Value Per Share (c)                          | Call Price at End of Year (d)           |
| 1  |   |  |  |   |
| 2  | Common Stock  | 1,132,487.00   | \$ 50.00   | -                                       |
| 3  |   |  |  |   |
| 4  | Total Common Stock  | 1,132,487.00   |  |   |
| 5  |   |  |  |   |
| 6  |   |  |  |   |
| 7  | Preferred Stock 4.5%                                      | 180,000.00   | \$ 50.00   | -                                       |
| 8  |   |  |  |   |
| 9  | Total Preferred Stock                                     | 180,000.00   |  |   |
| 10   |   |  |  |   |
| 11   |   |  |  |   |
| 12   |   |  |  |   |
| 13   |   |  |  |   |
| 14   | The Respondent has no securities registered on exchanges. |  |  |   |
| 15   |   |  |  |   |
| 16   |   |  |  |   |
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| 39   |   |  |  |   |
| 40   |   |  |  |   |

|  |               |   |   |                            |   |          |
|--|---------------|---|---|----------------------------|---|----------|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   |               | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |   | Date of Report             | Year Ending<br><b>December 31, 2018</b> |          |
| <b>CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued)</b>  |               |   |   |                            |   |          |
| 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.<br>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year. |               |   | 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge. |                            |   |          |
| OUTSTANDING PER BALANCE SHEET<br><small>(Total amount outstanding without reduction for amounts held by respondent.)</small>   |               | HELD BY RESPONDENT  |   |                            |   | Line No. |
|  |               | AS REACQUIRED STOCK<br><small>(Account 217)</small>   |   | IN SINKING AND OTHER FUNDS |   |          |
| Shares<br>(e)  | Amount<br>(f) | Shares<br>(g)   | Cost<br>(h)   | Shares<br>(i)              | Amount<br>(j)                           |          |
| <b>Common Stock</b>  |               |   |   |                            |   | 1        |
| 1,132,487  | 56,624,350    |   | -   | -                          | -                                       | 2        |
|  |               |   |   |                            |   | 3        |
| 1,132,487  | 56,624,350    |   |   |                            |   | 4        |
|  |               |   |   |                            |   | 5        |
| Preferred Stock 4.5%   |               |   |   |                            |   | 6        |
| 49,089   | 2,454,450     |   | -   | -                          | -                                       | 7        |
|  |               |   |   |                            |   | 8        |
| 49,089   | 2,454,450     |   |   |                            |   | 9        |
|  |               |   |   |                            |   | 10       |
|  |               |   |   |                            |   | 11       |
|  |               |   |   |                            |   | 12       |
|  |               |   |   |                            |   | 13       |
|  |               |   |   |                            |   | 14       |
|  |               |   |   |                            |   | 15       |
|  |               |   |   |                            |   | 16       |
|  |               |   |   |                            |   | 17       |
|  |               |   |   |                            |   | 18       |
|  |               |   |   |                            |   | 19       |
|  |               |   |   |                            |   | 20       |
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|  |               |   |   |                            |   | 22       |
|  |               |   |   |                            |   | 23       |
|  |               |   |   |                            |   | 24       |
|  |               |   |   |                            |   | 25       |
|  |               |   |   |                            |   | 26       |
|  |               |   |   |                            |   | 27       |
|  |               |   |   |                            |   | 28       |
|  |               |   |   |                            |   | 29       |
|  |               |   |   |                            |   | 30       |
|  |               |   |   |                            |   | 31       |
|  |               |   |   |                            |   | 32       |
|  |               |   |   |                            |   | 33       |
|  |               |   |   |                            |   | 34       |
|  |               |   |   |                            |   | 35       |
|  |               |   |   |                            |   | 36       |
|  |               |   |   |                            |   | 37       |
|  |               |   |   |                            |   | 38       |
|  |               |   |   |                            |   | 39       |
|  |               |   |   |                            |   | 40       |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |
|---|--|--|--------------------------------|---|
| CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,<br>PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK<br>(ACCOUNTS 202, 203, 205, 206, 207, and 212)  |  |  |                                |   |
| 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.<br>2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year. |  | 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, <i>Common Stock Liability for Conversion</i> , or Account 206, <i>Preferred Stock Liability for Conversion</i> , at the end of year.<br>4. For Premium on Account 207, <i>Capital Stock</i> , designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value. |                                |   |
| Line No.  | Name of Account and Description of Item<br>(a) | *  | Number of Shares<br>(c)        | Amount<br>(d)                           |
| 1   |  |  |                                |   |
| 2   | N/A  |  |                                |   |
| 3   |  |  |                                |   |
| 4   |  |  |                                |   |
| 5   |  |  |                                |   |
| 6   |  |  |                                |   |
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| 35  |  |  |                                |   |
| 36  |  |  |                                |   |
| 37  |  |  |                                |   |
| 38  |  |  |                                |   |
| 39  |  |  |                                |   |
| 40  | TOTAL  |  | -                              | -                                       |

|   |   |   |                                |   |
|---|---|---|--------------------------------|---|
| Name of Respondent<br><b>The Narragansett Electric Company</b>  |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |
| <b>OTHER PAID-IN CAPITAL (ACCOUNTS 208-211)</b>   |   |   |                                |   |
| <p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par of stated Value of Capital Stock</i> (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain or Resale or Cancellation of Reacquired Capital Stock</i> (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p> |   |   |                                |   |
| Line No.  | Item (a)  | Amount (b)  |                                |   |
| 1   | Account 211 - Miscellaneous Paid-In-Capital                   |   |                                |   |
| 2   |   |   |                                |   |
| 3   | Balance at beginning of year:                                 |   |                                |   |
| 4   | - Beginning Balance (2003)                                    | \$  | 805,601,492                    |   |
| 5   | - Reallocated to PIC (2006)                                   |   | (4,920,224)                    |   |
| 6   | - Reallocation from NIES (2006)                               |   | (139,394)                      |   |
| 7   | - Purchase of Narragansett Gas (2006)                         |   | 493,138,390                    |   |
| 8   | - Receipt of NG USA (2007)                                    |   | 60,000,000                     |   |
| 9   | - Gain on Capital Stock - Preferred Stock 4.64% Series (2007) |   | (121,246)                      |   |
| 10  | - Stock Compensation Adjustment (2013)                        |   | 1,389,086                      |   |
| 11  | - Stock Compensation Adjustments- 2014                        |   | (10,024)                       |   |
| 12  | - Stock Compensation Adjustments- 2015                        |   | 14,103                         |   |
| 13  | - Stock Compensation Adjustments- 2016                        |   | 24,333                         |   |
| 14  | - Stock Compensation Adjustments- 2017                        |   | 30,811                         |   |
| 15  | - Stock Compensation Adjustments- 2018                        |   | 3,049,209                      |   |
| 16  |   |   |                                |   |
| 17  |   |   |                                |   |
| 18  |   |   |                                |   |
| 19  |   |   |                                |   |
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| 28  |   |   |                                |   |
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| 30  |   |   |                                |   |
| 31  |   |   |                                |   |
| 32  |   |   |                                |   |
| 33  |   |   |                                |   |
| 34  |   |   |                                |   |
| 35  |   |   |                                |   |
| 36  |   |   |                                |   |
| 37  |   |   |                                |   |
| 38  |   |   |                                |   |
| 39  |   |   |                                |   |
| 40  |   | \$  | 1,358,056,536                  |   |



|  |                                  |   |  |
|--|----------------------------------|---|--|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                                  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission   | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> |
| <b>DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)</b>   |                                  |   |  |
| 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.  |                                  | 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.          |  |
| Line No.   | Class and Series of Stock<br>(a) | Balance at End of Year<br>(b)   |  |
| 1  |                                  |   |  |
| 2  | N/A                              |   |  |
| 3  |                                  |   |  |
| 4  |                                  |   |  |
| 5  |                                  |   |  |
| 6  |                                  |   |  |
| 7  |                                  |   |  |
| 8  |                                  |   |  |
| 9  |                                  |   |  |
| 10   |                                  |   |  |
| 11   |                                  |   |  |
| 12   |                                  |   |  |
| 13   |                                  |   |  |
| 14   |                                  |   |  |
| 15   | TOTAL                            |   |  |
| <b>CAPITAL STOCK EXPENSE (ACCOUNT 214)</b>   |                                  |   |  |
| 1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above. |                                  | 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged. |  |
| Line No.   | Class and Series of Stock<br>(a) | Balance at End of Year<br>(b)   |  |
| 16   |                                  |   |  |
| 17   | N/A                              |   |  |
| 18   |                                  |   |  |
| 19   |                                  |   |  |
| 20   |                                  |   |  |
| 21   |                                  |   |  |
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| 25   |                                  |   |  |
| 26   |                                  |   |  |
| 27   |                                  |   |  |
| 28   |                                  |   |  |
| 29   | TOTAL                            |   |  |

|  |  |                                |   |   |  |
|--|--|--------------------------------|---|---|--|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |   |  |
| <b>SECURITIES ISSUED OR ASSUMED AND<br/> SECURITIES REFUNDED OR RETIRED DURING THE YEAR</b>  |  |                                |   |   |  |
| <table border="0" style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> <p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> </td> <td style="width: 50%; vertical-align: top;"> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> </td> </tr> </table> |  |                                |   | <p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> | <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
| <p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p>  | <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |                                |   |   |  |
| NA   |  |                                |   |   |  |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b>  |
|---|--|---|--------------------------------|--|
| <b>LONG-TERM DEBT (ACCOUNTS 221, 222, 223, and 224)</b>   |  |   |                                |  |
| <p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> |  |   |                                |  |
| Line No.  | Class and Series of Obligation and Name of Stock Exchange<br><br>(a) | Nominal Date of Issue<br><br>(b)  | Date of Maturity<br><br>(c)    | Outstanding (Total amount outstanding without reduction for amounts held by respondent)<br><br>(d) |
| 1   | Account 221  |   |                                |  |
| 2   | Series N - 9.63%   | 06/01/1990  | 05/30/2020                     | \$ 10,000,000  |
| 3   | Series O - 8.46%   | 09/01/1992  | 09/30/2022                     | 12,500,000   |
| 4   | Series P - 8.09%   | 09/01/1992  | 09/30/2022                     | 2,500,000  |
| 5   | Series R - 7.50%   | 12/01/1995  | 12/15/2025                     | 5,250,000  |
| 6   | Series S - 6.82%   | 04/01/1998  | 04/01/2018                     | -  |
| 7   | Senior Note - 4.534%   | 03/15/2010  | 03/15/2020                     | 250,000,000  |
| 8   | Senior Note - 5.638%   | 03/15/2010  | 03/15/2040                     | 300,000,000  |
| 9   | Senior Note - 4.17%  | 12/10/2012  | 12/10/2042                     | 250,000,000  |
| 10  | 10 Yr Fixed Rate Note - 3.919%                                       | 07/27/2018  | 08/01/2028                     | 350,000,000  |
| 11  | Subtotal   |   |                                | 1,180,250,000  |
| 12  |  |   |                                |  |
| 13  | Account 223  |   |                                |  |
| 14  | Advances from Associated Companies                                   |   |                                | -  |
| 15  |  |   |                                |  |
| 16  |  |   |                                |  |
| 17  |  |   |                                |  |
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| 36  |  |   |                                |  |
| 37  |  |   |                                |  |
| 38  |  |   |                                |  |
| 39  |  |   |                                |  |
| 40  | <b>TOTAL</b>   |   |                                | <b>\$ 1,180,250,000</b>  |

|   |               |   |                                       |  |             |
|---|---------------|---|---------------------------------------|--|-------------|
| Name of Respondent<br><b>The Narragansett Electric Company</b>  |               | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission   | Date of Report<br><i>(Mo, Da, Yr)</i> | Year Ending<br><b>December 31, 2018</b>                |             |
| <b>LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)</b>   |               |   |                                       |  |             |
| <p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> |               | <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, <i>Interest on Long-Term Debt</i> and Account 430, <i>Interest on Debt to Associated Companies</i>.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p> |                                       |  |             |
| INTEREST FOR YEAR   |               | HELD BY RESPONDENT  |                                       |  |             |
| Rate<br>(In %)  | Amount        | Reacquired<br>Bonds<br>(Account 222)<br>(g)   | Sinking and<br>Other Funds<br>(h)     | Redemption Price<br>Per \$100 at<br>End of Year<br>(i) | Line<br>No. |
| (e)   | (f)           |   |                                       |  |             |
| 9.630%  | \$ 963,000    |   |                                       |  | 1           |
| 8.460%  | 1,057,500     |   |                                       |  | 2           |
| 8.090%  | 240,172       |   |                                       |  | 3           |
| 7.500%  | 447,500       |   |                                       |  | 4           |
| 6.820%  | 246,611       |   |                                       |  | 5           |
| 4.534%  | 11,454,585    |   |                                       |  | 6           |
| 5.638%  | 17,115,587    |   |                                       |  | 7           |
| 4.170%  | 10,425,000    |   |                                       |  | 8           |
| 3.919%  | 5,867,614     |   |                                       |  | 9           |
|   |               |   |                                       |  | 10          |
|   |               |   |                                       |  | 11          |
|   |               |   |                                       |  | 12          |
| 0.00%   | -             |   |                                       |  | 13          |
|   |               |   |                                       |  | 14          |
|   |               |   |                                       |  | 15          |
|   |               |   |                                       |  | 16          |
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|   |               |   |                                       |  | 30          |
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|   |               |   |                                       |  | 32          |
|   |               |   |                                       |  | 33          |
|   |               |   |                                       |  | 34          |
|   |               |   |                                       |  | 35          |
|   |               |   |                                       |  | 36          |
|   |               |   |                                       |  | 37          |
|   |               |   |                                       |  | 38          |
|   |               |   |                                       |  | 39          |
|   | \$ 47,817,569 |   |                                       |  | 40          |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission   | Date of Report<br>(Mo, Da, Yr)                | Year Ending<br><b>December 31, 2018</b> |                |
|---|--|---|---|---|----------------|
| UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)   |  |   |   |   |                |
| 1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. |  | 2. Show premium amounts by enclosing the figures in parentheses.<br>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.<br>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally |   |   |                |
| Line No.  | Designation of Long-Term Debt<br><br>(a) | Principal Amount of Debt Issued<br><br>(b)  | Total Expense, Premium or Discount<br><br>(c) | AMORTIZATION PERIOD                     |                |
|   |  |   |   | Date From<br>(d)                        | Date To<br>(e) |
| 1   |  |   |   |   |                |
| 2   |  |   |   |   |                |
| 3   | Series N - 9.63%                         | \$ 10,000,000   | \$ 4,060                                      | 06/01/1990                              | 05/30/2020     |
| 4   | Series O - 8.46%                         | 12,500,000  | 4,311   | 09/01/1992                              | 09/30/2022     |
| 5   | Series P - 8.09%                         | 10,625,000  | 3,449   | 09/01/1992                              | 09/30/2022     |
| 6   | Series R - 7.50%                         | 15,000,000  | 4,071   | 12/01/1995                              | 12/15/2025     |
| 7   | Series S - 6.82%                         | 14,464,000  | 1,752   | 04/01/1998                              | 04/01/2018     |
| 8   | Senior Note - 4.534%                     | 300,000,000   | 119,224                                       | 03/15/2010                              | 03/15/2020     |
| 9   | Senior Note - 5.638%                     | 250,000,000   | 82,255  | 03/15/2010                              | 03/15/2040     |
| 10  | Senior Note - 4.17%                      | 250,000,000   | 68,396  | 12/10/2012                              | 12/10/2042     |
| 11  | 10 Yr Fixed Rate Note - 3.919%           | 350,000,000   | 61,185  | 07/27/2018                              | 08/01/2028     |
| 12  |  |   |   |   |                |
| 13  |  |   |   |   |                |
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| 36  |  |   |   |   |                |
| 37  |  |   |   |   |                |
| 38  |  |   |   |   |                |
| 39  |  |   |   |   |                |
| 40  |  |   |   |   |                |
| 41  |  |   |   |   |                |
| 42  |  |   |   |   |                |
| 43  |  |   |   |   |                |
| 44  | TOTAL                                    | \$ 1,212,589,000  | \$ 348,703                                    |   |                |

|  |                                  |  |  |   |
|--|----------------------------------|--|--|---|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                                  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |
| UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) (Cont.)  |                                  |  |  |   |
| 5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. |                                  | 6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.<br>7. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt Discount and Expense</i> , or credited to Account 429, <i>Amortization of Premium on Debt - Credit</i> . |  |   |
| Balance at<br>Beginning of Year<br><br>(f)   | Debits During<br>Year<br><br>(g) | Credits During<br>Year<br><br>(h)  | Balance at<br>End of Year<br><br>(i)                       | Line<br>No.                             |
| \$ 9,801   | \$ -                             | \$ 4,060   | \$ 5,741   | 1                                       |
| 20,479   | -                                | 4,311  | 16,168   | 2                                       |
| 16,383   | -                                | 3,449  | 12,934   | 3                                       |
| 32,415   | -                                | 4,071  | 28,344   | 4                                       |
| 1,752  | -                                | 1,752  | -  | 5                                       |
| 262,946  | -                                | 119,224  | 143,722  | 6                                       |
| 1,827,630  | -                                | 82,255   | 1,745,375  | 7                                       |
| 1,707,087  | -                                | 68,396   | 1,638,691  | 8                                       |
| -  | 1,893,600                        | 61,185   | 1,832,415  | 9                                       |
| -  | -                                | -  | -  | 10                                      |
| -  | -                                | -  | -  | 11                                      |
| -  | -                                | -  | -  | 12                                      |
| -  | -                                | -  | -  | 13                                      |
| -  | -                                | -  | -  | 14                                      |
| -  | -                                | -  | -  | 15                                      |
| -  | -                                | -  | -  | 16                                      |
| -  | -                                | -  | -  | 17                                      |
| -  | -                                | -  | -  | 18                                      |
| -  | -                                | -  | -  | 19                                      |
| -  | -                                | -  | -  | 20                                      |
| -  | -                                | -  | -  | 21                                      |
| -  | -                                | -  | -  | 22                                      |
| -  | -                                | -  | -  | 23                                      |
| -  | -                                | -  | -  | 24                                      |
| -  | -                                | -  | -  | 25                                      |
| -  | -                                | -  | -  | 26                                      |
| -  | -                                | -  | -  | 27                                      |
| -  | -                                | -  | -  | 28                                      |
| -  | -                                | -  | -  | 29                                      |
| -  | -                                | -  | -  | 30                                      |
| -  | -                                | -  | -  | 31                                      |
| -  | -                                | -  | -  | 32                                      |
| -  | -                                | -  | -  | 33                                      |
| -  | -                                | -  | -  | 34                                      |
| -  | -                                | -  | -  | 35                                      |
| -  | -                                | -  | -  | 36                                      |
| -  | -                                | -  | -  | 37                                      |
| -  | -                                | -  | -  | 38                                      |
| -  | -                                | -  | -  | 39                                      |
| -  | -                                | -  | -  | 40                                      |
| -  | -                                | -  | -  | 41                                      |
| -  | -                                | -  | -  | 42                                      |
| -  | -                                | -  | -  | 43                                      |
| \$ 3,878,493   | \$ 1,893,600                     | \$ 348,703   | \$ 5,423,390   | 44                                      |

|  |   |                                |   |
|--|---|--------------------------------|---|
| Name of Respondent<br><b>The Narragansett Electric Company</b> | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |
| FOOTNOTE DATA  |   |                                |   |
| Account  |   |                                |   |
| 181 Unamortized Debt Expenses (10 Yr Fixed Rate Note - 3.919%) |   |                                | <u>1,893,600</u>                        |
| <b>Total Debits</b>  |   |                                | <b><u>1,893,600</u></b>                 |
| 428 Amort. of Debt Disc. and Expense                           |   |                                | <u>348,703</u>                          |
| <b>Total Credits</b>   |   |                                | <b><u>348,703</u></b>                   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |                                      | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |                                     | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |                               |
|---|--------------------------------------|---|-------------------------------------|--------------------------------|---|-------------------------------|
| <b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)</b>   |                                      |   |                                     |                                |   |                               |
| <p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, <i>Amortization of Loss on Reacquired Debt</i>, or credited to Account 429.1, <i>Amortization of Gain on Reacquired Debt-Credit</i>.</p> |                                      |   |                                     |                                |   |                               |
| Line No.  | Designation of Long-Term Debt<br>(a) | Date Reacquired<br>(b)  | Principal of Debt Reacquired<br>(c) | Net Gain or Net Loss<br>(d)    | Balance at Beginning of Year<br>(e)     | Balance at End of Year<br>(f) |
| 1   |                                      |   |                                     |                                |   |                               |
| 2   | Series P - 8.09%                     |   | \$ 10,625,000                       | \$ (107,606)                   | \$ 385,589                              | \$ 277,983                    |
| 3   | Series S - 6.82%                     |   | 14,464,000                          | (77,149)                       | 2,357,665                               | 2,280,516                     |
| 4   |                                      |   |                                     |                                |   |                               |
| 5   |                                      |   |                                     |                                |   |                               |
| 6   |                                      |   |                                     |                                |   |                               |
| 7   |                                      |   |                                     |                                |   |                               |
| 8   |                                      |   |                                     |                                |   |                               |
| 9   |                                      |   |                                     |                                |   |                               |
| 10  |                                      |   |                                     |                                |   |                               |
| 11  | Total                                |   | \$ 25,089,000                       | \$ (184,755)                   | \$ 2,743,254                            | \$ 2,558,499                  |
| 12  |                                      |   |                                     |                                |   |                               |
| 13  |                                      |   |                                     |                                |   |                               |
| 14  |                                      |   |                                     |                                |   |                               |
| 15  |                                      |   |                                     |                                |   |                               |
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| 17  |                                      |   |                                     |                                |   |                               |
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| 22  |                                      |   |                                     |                                |   |                               |
| 23  |                                      |   |                                     |                                |   |                               |
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| 27  |                                      |   |                                     |                                |   |                               |
| 28  |                                      |   |                                     |                                |   |                               |
| 29  |                                      |   |                                     |                                |   |                               |
| 30  |                                      |   |                                     |                                |   |                               |
| 31  |                                      |   |                                     |                                |   |                               |
| 32  |                                      |   |                                     |                                |   |                               |
| 33  |                                      |   |                                     |                                |   |                               |
| 34  |                                      |   |                                     |                                |   |                               |
| 35  |                                      |   |                                     |                                |   |                               |
| 36  |                                      |   |                                     |                                |   |                               |
| 37  |                                      |   |                                     |                                |   |                               |
| 38  |                                      |   |                                     |                                |   |                               |
| 39  |                                      |   |                                     |                                |   |                               |
| 40  |                                      |   |                                     |                                |   |                               |
| 41  |                                      |   |                                     |                                |   |                               |
| 42  |                                      |   |                                     |                                |   |                               |



|  |   |   |  |  |
|--|---|---|--|--|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)                       | Year Ending<br><b>December 31, 2018</b>                      |
| <b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>  |   |   |  |  |
| <p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this</p> <p style="text-align: right;">page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such a manner that the total tax for each State and subdivision can readily be ascertained.</p> |   |   |  |  |
| Line No.   | Kind of Tax<br>(See Instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR  |  |  |
|  |   | Taxes<br>Accrued<br>(b)   | Prepaid<br>Taxes<br>(c)                              |  |
| 1  | Income Taxes                              |   |  |  |
| 2  | Federal                                   | \$ (9,341,567)  |  |  |
| 3  | State                                     | 6,169   |  |  |
| 4  | City                                      | -   |  |  |
| 5  | Taxes Other than Income                   |   |  |  |
| 6  | Municipal Property Tax                    | -   |  |  |
| 7  | Gross Receipts Tax                        | -   |  |  |
| 8  | FUTA                                      | 902   |  |  |
| 9  | SUTA                                      | 5,896   |  |  |
| 10   | FICA                                      | 325,732   |  |  |
| 11   | Sales & Use Tax                           | 163,381   |  |  |
| 12   | Franchise - Gross Income 186a             | 3,558,182   |  |  |
| 13   | Other                                     | -   |  |  |
| 14   |   |   |  |  |
| 15   |   |   |  |  |
| 16   |   |   |  |  |
| 17   |   |   |  |  |
| 18   | <b>TOTAL</b>                              | <b>\$ (5,281,305)</b>   | <b>\$ -</b>  |  |
| <b>DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)</b>   |   |   |  |  |
| Line No.   | Electric<br>(Account 408.1, 409.1)<br>(i) | Gas<br>(Account 408.1, 409.1)<br>(j)  | Other Utility Department<br>Act 163,187 & 184<br>(k) | Other Income and Deductions<br>(Account 408.2, 409.2)<br>(l) |
| 1  | Income Taxes                              |   |  |  |
| 2  | Federal (409151,409160)                   | \$ 11,448,839   | \$ (8,622,999)                                       | \$ 517,266   |
| 3  | State (409121,409123)                     | -   | 17,583   | -  |
| 4  | City                                      |   |  |  |
| 5  | Taxes Other than Income                   |   |  |  |
| 6  | Municipal Property Tax                    | 49,914,246  | 23,065,095   | 189  |
| 7  | Gross Receipts Tax                        |   |  | 31,162   |
| 8  | FUTA                                      | 5,195,467   | -  | (5,158,316)  |
| 9  | SUTA                                      | -   | -  | 522,880  |
| 10   | FICA                                      | 6,617   | 2,502,791  | 4,159,220  |
| 11   | Sales & Use Tax                           | 212,805   | 80,823   | 1,667,978  |
| 12   | Franchise - Gross Income 186a             | 41,324,846  | 12,651,187   | (68,416)   |
| 13   | Other                                     | 6   |  |  |
| 14   |   |   |  |  |
| 15   |   |   |  |  |
| 16   |   |   |  |  |
| 17   |   |   |  |  |
| 18   | <b>TOTAL</b>                              | <b>\$ 108,102,826</b>   | <b>\$ 29,694,480</b>                                 | <b>1,123,535</b>   |
|  |   |   |  | <b>\$ 548,428</b>  |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |  | This Report Is:<br><input checked="" type="checkbox"/> <u>An Original</u><br><input type="checkbox"/> <u>A Resubmission</u> |  | Date of Report<br>(Mo, Da, Yr)          | Year Ending<br><b>December 31, 2018</b> |
|---|--|---|--|---|---|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)  |  |   |  |   |   |
| <p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> |  |   | <p>8. Show in columns (j) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. Items under \$250,000 may be grouped.</p> |   |   |
| Taxes Charged During Year (d)   | Taxes Paid During Year (e)                           | Adjustments (f)   | BALANCE AT END OF YEAR   |   | Line No.                                |
|   |  |   | Taxes Accrued (Account 236) (g)  | Prepaid Taxes Included in Acct. 165 (h) |   |
| \$ 3,343,106  | \$ (15,733,947)                                      | -   | \$ 9,735,486   | \$ -                                    | 1                                       |
| 17,583  | 18,618   | -   | 5,135  | -                                       | 2                                       |
|   |  |   |  |   | 3                                       |
|   |  |   |  |   | 4                                       |
| 73,010,693  | 72,945,225   | -   | 65,467   | -                                       | 5                                       |
|   |  |   |  |   | 6                                       |
| 37,151  | 37,713   | -   | 340  | -                                       | 7                                       |
| 522,880   | 506,822  | -   | 21,954   | -                                       | 8                                       |
| 6,668,629   | 6,803,817  | (407)   | 190,136  | -                                       | 9                                       |
| 1,961,606   | 2,008,797  | 3,509   | 119,699  | -                                       | 10                                      |
| 53,907,617  | 52,274,597   | 68,416  | 5,259,619  | -                                       | 11                                      |
| 4   | 46   | (54)  | (43)   | -                                       | 12                                      |
|   |  |   |  |   | 13                                      |
|   |  |   |  |   | 14                                      |
|   |  |   |  |   | 15                                      |
|   |  |   |  |   | 16                                      |
|   |  |   |  |   | 17                                      |
| \$ 139,469,269  | \$ 118,861,688                                       | \$ 71,464   | \$ 15,397,793  | \$ -                                    | 18                                      |
| DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)   |  |   |  |   |   |
| Extraordinary Items (Account 409.3) (m)   | Other Utility Opn. Income (Account 408.1, 409.1) (n) | Adjustment to Ret. Earnings (Account 439) (o)   | Other (p)  | Line                                    |   |
|   |  |   |  | 1                                       |   |
|   |  |   |  | 2                                       |   |
|   |  |   |  | 3                                       |   |
|   |  |   |  | 4                                       |   |
|   |  |   |  | 5                                       |   |
|   |  |   |  | 6                                       |   |
|   |  |   |  | 7                                       |   |
|   |  |   |  | 8                                       |   |
|   |  |   |  | 9                                       |   |
|   |  |   |  | 10                                      |   |
|   |  |   |  | 11                                      |   |
|   |  |   |  | 12                                      |   |
|   |  |   |  | 13                                      |   |
|   |  |   |  | 14                                      |   |
|   |  |   |  | 15                                      |   |
|   |  |   |  | 16                                      |   |
|   |  |   |  | 17                                      |   |
|   |  |   |  | 18                                      |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>                                 |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |
|--|---|---|--------------------------------|---|
| <b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)</b>                             |   |   |                                |   |
| 1. Describe and report the amount of other current and accrued liabilities at the end of year. |   | 2. Minor items (less than \$250,000) may be grouped under appropriate title.                                  |                                |   |
| Line No.   | Item (a)  | Balance at End of Year (b)  |                                |   |
| 1  |   |   |                                |   |
| 2  | Accrued Payroll                                       | \$  | 6,931,635                      |   |
| 3  | Accrued Health Care                                   |   | 1,549,807                      |   |
| 4  | Accrued Vacations                                     |   | 5,504,724                      |   |
| 5  | NGUSA Incentive Accrual                               |   | 2,350,977                      |   |
| 6  | Miscellaneous   |   | 1,948,965                      |   |
| 7  | Energy Efficiency Gas Co-Pay                          |   | 6,928,071                      |   |
| 8  | Accrued Pension                                       |   | 296,000                        |   |
| 9  | Renewable Energy Obligation                           |   | 3,139,218                      |   |
| 10   | Pole Rental Revenue                                   |   | 228                            |   |
| 11   | Customer Refund Provision                             |   | 62,152                         |   |
| 12   | Deferred Revenue - Customer Reimbursement             |   | 16,732,917                     |   |
| 13   | Distribution Generation Cost Sharing                  |   | 2,140,522                      |   |
| 14   | Asset Retirement Obligation - Liability Current       |   | 456,904                        |   |
| 15   | Hazardous Waste Provision - Current                   |   | 5,186,847                      |   |
| 16   | Current & Accrued Liability Regulation Commission Exp |   | 838,428                        |   |
| 17   |   |   |                                |   |
| 18   |   |   |                                |   |
| 19   |   |   |                                |   |
| 20   |   |   |                                |   |
| 21   |   |   |                                |   |
| 22   |   |   |                                |   |
| 23   |   |   |                                |   |
| 24   |   |   |                                |   |
| 25   |   |   |                                |   |
| 26   |   |   |                                |   |
| 27   |   |   |                                |   |
| 28   |   |   |                                |   |
| 29   |   |   |                                |   |
| 30   |   |   |                                |   |
| 31   |   |   |                                |   |
| 32   |   |   |                                |   |
| 33   |   |   |                                |   |
| 34   |   |   |                                |   |
| 35   |   |   |                                |   |
| 36   |   |   |                                |   |
| 37   |   |   |                                |   |
| 38   |   |   |                                |   |
| 39   |   |   |                                |   |
| 40   |   |   |                                |   |
| 41   |   |   |                                |   |
| 42   |   |   |                                |   |
| 43   |   |   |                                |   |
| 44   |   |   |                                |   |
| 45   | TOTAL   | \$  | 54,067,395                     |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |                    | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |                            |
|---|---|---|--------------------|--------------------------------|---|----------------------------|
| <b>OTHER DEFERRED CREDITS (ACCOUNT 253)</b>   |   |   |                    |                                |   |                            |
| 1. Report below the details called for concerning other deferred credits.<br>2. For any deferred credits being amortized, show the period of amortization.<br>3. Minor items (less than \$250,000) may be grouped by classes. |   |   |                    |                                |   |                            |
| Line No.  | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b)  | DEBITS             |                                | Credits (e)                             | Balance at End of Year (f) |
|   |   |   | Contra Account (c) | Amount (d)                     |   |                            |
| 1   | Financial Accounting Standards 112        | \$ 4,717,617  | 107,108            | \$ 2,513,993                   | 2,229,156                               | \$ 4,432,780               |
| 2   | Deferred Credits - Miscellaneous          | 4,765,682   | 106,107,426        | 4,722,430                      | 8,297                                   | 51,549                     |
| 3   | Accumulated Deferred Income Taxes         | (1,342,565)   | 410,409,253        | 38,758,619                     | 38,758,620                              | (1,342,564)                |
| 4   | Deferred Compensation                     | 18,008  | 131                | 39,043                         | 39,378                                  | 18,343                     |
| 5   | Sales Tax Accrual                         | (1)   | 408,431            | -                              | 267,439                                 | 267,438                    |
| 6   | Def Cr-ISR Deferral-Equity                | 2,621,086   | 426                | 17,539,517                     | 14,258,748                              | (659,683)                  |
| 7   | Sales Tax Reserve & Interest Accr         | -   | 431                | 75,122                         | 447,572                                 | 372,450                    |
| 8   |   |   |                    |                                |   |                            |
| 9   |   |   |                    |                                |   |                            |
| 10  |   |   |                    |                                |   |                            |
| 11  |   |   |                    |                                |   |                            |
| 12  |   |   |                    |                                |   |                            |
| 13  |   |   |                    |                                |   |                            |
| 14  |   |   |                    |                                |   |                            |
| 15  |   |   |                    |                                |   |                            |
| 16  |   |   |                    |                                |   |                            |
| 17  |   |   |                    |                                |   |                            |
| 18  |   |   |                    |                                |   |                            |
| 19  |   |   |                    |                                |   |                            |
| 20  |   |   |                    |                                |   |                            |
| 21  |   |   |                    |                                |   |                            |
| 22  |   |   |                    |                                |   |                            |
| 23  |   |   |                    |                                |   |                            |
| 24  |   |   |                    |                                |   |                            |
| 25  |   |   |                    |                                |   |                            |
| 26  |   |   |                    |                                |   |                            |
| 27  |   |   |                    |                                |   |                            |
| 28  |   |   |                    |                                |   |                            |
| 29  |   |   |                    |                                |   |                            |
| 30  |   |   |                    |                                |   |                            |
| 31  |   |   |                    |                                |   |                            |
| 32  |   |   |                    |                                |   |                            |
| 33  |   |   |                    |                                |   |                            |
| 34  |   |   |                    |                                |   |                            |
| 35  |   |   |                    |                                |   |                            |
| 36  |   |   |                    |                                |   |                            |
| 37  |   |   |                    |                                |   |                            |
| 38  |   |   |                    |                                |   |                            |
| 39  |   |   |                    |                                |   |                            |
| 40  |   |   |                    |                                |   |                            |
| 41  |   |   |                    |                                |   |                            |
| 42  |   |   |                    |                                |   |                            |
| 43  |   |   |                    |                                |   |                            |
| 44  |   |   |                    |                                |   |                            |
| 45  |   |   |                    |                                |   |                            |
| 46  |   |   |                    |                                |   |                            |
| 47  |   | \$ 10,779,827   |                    | \$ 63,648,724                  | \$ 56,009,210                           | \$ 3,140,313               |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)          | Year Ending<br><b>December 31, 2018</b>  |
|---|---|---|---|--|
| <b>ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282)</b>   |   |   |   |  |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. |   | 2. For Other, include deferrals relating to other income and deductions.                                      |   |  |
| Line No.  | Account Subdivisions<br>(a)                       | Balance at Beginning of Year<br>(b)   | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1   | Account 282 N/A                                   |   |   |  |
| 2   | Electric  | 280,656,726   | 8,051,946                               |  |
| 3   | Gas   | 123,657,082   | 3,722,565                               |  |
| 4   | Other (Define)                                    |   |   |  |
| 5   | Total (Enter Total of lines 2 thru 4)             | 404,313,808   | 11,774,511                              |  |
| 6   | Other (Specify)                                   |   |   |  |
| 7   | TOTAL Account 282 (Enter Total of lines 5 thru 6) | 404,313,808   | 11,774,511                              |  |
| 8   | Classification of TOTAL                           |   |   |  |
| 9   | Federal Income Tax                                | 404,313,808   | 11,774,511                              |  |
| 10  | State Income Tax                                  |   |   |  |
| 11  | Local Income Tax                                  |   |   |  |

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|---|---|---|---------------|--------------------------------|---|----------------------------------|-------------|
| ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282) (Continued)  |   |   |               |                                |   |                                  |             |
| 3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required. |   |   |               |                                |   |                                  |             |
| CHANGES DURING YEAR   |   | ADJUSTMENTS   |               |                                |   | Balance at<br>End of Year<br>(k) | Line<br>No. |
| Amounts Debited<br>to Account 410.2<br>(e)  | Amounts Credited<br>to Account 411.2<br>(f) | Debits  |               | Credits                        |   |                                  |             |
|   |   | Acct No.<br>(g)   | Amount<br>(h) | Acct No.<br>(i)                | Amount<br>(j)                           |                                  |             |
|   |   |   |               | 254                            | 22,429,092                              | 311,137,764                      | 1           |
|   |   |   |               | 254                            | 2,595,801                               | 129,975,448                      | 2           |
|   |   |   |               |                                |   |                                  | 3           |
|   |   |   |               | 254                            | 25,024,893                              | 441,113,212                      | 4           |
|   |   |   |               |                                |   |                                  | 5           |
|   |   |   |               |                                |   |                                  | 6           |
|   |   |   |               | 254                            | 25,024,893                              | 441,113,212                      | 7           |
|   |   |   |               |                                |   |                                  | 8           |
|   |   |   |               | 254                            | 25,024,893                              | 441,113,212                      | 9           |
|   |   |   |               |                                |   |                                  | 10          |
|   |   |   |               |                                |   |                                  | 11          |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> <u>An Original</u><br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)          | Year Ending<br><b>December 31, 2018</b>  |
|--|---|--|---|--|
| <b>ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)</b>   |   |  |   |  |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. |   | 2. For Other, include deferrals relating to other income and deductions.   |   |  |
| Line No.   | Account Subdivisions<br>(a)                 | Balance at Beginning of Year<br>(b)  | CHANGES DURING YEAR                     |  |
|  |   |  | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1  | Account 283                                 |  |   |  |
| 2  | Electric                                    | 80,701,706   | (1,659,452)                             |  |
| 3  | Gas   | 57,794,600   | 1,519,846                               |  |
| 4  | Other (Define)                              |  |   |  |
| 5  | Total (Total of lines 2 thru 4)             | 138,496,306  | (139,606)                               |  |
| 6  | Other (Specify)                             |  |   |  |
| 6.01   |   |  |   |  |
| 6.02   |   |  |   |  |
| 6.03   |   |  |   |  |
| 6.04   |   |  |   |  |
| 6.05   |   |  |   |  |
| 6.06   |   |  |   |  |
| 6.07   |   |  |   |  |
| 6.08   |   |  |   |  |
| 6.09   |   |  |   |  |
| 6.10   |   |  |   |  |
| 7  | TOTAL Account 283 (Total of lines 5 thru 6) | 138,496,306  | (139,606)                               |  |
| 8  | Classification of TOTAL                     |  |   |  |
| 9  | Federal Income Tax                          | 138,496,306  | (139,606)                               |  |
| 10   | State Income Tax                            |  |   |  |
| 11   | Local Income Tax                            |  |   |  |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                                       | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |                            |          |
|--|---------------------------------------|---|---|--------------------------------|---|----------------------------|----------|
| ACCUMULATED DEFERRED INCOME TAXES-OTHER (ACCOUNT 283) (Continued)  |                                       |   |   |                                |   |                            |          |
| 3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other. |                                       |   | 4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. Use separate pages as required. |                                |   |                            |          |
| CHANGES DURING YEAR  |                                       | ADJUSTMENTS   |   |                                |   | Balance at End of Year (k) | Line No. |
| Amounts Debited to Account 410.2 (e)   | Amounts Credited to Account 411.2 (f) | Debits  |   | Credits                        |   |                            |          |
|  |                                       | Account No. (g)   | Amount (h)  | Account No. (i)                | Amount (j)                              |                            |          |
|  |                                       |   |   |                                |   |                            | 1        |
|  |                                       |   |   | 254                            | 16,556,745                              | 95,598,999                 | 2        |
|  |                                       |   |   | 254                            | (10,452,261)                            | 48,862,185                 | 3        |
|  |                                       |   |   |                                |   |                            | 4        |
|  |                                       |   |   | 254                            | 6,104,484                               | 144,461,184                | 5        |
|  |                                       |   |   |                                |   |                            | 6        |
|  |                                       |   |   |                                |   |                            | 6.01     |
|  |                                       |   |   |                                |   |                            | 6.02     |
|  |                                       |   |   |                                |   |                            | 6.03     |
|  |                                       |   |   |                                |   |                            | 6.04     |
|  |                                       |   |   |                                |   |                            | 6.05     |
|  |                                       |   |   |                                |   |                            | 6.06     |
|  |                                       |   |   |                                |   |                            | 6.07     |
|  |                                       |   |   |                                |   |                            | 6.08     |
|  |                                       |   |   |                                |   |                            | 6.09     |
|  |                                       |   |   |                                |   |                            | 6.10     |
|  |                                       |   |   |                                |   |                            |          |
|  |                                       |   |   | 254                            | 6,104,484                               | 144,461,184                | 7        |
|  |                                       |   |   |                                |   |                            | 8        |
|  |                                       |   |   |                                | 6,104,484                               | 144,461,184                | 9        |
|  |                                       |   |   |                                |   |                            | 10       |
|  |                                       |   |   |                                |   |                            | 11       |



| Name of Respondent  |   | This Report Is:  |   | Date of Report | Year Ending       |                            |
|---|---|--|---|----------------|-------------------|----------------------------|
| The Narragansett Electric Company   |   | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |   | (Mo, Da, Yr)   | December 31, 2018 |                            |
| OTHER REGULATORY LIABILITIES (ACCOUNT 254)  |   |  |   |                |                   |                            |
| 1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). |   |  | 2. For regulatory liabilities being amortized, show period of amortization in column (a).<br>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. |                |                   |                            |
| Line No.  | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Year (b)   | DEBITS  |                | Credits (e)       | Balance at End of Year (f) |
|   |   |  | Account Credited (c)  | Amount (d)     |                   |                            |
| 1   |   |  |   |                |                   |                            |
| 2   | Pension Exp deferred-Electric                               | \$ 4,608,603   | 926   | \$ 4,608,604   | \$ 1,880,718      | \$ 1,880,717               |
| 3   | Retirement Plan-Purchase Accounting Adjustment- Elec        | 3,059,731  | 926   | 1,947,301      | -                 | 1,112,430                  |
| 4   | LIHEAP Enhancement Program                                  | 23,366,645   | 495,456   | 354,799        | 5,139,407         | 28,151,253                 |
| 5   | Financial Accounting Standards 109                          | 266,847,019  | 190,282,283   | 22,783,638     | 30,810,815        | 274,874,196                |
| 6   | Over Collect-Commodity                                      | 9,501,258  | 449,419   | 20,728,406     | 11,227,148        | -                          |
| 7   | Energy Efficiency   | 8,972,542  | 480,431   | 31,970,964     | 30,095,693        | 7,097,271                  |
| 8   | Infrastructure, Safety, and Reliability Plan                | -  | 456   | 3,102,781      | 3,937,291         | 834,510                    |
| 9   | Over Collect - Transmission                                 | 7,584,832  | 456,431   | 7,141,259      | 26,074,583        | 26,518,156                 |
| 10  | Over Collect-Access Charge                                  | -  | 456,419   | 313,010        | 1,829,994         | 1,516,984                  |
| 11  | Renewable Energy Standard                                   | 9,202,779  | 449,431   | 3,341,322      | 606,700           | 6,468,157                  |
| 12  | Customer Credit Refund Adjustment                           | 8,542,284  | 431   | 163,162        | 366,624           | 8,745,746                  |
| 13  | Environmental Response Fund                                 | 12,470,994   | 431,490   | 1,950,617      | 3,839,052         | 14,359,429                 |
| 14  | Nonfirm Margin Sharing                                      | -  | 419,480   | 1,416          | 115,729           | 114,313                    |
| 15  | Service Quality Penalties                                   | 38,390   | 419,480   | 75,463         | 75,002            | 37,929                     |
| 16  | Excess Earnings   | 4,200,451  | 495   | 33,357,214     | 33,853,252        | 4,696,489                  |
| 17  | Capital Tracker   | 9,045,506  | 480,431   | 15,843,150     | 9,478,960         | 2,681,316                  |
| 18  | Storage Deferral  | 128,017  | 804   | 408,001        | 400,407           | 120,423                    |
| 19  | Pension/ OPEB Reserve Liability                             | 1,193,210  | 182   | 1,193,210      | 929,866           | 929,866                    |
| 20  | Gas Futures - Gas Supply                                    | 2,136,069  | 176,186   | 20,023,052     | 17,886,983        | -                          |
| 21  | Advanced Gas Technology                                     | 849,044  | 480,431   | 389,528        | 258,434           | 717,950                    |
| 22  | Revenue Decoupling - Gas                                    | 16,091,588   | 495   | 19,166,038     | 28,221,760        | 25,147,310                 |
| 23  | Gas CoPay EE Regulatory Liability                           | 2,557,619  | 254   | 891,934        | 752,353           | 2,418,038                  |
| 24  | LCI CoPay EE Regulatory Liability                           | 15,924,871   | 254   | 7,640,792      | 6,114,593         | 14,398,672                 |
| 25  | SCI CoPay EE Regulatory Liability                           | 500,000  | -   | -              | -                 | 500,000                    |
| 26  | OBR EE Fund Obligation                                      | 4,834,188  | 242   | 6,866,947      | 8,532,726         | 6,499,967                  |
| 27  | Firm Revenue Margin Sharing                                 | 534,939  | -   | -              | 241,615           | 776,554                    |
| 28  | Exogenous Event Deferral- Electric                          | 4,903,663  | -   | -              | -                 | 4,903,663                  |
| 29  | OPEB Expense Deferral - Electric                            | 9,377,622  | 182   | 9,377,621      | 9,720,247         | 9,720,248                  |
| 30  | DAC - Unbilled Gas  | 5,543,698  | 495   | 7,077,028      | 1,533,330         | -                          |
| 31  | Tax Cuts Revenue Requirement Adjustment - Elec              | -  | -   | -              | 5,403,409         | 5,403,409                  |
| 32  | Tax Cuts Revenue Requirement Adjustment - Gas               | -  | -   | -              | 2,736,006         | 2,736,006                  |
| 33  | IS Mod Electric   | -  | -   | -              | 5,365             | 5,365                      |
| 34  | Power Sector Transformation                                 | -  | 254,456   | 174,191        | 493,966           | 319,775                    |
| 35  | Regulatory Liability Deferral - Reclass                     | -  | -   | -              | 414,975           | 414,975                    |
| 36  |   |  |   |                |                   |                            |
| 37  |   |  |   |                |                   |                            |
| 38  |   |  |   |                |                   |                            |
| 39  |   |  |   |                |                   |                            |
| 40  |   |  |   |                |                   |                            |
| 41  |   |  |   |                |                   |                            |
| 42  |   |  |   |                |                   |                            |
| 43  |   |  |   |                |                   |                            |
| 44  |   |  |   |                |                   |                            |
| 45  | TOTAL   | \$ 432,015,562   |   | \$ 220,891,448 | \$ 242,977,003    | \$ 454,101,117             |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |   | Date of Report<br><i>(Mo, Da, Yr)</i> | Year Ending<br><b>December 31, 2018</b> |
|--|---|---|---|---------------------------------------|---|
| <b>GAS OPERATING REVENUES</b>  |   |   |   |                                       |   |
| 1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.<br>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines. |   |   | 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495. |                                       |   |
| Line No.   | Title of Account<br><br>(a)   | REVENUES for Transition Costs and Take-or-Pay   |   | REVENUES for GRI and ACA              |   |
|  |   | Amount for Current Year<br>(b)  | Amount for Previous Year<br>(c)   | Amount for Current Year<br>(d)        | Amount for Previous Year<br>(e)         |
| 1  | 480-484 Sales   | -   | -   | -                                     | -                                       |
| 2  | 485 Intracompany Transfers  | -   | -   | -                                     | -                                       |
| 3  | 487 Forfeited Discounts   | -   | -   | -                                     | -                                       |
| 4  | 488 Miscellaneous Service Revenues  | -   | -   | -                                     | -                                       |
| 5  | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities    | -   | -   | -                                     | -                                       |
| 6  | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities | -   | -   | -                                     | -                                       |
| 7  | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities | -   | -   | -                                     | -                                       |
| 8  | 489.4 Revenues from Storing Gas of Others   | -   | -   | -                                     | -                                       |
| 9  | 490 Sales of Prod. Ext. from Natural Gas  | -   | -   | -                                     | -                                       |
| 10   | 491 Revenues from Natural Gas Proc. by Others                                       | -   | -   | -                                     | -                                       |
| 11   | 492 Incidental Gasoline and Oil Sales   | -   | -   | -                                     | -                                       |
| 12   | 493 Rent from Gas Property  | -   | -   | -                                     | -                                       |
| 13   | 494 Interdepartmental Rents   | -   | -   | -                                     | -                                       |
| 14   | 495 Other Gas Revenues  | -   | -   | -                                     | -                                       |
| 15   | Subtotal:   | -   | -   | -                                     | -                                       |
| 16   | 496 (Less) Provision for Rate Refunds   | -   | -   | -                                     | -                                       |
| 17   | TOTAL:  | -   | -   | -                                     | -                                       |

| GAS OPERATING REVENUES (Continued) |                                |                                 |                                |                                 |                                 |                                 |
|------------------------------------|--------------------------------|---------------------------------|--------------------------------|---------------------------------|---------------------------------|---------------------------------|
| OTHER REVENUES                     |                                |                                 | TOTAL OPERATING REVENUES       |                                 | MCF OF NATURAL GAS              |                                 |
| Line No.                           | Amount for Current Year<br>(f) | Amount for Previous Year<br>(g) | Amount for Current Year<br>(h) | Amount for Previous Year<br>(i) | Amounts for Current Year<br>(j) | Amount for Previous Year<br>(k) |
| 1                                  | 394,332,382                    | 357,073,747                     | 394,332,382                    | 357,073,747                     | 28,451,999                      | 25,336,003                      |
| 2                                  | -                              | -                               | -                              | -                               |                                 |                                 |
| 3                                  | -                              | (1,446)                         | -                              | (1,446)                         |                                 |                                 |
| 4                                  | (376)                          | (3,981)                         | (376)                          | (3,981)                         |                                 |                                 |
| 5                                  | -                              | -                               | -                              | -                               |                                 |                                 |
| 6                                  | -                              | -                               | -                              | -                               |                                 |                                 |
| 7                                  | 45,282,322                     | 43,309,737                      | 45,282,322                     | 43,309,737                      | 13,706,668                      | 12,945,436                      |
| 8                                  | -                              | -                               | -                              | -                               |                                 |                                 |
| 9                                  | -                              | -                               | -                              | -                               |                                 |                                 |
| 10                                 | -                              | -                               | -                              | -                               |                                 |                                 |
| 11                                 | -                              | -                               | -                              | -                               |                                 |                                 |
| 12                                 | 675,018                        | 245,583                         | 675,018                        | 245,583                         |                                 |                                 |
| 13                                 | -                              | -                               | -                              | -                               |                                 |                                 |
| 14                                 | (4,244,179)                    | (7,980,035)                     | (4,244,179)                    | (7,980,035)                     |                                 |                                 |
| 15                                 | 436,045,167                    | 392,643,605                     | 436,045,167                    | 392,643,605                     |                                 |                                 |
| 16                                 | -                              | -                               | -                              | -                               |                                 |                                 |
| 17                                 | 436,045,167                    | 392,643,605                     | 436,045,167                    | 392,643,605                     |                                 |                                 |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> |                                 |
|---|--|---|---|--|---------------------------------|
| <b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)</b>   |  |   |   |  |                                 |
| 1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system). |  |   | 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. |  |                                 |
| Line No.  | Rate Schedule and Zone of Receipt<br>(a) | REVENUES for Transition Costs and Take-or-Pay   |   | REVENUES for GRI and ACA                                   |                                 |
|   |  | Amount for Current Year<br>(b)  | Amount for Previous Year<br>(c)   | Amount for Current Year<br>(d)                             | Amount for Previous Year<br>(e) |
| 1   | N/A                                      |   |   |  |                                 |
| 2   |  |   |   |  |                                 |
| 3   |  |   |   |  |                                 |
| 4   |  |   |   |  |                                 |
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| 18  |  |   |   |  |                                 |
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| 21  |  |   |   |  |                                 |
| 22  |  |   |   |  |                                 |
| 23  |  |   |   |  |                                 |
| 24  |  |   |   |  |                                 |
| 25  |  |   |   |  |                                 |

|   |                                 |   |   |  |   |          |
|---|---------------------------------|---|---|--|---|----------|
| Name of Respondent<br><b>The Narragansett Electric Company</b>  |                                 | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |          |
| <b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)</b>   |                                 |   |   |  |   |          |
| 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). |                                 |   | 4. Delivered Dth of gas must not be adjusted for discounting. |  |   |          |
| OTHER REVENUES  |                                 | TOTAL OPERATING REVENUES  |   | MCF OF NATURAL GAS   |   | Line No. |
| Amount for Current Year<br>(f)  | Amount for Previous Year<br>(g) | Amount for Current Year<br>(h)  | Amount for Previous Year<br>(i)                               | Amount for Current Year<br>(j)                             | Amount for Previous Year<br>(k)         |          |
| N/A   |                                 |   |   |  |   | 1        |
|   |                                 |   |   |  |   | 2        |
|   |                                 |   |   |  |   | 3        |
|   |                                 |   |   |  |   | 4        |
|   |                                 |   |   |  |   | 5        |
|   |                                 |   |   |  |   | 6        |
|   |                                 |   |   |  |   | 7        |
|   |                                 |   |   |  |   | 8        |
|   |                                 |   |   |  |   | 9        |
|   |                                 |   |   |  |   | 10       |
|   |                                 |   |   |  |   | 11       |
|   |                                 |   |   |  |   | 12       |
|   |                                 |   |   |  |   | 13       |
|   |                                 |   |   |  |   | 14       |
|   |                                 |   |   |  |   | 15       |
|   |                                 |   |   |  |   | 16       |
|   |                                 |   |   |  |   | 17       |
|   |                                 |   |   |  |   | 18       |
|   |                                 |   |   |  |   | 19       |
|   |                                 |   |   |  |   | 20       |
|   |                                 |   |   |  |   | 21       |
|   |                                 |   |   |  |   | 22       |
|   |                                 |   |   |  |   | 23       |
|   |                                 |   |   |  |   | 24       |
|   |                                 |   |   |  |   | 25       |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |                                 | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |
|--|--|---|---------------------------------|--|---|
| <b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)</b>   |  |   |                                 |  |   |
| <p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).</p> |  |   |                                 |  |   |
| Line No.   | Zone of Delivery, Rate Schedule<br>(a) | REVENUES for Transition Costs and Take-or-Pay   |                                 | REVENUES for GRI and ACA                                   |   |
|  |  | Amount for Current Year<br>(b)  | Amount for Previous Year<br>(c) | Amount for Current Year<br>(d)                             | Amount for Previous Year<br>(e)         |
| 1  | N/A                                    |   |                                 |  |   |
| 2  |  |   |                                 |  |   |
| 3  |  |   |                                 |  |   |
| 4  |  |   |                                 |  |   |
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| 10   |  |   |                                 |  |   |
| 11   |  |   |                                 |  |   |
| 12   |  |   |                                 |  |   |
| 13   |  |   |                                 |  |   |
| 14   |  |   |                                 |  |   |
| 15   |  |   |                                 |  |   |
| 16   |  |   |                                 |  |   |
| 17   |  |   |                                 |  |   |
| 18   |  |   |                                 |  |   |
| 19   |  |   |                                 |  |   |
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| 25   |  |   |                                 |  |   |

|  |                                     |   |  |                                    |   |          |
|--|-------------------------------------|---|--|------------------------------------|---|----------|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                                     | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)     | Year Ending<br><b>December 31, 2018</b> |          |
| <b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)</b>   |                                     |   |  |                                    |   |          |
| 4. Delivered Dth of gas must not be adjusted for discounting.<br>5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported. |                                     |   | 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth. |                                    |   |          |
| OTHER REVENUES   |                                     | TOTAL OPERATING REVENUES  |  | MCF OF NATURAL GAS                 |   | Line No. |
| Amount for Current Year<br><br>(f)   | Amount for Previous Year<br><br>(g) | Amount for Current Year<br><br>(h)  | Amount for Previous Year<br><br>(i)  | Amount for Current Year<br><br>(j) | Amount for Previous Year<br><br>(k)     |          |
| N/A  |                                     |   |  |                                    |   | 1        |
|  |                                     |   |  |                                    |   | 2        |
|  |                                     |   |  |                                    |   | 3        |
|  |                                     |   |  |                                    |   | 4        |
|  |                                     |   |  |                                    |   | 5        |
|  |                                     |   |  |                                    |   | 6        |
|  |                                     |   |  |                                    |   | 7        |
|  |                                     |   |  |                                    |   | 8        |
|  |                                     |   |  |                                    |   | 9        |
|  |                                     |   |  |                                    |   | 10       |
|  |                                     |   |  |                                    |   | 11       |
|  |                                     |   |  |                                    |   | 12       |
|  |                                     |   |  |                                    |   | 13       |
|  |                                     |   |  |                                    |   | 14       |
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|  |                                     |   |  |                                    |   | 22       |
|  |                                     |   |  |                                    |   | 23       |
|  |                                     |   |  |                                    |   | 24       |
|  |                                     |   |  |                                    |   | 25       |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                          | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |                                 | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |
|--|--------------------------|---|---------------------------------|--|---|
| <b>REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)</b>   |                          |   |                                 |  |   |
| <p>1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).</p> |                          |   |                                 |  |   |
| Line No.   | Rate Schedule<br><br>(a) | REVENUES for Transition Cost and Take-or-Pay  |                                 | REVENUES for GRI and ACA                                   |   |
|  |                          | Amount for Current Year<br>(b)  | Amount for Previous Year<br>(c) | Amount for Current Year<br>(d)                             | Amount for Previous Year<br>(e)         |
| 1  | N/A                      |   |                                 |  |   |
| 2  |                          |   |                                 |  |   |
| 3  |                          |   |                                 |  |   |
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| 11   |                          |   |                                 |  |   |
| 12   |                          |   |                                 |  |   |
| 13   |                          |   |                                 |  |   |
| 14   |                          |   |                                 |  |   |
| 15   |                          |   |                                 |  |   |
| 16   |                          |   |                                 |  |   |
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| 19   |                          |   |                                 |  |   |
| 20   |                          |   |                                 |  |   |
| 21   |                          |   |                                 |  |   |
| 22   |                          |   |                                 |  |   |
| 23   |                          |   |                                 |  |   |
| 24   |                          |   |                                 |  |   |
| 25   |                          |   |                                 |  |   |



|  |                                 |   |   |  |   |          |
|--|---------------------------------|---|---|--|---|----------|
| Name of Respondent<br><b>The Narragansett Electric Company</b>             |                                 | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |          |
| <b>REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)</b>     |                                 |   |   |  |   |          |
| 4. Dth of gas withdrawn from storage must not be adjusted for discounting. |                                 |   | 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage. |  |   |          |
| OTHER REVENUES   |                                 | TOTAL OPERATING REVENUES  |   | DEKATHERM OF NATURAL GAS                                   |   | Line No. |
| Amount for Current Year<br>(f)   | Amount for Previous Year<br>(g) | Amount for Current Year<br>(h)  | Amount for Previous Year<br>(i)   | Amount for Current Year<br>(j)                             | Amount for Previous Year<br>(k)         |          |
| N/A  |                                 |   |   |  |   | 1        |
|  |                                 |   |   |  |   | 2        |
|  |                                 |   |   |  |   | 3        |
|  |                                 |   |   |  |   | 4        |
|  |                                 |   |   |  |   | 5        |
|  |                                 |   |   |  |   | 6        |
|  |                                 |   |   |  |   | 7        |
|  |                                 |   |   |  |   | 8        |
|  |                                 |   |   |  |   | 9        |
|  |                                 |   |   |  |   | 10       |
|  |                                 |   |   |  |   | 11       |
|  |                                 |   |   |  |   | 12       |
|  |                                 |   |   |  |   | 13       |
|  |                                 |   |   |  |   | 14       |
|  |                                 |   |   |  |   | 15       |
|  |                                 |   |   |  |   | 16       |
|  |                                 |   |   |  |   | 17       |
|  |                                 |   |   |  |   | 18       |
|  |                                 |   |   |  |   | 19       |
|  |                                 |   |   |  |   | 20       |
|  |                                 |   |   |  |   | 21       |
|  |                                 |   |   |  |   | 22       |
|  |                                 |   |   |  |   | 23       |
|  |                                 |   |   |  |   | 24       |
|  |                                 |   |   |  |   | 25       |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                                      | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> |
|--|--------------------------------------|--|--|
| <b>OTHER GAS REVENUES (ACCOUNT 495)</b>  |                                      |  |  |
| 1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material |                                      | and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties. |  |
| Line No.   | Description of Transaction<br>(a)    | Revenues<br>(in dollars)<br>(b)  |  |
| 1  |                                      |  |  |
| 2  | Other Revenue                        | \$   | (2,115,622)  |
| 3  | 1MM 4/14-3/15 - Excess Sharing       |  | (4,482,546)  |
| 4  | Other Revenue - Revenue Decoupling   |  | (8,627,939)  |
| 5  | Other Revenue - Off System Gas Sales |  | 5,248,914  |
| 6  | Other Gas Rev Contract Sharing       |  | (145,732)  |
| 7  | Other Def Gas Revenue                |  | (384,504)  |
| 8  | DAC - Unbilled Gas                   |  | 6,292,710  |
| 9  | Other Exp-Supervision & Admin        |  | (29,460)   |
| 10   |                                      |  |  |
| 11   |                                      |  |  |
| 12   |                                      |  |  |
| 13   |                                      |  |  |
| 14   |                                      |  |  |
| 15   |                                      |  |  |
| 16   |                                      |  |  |
| 17   |                                      |  |  |
| 18   |                                      |  |  |
| 19   |                                      |  |  |
| 20   |                                      |  |  |
| 21   |                                      |  |  |
| 22   |                                      |  |  |
| 23   |                                      |  |  |
| 24   |                                      |  |  |
| 25   | TOTAL                                | \$   | (4,244,179)  |

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|---|---|---|---------------------------------|---|
| <b>GAS OPERATION AND MAINTENANCE EXPENSES</b>   |   |   |                                 |   |
| 1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnote. |   | 2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74. |                                 |   |
| Line No.  | Account<br>(a)  | Amount for Current Year   | Amount for Previous Year<br>(c) |   |
| 1   | 1. PRODUCTION EXPENSES  |   |                                 |   |
| 2   | Manufactured Gas Production (Submit Supplemental Statement Page 317a) | -   | -                               |   |
| 3   | B. Natural Gas Production   |   |                                 |   |
| 4   | B1. Natural Gas Production and Gathering                              |   |                                 |   |
| 5   | Operation   |   |                                 |   |
| 6   | 750 Operation Supervision and Engineering                             | -   | -                               |   |
| 7   | 751 Production Maps and Records                                       | -   | -                               |   |
| 8   | 752 Gas Well Expenses   | -   | -                               |   |
| 9   | 753 Field Lines Expenses  | -   | -                               |   |
| 10  | 754 Field Compressor Station Expenses                                 | -   | -                               |   |
| 11  | 755 Field Compressor Station Fuel and Power                           | -   | -                               |   |
| 12  | 756 Field Measuring and Regulating Station Expenses                   | -   | -                               |   |
| 13  | 757 Purification Expenses   | -   | -                               |   |
| 14  | 758 Gas Well Royalties  | -   | -                               |   |
| 15  | 759 Other Expenses  | -   | -                               |   |
| 16  | 760 Rents   | -   | -                               |   |
| 17  | TOTAL Operation (Total of lines 6 thru 16)                            | -   | -                               |   |
| 18  | Maintenance   |   |                                 |   |
| 19  | 761 Maintenance Supervision and Engineering                           | -   | -                               |   |
| 20  | 762 Maintenance of Structures and Improvements                        | -   | -                               |   |
| 21  | 763 Maintenance of Producing Gas Wells                                | -   | -                               |   |
| 22  | 764 Maintenance of Field Lines  | -   | -                               |   |
| 23  | 765 Maintenance of Field Compressor Station Equipment                 | -   | -                               |   |
| 24  | 766 Maintenance of Field Measuring and Regulating Station Equipment   | -   | -                               |   |
| 25  | 767 Maintenance of Purification Equipment                             | -   | -                               |   |
| 26  | 768 Maintenance of Drilling and Cleaning Equipment                    | -   | -                               |   |
| 27  | 769 Maintenance of Other Equipment                                    | -   | -                               |   |
| 28  | TOTAL Maintenance (Total of lines 19 thru 27)                         | -   | -                               |   |
| 29  | TOTAL Natural Gas Production and Gathering (Total of lines 17 and 28) | -   | -                               |   |

NATIONAL GRID  
MANUFACTURED GAS PRODUCTION  
SUPPLEMENTAL STATEMENT

| FERC<br>ACCOUNT | DESCRIPTION                              | AMOUNT<br>CURRENT YEAR<br>December 31, 2018 | AMOUNT<br>PREVIOUS YEAR<br>December 31, 2017 |
|-----------------|--|---|--|
| 1 717           | Liquid Petroleum Gas Expense             | -   | -  |
| 2 728           | Liquid Petroleum Gas                     | -   | -  |
| 3 735           | Miscellaneous Production Expense         | -   | -  |
| 4 741           | Maintenance of Structures & Improvements | -   | -  |
| 5 742           | Maintenance of Production Equipment      | -   | -  |
| 6 586           | Dist. Oper-Electric Meters               | -   | -  |
| 7 723           | Fuel Liquefied Petro Gas Proc            | -   | -  |
| 8 718           | Other Process Prod Expenses              | -   | -  |
| 9               | Total                                    | -   | -  |

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|--|--|---|---------------------------------------|---|
| <b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>      |  |   |                                       |   |
| Line No.   | Account<br>(a)   | Amount for Current Year<br>(b)  | Amount for Previous Year<br>(c)       |   |
| 30   | B2. Products Extraction                                    |   |                                       |   |
| 31   | Operation  |   |                                       |   |
| 32   | 770 Operation Supervision and Engineering                  | -   | -                                     | -                                       |
| 33   | 771 Operation Labor  | -   | -                                     | -                                       |
| 34   | 772 Gas Shrinkage  | -   | -                                     | -                                       |
| 35   | 774 Power  | -   | -                                     | -                                       |
| 36   | 775 Materials  | -   | -                                     | -                                       |
| 37   | 776 Operation Supplies and Expenses                        | -   | -                                     | -                                       |
| 38   | 777 Gas Processed by Others                                | -   | -                                     | -                                       |
| 39   | 778 Royalties on Products Extracted                        | -   | -                                     | -                                       |
| 40   | 779 Marketing Expenses                                     | -   | -                                     | -                                       |
| 41   | 780 Products Purchased for Resale                          | -   | -                                     | -                                       |
| 42   | 781 Variation in Products Inventory                        | -   | -                                     | -                                       |
| 43   | (Less) 782 Extracted Products Used by the Utility - Credit | -   | -                                     | -                                       |
| 44   | 783 Rents  | -   | -                                     | -                                       |
| 45   | TOTAL Operation (Total of lines 32 thru 44)                | -   | -                                     | -                                       |
| 46   | Maintenance  |   |                                       |   |
| 47   | 784 Maintenance Supervision and Engineering                | -   | -                                     | -                                       |
| 48   | 785 Maintenance of Structures and Improvements             | -   | -                                     | -                                       |
| 49   | 786 Maintenance of Extraction and Refining Equipment       | -   | -                                     | -                                       |
| 50   | 787 Maintenance of Pipe Lines                              | -   | -                                     | -                                       |
| 51   | 788 Maintenance of Extracted Products Storage Equipment    | -   | -                                     | -                                       |
| 52   | 789 Maintenance of Compressor Equipment                    | -   | -                                     | -                                       |
| 53   | 790 Maintenance of Gas Measuring and Regulating Equipment  | -   | -                                     | -                                       |
| 54   | 791 Maintenance of Other Equipment                         | -   | -                                     | -                                       |
| 55   | TOTAL Maintenance (Total of lines 47 thru 54)              | -   | -                                     | -                                       |
| 56   | TOTAL Products Extraction (Total of lines 45 and 55)       | -   | -                                     | -                                       |

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| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) |   |  |                                    |                   |
| Line No.   | Account<br>(a)  | Amount for<br>Current Year<br>(b)  | Amount for<br>Previous Year<br>(c) |                   |
| 57   | C. Exploration and Development                                |  |                                    |                   |
| 58   | Operation   |  |                                    |                   |
| 59   | 795 Delay Rentals   | -  |                                    | -                 |
| 60   | 796 Nonproductive Well Drilling                               | -  |                                    | -                 |
| 61   | 797 Abandoned Leases  | -  |                                    | -                 |
| 62   | TOTAL Exploration and Development (Total of lines 59 thru 61) | -  |                                    | -                 |
| 63   | D. Other Gas Supply Expenses                                  |  |                                    |                   |
| 64   | Operation   |  |                                    |                   |
| 65   | 800 Natural Gas Well Head Purchases                           | -  |                                    | -                 |
| 66   | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | -  |                                    | -                 |
| 67   | 801 Natural Gas Field Line Purchases                          | -  |                                    | -                 |
| 68   | 802 Natural Gas Gasoline Plant Outlet Purchases               | -  |                                    | -                 |
| 69   | 803 Natural Gas Transmission Line Purchases                   | -  |                                    | -                 |
| 70   | 804 Natural Gas City Gate Purchases                           | 186,343,425  |                                    | 148,603,648       |
| 71   | 804.1 Liquefied Natural Gas Purchases                         | -  |                                    | -                 |
| 72   | 805 Other Gas Purchases                                       | -  |                                    | -                 |
| 73   | (Less) 805.1 Purchased Gas Cost Adjustments                   | -  |                                    | -                 |
| 74   | TOTAL Purchased Gas (Total of lines 65 thru 73)               | 186,343,425  |                                    | 148,603,648       |
| 75   | 806 Exchange Gas  | -  |                                    | -                 |
| 76   | Purchased Gas Expenses  |  |                                    |                   |
| 77   | 807.1 Well Expense - Purchased Gas                            | -  |                                    | -                 |
| 78   | 807.2 Operation of Purchased Gas Measuring Stations           | -  |                                    | -                 |
| 79   | 807.3 Maintenance of Purchased Gas Measuring Stations         | -  |                                    | -                 |
| 80   | 807.4 Purchased Gas Calculations Expenses                     | -  |                                    | -                 |
| 81   | 807.5 Other Purchased Gas Expenses                            | -  |                                    | -                 |
| 82   | TOTAL Purchased Gas Expenses (Total of lines 77 thru 81)      | -  |                                    | -                 |

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|--|---|---|---------------------------------|---|
| <b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>      |   |   |                                 |   |
| Line No.   | Account<br>(a)  | Amount for Current Year<br>(b)  | Amount for Previous Year<br>(c) |   |
| 83   | 808.1 Gas Withdrawn from Storage - Debit                                  | 8,416,516   | 7,797,649                       |   |
| 84   | (Less) 808.2 Gas Delivered to Storage - Credit                            | (10,554,056)  | (9,240,438)                     |   |
| 85   | 809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit         | 3,052,594   | 2,756,700                       |   |
| 86   | (Less) 809.2 Deliveries of Natural Gas for Processing - Credit            | (4,327,954)   | (2,443,589)                     |   |
| 87   | Gas Used in Utility Operations - Credit                                   |   |                                 |   |
| 88   | 810 Gas Used for Compressor Station Fuel - Credit                         | -   | -                               |   |
| 89   | 811 Gas Used for Products Extraction - Credit                             | -   | -                               |   |
| 90   | 812 Gas Used for Other Utility Operations - Credit                        | (280,082)   | (154,690)                       |   |
| 91   | TOTAL Gas Used in Utility Operations - Credit (Total of lines 88 thru 90) | (280,082)   | (154,690)                       |   |
| 92   | 813 Other Gas Supply Expenses   | (2,623,218)   | (2,169,485)                     |   |
| 93   | TOTAL Other Gas Supply Exp. (Total of lines 74, 75, 82 thru 86, 91, 92)   | 180,027,225   | 145,149,795                     |   |
| 94   | TOTAL Production Expenses (Total of lines 2, 29, 57, 62, and 93)          | 180,027,225   | 145,149,795                     |   |
| 95   | <b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>        |   |                                 |   |
| 96   | A. Underground Storage Expense  |   |                                 |   |
| 97   | Operation   |   |                                 |   |
| 98   | 814 Operation Supervision and Engineering                                 | -   | -                               |   |
| 99   | 815 Maps and Records  | -   | -                               |   |
| 100  | 816 Wells Expenses  | -   | -                               |   |
| 101  | 817 Lines Expenses  | -   | -                               |   |
| 102  | 818 Compressor Station Expenses   | -   | -                               |   |
| 103  | 819 Compressor Station Fuel and Power                                     | -   | -                               |   |
| 104  | 820 Measuring and Regulating Station Expenses                             | -   | -                               |   |
| 105  | 821 Purification Expenses   | -   | -                               |   |
| 106  | 822 Exploration and Development   | -   | -                               |   |
| 107  | 823 Gas Losses  | -   | -                               |   |
| 108  | 824 Other Expenses  | -   | -                               |   |
| 109  | 825 Storage Well Royalties  | -   | -                               |   |
| 110  | 826 Rents   | -   | -                               |   |
| 111  | TOTAL Operation (Total of lines 98 thru 110)                              | -   | -                               |   |

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| <b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b> |   |  |                                 |                   |
| Line No.  | Account<br>(a)  | Amount for Current Year<br>(b)   | Amount for Previous Year<br>(c) |                   |
| 112   | Maintenance   |  |                                 |                   |
| 113   | 830 Maintenance Supervision and Engineering                     | -  | -                               | -                 |
| 114   | 831 Maintenance of Structures and Improvements                  | -  | -                               | -                 |
| 115   | 832 Maintenance of Reservoirs and Wells                         | -  | -                               | -                 |
| 116   | 833 Maintenance of Lines  | -  | -                               | -                 |
| 117   | 835 Maintenance of Measuring and Regulating Station Equipment   | -  | -                               | -                 |
| 118   | 836 Maintenance of Purification Equipment                       | -  | -                               | -                 |
| 119   | 837 Maintenance of Other Equipment                              | -  | -                               | -                 |
| 120   | TOTAL Maintenance (Total of lines 113 thru 119)                 | -  | -                               | -                 |
| 121   | TOTAL Underground Storage Expenses (Total of lines 111 and 120) | -  | -                               | -                 |
| 122   | B. Other Storage Expenses                                       |  |                                 |                   |
| 123   | Operation   |  |                                 |                   |
| 124   | 840 Operation Supervision and Engineering                       | -  | -                               | -                 |
| 125   | 841 Operation Labor and Expenses                                | 2,915,527  | 2,179,359                       |                   |
| 126   | 842 Rents   | 1,446  | -                               | -                 |
| 127   | 842.1 Fuel  | -  | -                               | -                 |
| 128   | 842.2 Power   | -  | -                               | -                 |
| 129   | 842.3 Gas Losses  | -  | -                               | -                 |
| 130   | TOTAL Operation (Total of lines 124 thru 129)                   | 2,916,973  | 2,179,359                       |                   |
| 131   | Maintenance   |  |                                 |                   |
| 132   | 843.1 Maintenance Supervision and Engineering                   | -  | -                               | -                 |
| 133   | 843.2 Maintenance of Structures and Improvements                | -  | -                               | -                 |
| 134   | 843.3 Maintenance of Gas Holders                                | -  | -                               | -                 |
| 135   | 843.4 Maintenance of Purification Equipment                     | -  | -                               | -                 |
| 136   | 843.5 Maintenance of Liquefaction Equipment                     | -  | -                               | -                 |
| 137   | 843.6 Maintenance of Vaporizing Equipment                       | 47,125   | 20,645                          |                   |
| 138   | 843.7 Maintenance of Compressor Equipment                       | -  | -                               | -                 |
| 139   | 843.8 Maintenance of Measuring and Regulating Equipment         | (12,249)   | -                               | -                 |
| 140   | 843.9 Maintenance of Other Equipment                            | -  | -                               | -                 |
| 141   | TOTAL Maintenance (Total of lines 132 thru 140)                 | 34,876   | 20,645                          |                   |
| 142   | TOTAL Other Storage Expenses (Total of lines 130 and 141)       | 2,951,849  | 2,200,004                       |                   |



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|--|---|---|--------------------------------|---|
| <b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>      |   |   |                                |   |
| Line No.   | Account<br>(a)  |   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c)         |
| 143  | C. Liquefied Natural Gas Terminaling and Processing Expenses                  |   |                                |   |
| 144  | Operation   |   |                                |   |
| 145  | 844.1   | Operation Supervision and Engineering   | 632,860                        | 245,219                                 |
| 146  | 844.2   | LNG Processing Terminal Labor and Expenses  | -                              | -                                       |
| 147  | 844.3   | Liquefaction Processing Labor and Expenses  | -                              | -                                       |
| 148  | 844.4   | LNG transportation labor and expenses   | 41,458                         | -                                       |
| 149  | 844.5   | Measuring and Regulating Labor and Expenses   | -                              | -                                       |
| 150  | 844.6   | Compressor Station Labor and Expenses   | -                              | -                                       |
| 151  | 844.7   | Communication System Expenses   | -                              | -                                       |
| 152  | 844.8   | System Control and Load Dispatching   | -                              | -                                       |
| 153  | 845.1   | Fuel  | 15,732                         | 9,757                                   |
| 154  | 845.2   | Power   | 16,149                         | 16,962                                  |
| 155  | 845.3   | Rents   | 146,396                        | -                                       |
| 156  | 845.4   | Demurrage Charges   | -                              | -                                       |
| 157  | (Less) 845.5  | Wharfage Receipts - Credit  | -                              | -                                       |
| 158  | 845.6   | Processing Liquefied or Vaporized Gas by Others   | -                              | -                                       |
| 159  | 846.1   | Gas Losses  | -                              | -                                       |
| 160  | 846.2   | Other Expenses  | 1,595,840                      | 49,501                                  |
| 161  | TOTAL Operation (Total of lines 145 thru 160)                                 |   | 2,448,435                      | 321,439                                 |
| 162  | Maintenance   |   |                                |   |
| 163  | 847.1   | Maintenance Supervision and Engineering   | -                              | 3,442                                   |
| 164  | 847.2   | Maintenance of Structures and Improvements  | 45,791                         | 29,868                                  |
| 165  | 847.3   | Maintenance of LNG Processing Terminal Equipment  | 4,010                          | 386                                     |
| 166  | 847.4   | Maintenance of LNG Transportation Equipment   | -                              | -                                       |
| 167  | 847.5   | Maintenance of Measuring and Regulating Equipment   | 27,998                         | 45,400                                  |
| 168  | 847.6   | Maintenance of Compressor Station Equipment   | -                              | -                                       |
| 169  | 847.7   | Maintenance of Communication Equipment  | -                              | -                                       |
| 170  | 847.8   | Maintenance of Other Equipment  | 439,229                        | 754,107                                 |
| 171  | TOTAL Maintenance (Total of lines 163 thru 170)                               |   | 517,028                        | 833,203                                 |
| 172  | TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 161 and 171) |   | 2,965,463                      | 1,154,642                               |
| 173  | TOTAL Natural Gas Storage (Total of lines 121, 142, and 172)                  |   | 5,917,312                      | 3,354,646                               |

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| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) |   |  |                                 |                          |
| Line No.   | Account<br>(a)  | Amount for Current Year<br>(b)   | Amount for Previous Year<br>(c) |                          |
| 174  | 3. TRANSMISSION EXPENSES                                      |  |                                 |                          |
| 175  | Operation   |  |                                 |                          |
| 176  | 850 Operation Supervision and Engineering                     | -  |                                 | 45,022                   |
| 177  | 851 System Control and Load Dispatching                       | -  |                                 | -                        |
| 178  | 852 Communication System Expenses                             | -  |                                 | -                        |
| 179  | 854 Gas for Compressor Station Fuel                           | -  |                                 | -                        |
| 180  | 855 Other Fuel and Power for Compressor Stations              | -  |                                 | -                        |
| 181  | 856 Mains Expenses  | 16,264   |                                 | -                        |
| 182  | 857 Measuring and Regulating Station Expenses                 | 2,979  |                                 | -                        |
| 183  | 858 Transmission and Compression of Gas by Others             | -  |                                 | -                        |
| 184  | 859 Other Expenses  | -  |                                 | -                        |
| 185  | 860 Rents   | -  |                                 | -                        |
| 186  | TOTAL Operation (Total of lines 176 thru 185)                 | 19,243   |                                 | 45,022                   |
| 187  | Maintenance   |  |                                 |                          |
| 188  | 861 Maintenance Supervision and Engineering                   | 294,656  |                                 | 151,155                  |
| 189  | 862 Maintenance of Structures and Improvements                | -  |                                 | -                        |
| 190  | 863 Maintenance of Mains                                      | 809,893  |                                 | 163                      |
| 191  | 864 Maintenance of Compressor Station Equipment               | -  |                                 | -                        |
| 192  | 865 Maintenance of Measuring and Regulating Station Equipment | 16,452   |                                 | -                        |
| 193  | 866 Maintenance of Communication Equipment                    | -  |                                 | -                        |
| 194  | 867 Maintenance of Other Equipment                            | -  |                                 | -                        |
| 195  | TOTAL Maintenance (Total of lines 188 thru 194)               | 1,121,001  |                                 | 151,318                  |
| 196  | TOTAL Transmission Expenses (Total of lines 186 and 195)      | 1,140,244  |                                 | 196,340                  |
| 197  | 4. DISTRIBUTION EXPENSES                                      |  |                                 |                          |
| 198  | Operation   |  |                                 |                          |
| 199  | 870 Operation Supervision and Engineering                     | 1,695,794  |                                 | 3,379,035                |
| 200  | 871 Distribution Load Dispatching                             | 632,769  |                                 | 916,027                  |
| 201  | 872 Compressor Station Labor and Expenses                     | -  |                                 | -                        |
| 202  | 873 Compressor Station Fuel and Power                         | 17,909   |                                 | 16,979                   |

| Name of Respondent                                 |  | This Report Is:  | Date of Report                     | Year Ending       |
|--|--|--|------------------------------------|-------------------|
| The Narragansett Electric Company                  |  | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | (Mo, Da, Yr)                       | December 31, 2018 |
| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) |  |  |                                    |                   |
| Line No.   | Account<br>(a)   | Amount for<br>Current Year<br>(b)  | Amount for<br>Previous Year<br>(c) |                   |
| 203  | 874 Mains and Services Expenses  | 3,976,849  | 3,190,933                          |                   |
| 204  | 875 Measuring and Regulating Station Expenses - General                    | 697,883  | 865,304                            |                   |
| 205  | 876 Measuring and Regulating Station Expenses - Industrial                 | 31,358   | 32,648                             |                   |
| 206  | 877 Measuring and Regulating Station Expenses - City Gas Check Station     | -  | -                                  |                   |
| 207  | 878 Meter and House Regulator Expenses                                     | 4,573,628  | 7,772,077                          |                   |
| 208  | 879 Customer Installations Expenses  | 413,301  | 400,942                            |                   |
| 209  | 880 Other Expenses   | 5,461,885  | 7,900,200                          |                   |
| 210  | 881 Rents  | 221  | 67,331                             |                   |
| 211  | TOTAL Operation (Total of lines 199 thru 210)                              | 17,501,597   | 24,541,476                         |                   |
| 212  | Maintenance  |  |                                    |                   |
| 213  | 885 Maintenance Supervision and Engineering                                | 636,800  | 532,431                            |                   |
| 214  | 886 Maintenance of Structures and Improvements                             | -  | -                                  |                   |
| 215  | 887 Maintenance of Mains   | 3,469,648  | 2,960,102                          |                   |
| 216  | 888 Maintenance of Compressor Station Equipment                            | -  | 46,205                             |                   |
| 217  | 889 Maintenance of Measuring and Regulating Station Equipment - General    | 876,033  | 701,408                            |                   |
| 218  | 890 Maintenance of Meas. and Reg. Station Equipment - Industrial           | 470,425  | 662,618                            |                   |
| 219  | 891 Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station | -  | -                                  |                   |
| 220  | 892 Maintenance of Services  | 4,156,200  | 3,734,185                          |                   |
| 221  | 893 Maintenance of Meters and House Regulators                             | 2,189,023  | 1,808,708                          |                   |
| 222  | 894 Maintenance of Other Equipment   | 3,582  | (10,731)                           |                   |
| 223  | TOTAL Maintenance (Total of lines 213 thru 222)                            | 11,801,711   | 10,434,926                         |                   |
| 224  | TOTAL Distribution Expenses (Total of lines 211 and 223)                   | 29,303,308   | 34,976,402                         |                   |
| 225  | 5. CUSTOMER ACCOUNTS EXPENSES  |  |                                    |                   |
| 226  | Operation  |  |                                    |                   |
| 227  | 901 Supervision  | 264,847  | 351,633                            |                   |
| 228  | 902 Meter Reading Expenses   | 589,253  | 231,119                            |                   |
| 229  | 903 Customer Records and Collection Expenses                               | 5,331,751  | 6,150,319                          |                   |

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|---|---|--|------------------------------------|--------------------------|
| <b>The Narragansett Electric Company</b>                  |   | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | (Mo, Da, Yr)                       | <b>December 31, 2018</b> |
| <b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b> |   |  |                                    |                          |
| Line No.  | Account<br>(a)  | Amount for<br>Current Year<br>(b)  | Amount for<br>Previous Year<br>(c) |                          |
| 230   | 904 Uncollectible Accounts  | 8,721,968  | 5,683,198                          |                          |
| 231   | 905 Miscellaneous Customer Accounts Expenses                                      | 509,963  | 470,907                            |                          |
| 232   | TOTAL Customer Accounts Expenses (Total of lines 227 thru 231)                    | 15,417,782   | 12,887,176                         |                          |
| 233   | <b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>                             |  |                                    |                          |
| 234   | Operation   |  |                                    |                          |
| 235   | 907 Supervision   | 44,171   | 47,245                             |                          |
| 236   | 908 Customer Assistance Expenses  | 26,554,769   | 25,383,339                         |                          |
| 237   | 909 Information and Instructional Expenses  | 1,345,713  | 1,507,085                          |                          |
| 238   | 910 Miscellaneous Customer Service and Informational Expenses                     | 304,028  | 402,653                            |                          |
| 239   | TOTAL Customer Service and Information Expenses (Total of lines 235 thru 238)     | 28,248,681   | 27,340,322                         |                          |
| 240   | <b>7. SALES EXPENSES</b>  |  |                                    |                          |
| 241   | Operation   |  |                                    |                          |
| 242   | 911 Supervision   | 35,702   | 35,104                             |                          |
| 243   | 912 Demonstrating and Selling Expenses  | 123,800  | 378,067                            |                          |
| 244   | 913 Advertising Expenses  | 56,894   | 23,733                             |                          |
| 245   | 916 Miscellaneous Sales Expenses  | 16,659   | 216,255                            |                          |
| 246   | TOTAL Sales Expenses (Total of lines 242 thru 245)                                | 233,055  | 653,159                            |                          |
| 247   | <b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>                                     |  |                                    |                          |
| 248   | Operation   |  |                                    |                          |
| 249   | 920 Administrative and General Salaries   | 9,332,206  | 7,311,525                          |                          |
| 250   | 921 Office Supplies and Expenses  | 6,402,068  | 6,001,530                          |                          |
| 251   | (Less) 922 Administrative Expenses Transferred - Credit                           | (3,373,229)  | -                                  |                          |
| 252   | 923 Outside Services Employed   | 2,520,904  | 2,313,376                          |                          |
| 253   | 924 Property Insurance  | 149,937  | 232,663                            |                          |
| 254   | 925 Injuries and Damages  | 929,885  | 1,159,739                          |                          |
| 255   | 926 Employee Pensions and Benefits  | 13,252,122   | 15,339,171                         |                          |
| 256   | 927 Franchise Requirements  | -  | -                                  |                          |
| 257   | 928 Regulatory Commission Expenses  | 2,863,384  | 2,153,115                          |                          |
| 258   | (Less) 929 Duplicate Charges - Credit   | -  | -                                  |                          |
| 259   | 930.1 General Advertising Expenses  | 28,198   | 28,375                             |                          |
| 260   | 930.2 Miscellaneous General Expenses  | (135,036)  | 597,068                            |                          |
| 261   | 931 Rents   | 5,662,005  | 4,722,857                          |                          |
| 262   | 932 Maintenance of General Plant  | 2,231  | 13,434                             |                          |
| 263   | TOTAL Operation (Total of lines 249 thru 262)                                     | 37,634,675   | 39,872,853                         |                          |
| 264   |   |  |                                    |                          |
| 265   | 935 Maintenance of General Plant  | -  | -                                  |                          |
| 266   | TOTAL Administrative and General Expenses (Total of lines 263 and 265)            | 37,634,675   | 39,872,853                         |                          |
| 267   | TOTAL Gas O&M Expenses (Total of lines 94, 173, 196, 224, 232, 239, 246, and 266) | 297,922,282  | 264,430,693                        |                          |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                           | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |
|--|---------------------------|---|--|--|---|
| <b>EXCHANGE AND IMBALANCE TRANSACTIONS</b>   |                           |   |  |  |   |
| 1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. |                           |   | If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped. |  |   |
| Line No.   | Zone/Rate Schedule<br>(a) | Gas Received From Others  |  | Gas Delivered to Others                                    |   |
|  |                           | Amount (b)  | Mcf (c)  | Amount (d)   | Mcf (e)                                 |
| 1  | N/A                       |   |  |  |   |
| 2  |                           |   |  |  |   |
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| 24   |                           |   |  |  |   |
| 25   | TOTAL                     | -   | -  | -  | -                                       |

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|---|--|---|--|--------------------------------------|---|-------------------------|
| <b>GAS USED IN UTILITY OPERATIONS</b>   |  |   |  |                                      |   |                         |
| 1. Report below details of credits during the year to Accounts 810, 811, and 812. |  |   | 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d). |                                      |   |                         |
| Line No.  | Purpose for Which Gas Was Used<br>(a)  | Account Charged<br>(b)  | Natural Gas  |                                      |   |                         |
|   |  |   | Gas Used (Mcf)<br>(c)  | Amount of Credit (in dollars)<br>(d) | Gas Used (Dth)<br>(e)                   | Amount of Credit<br>(f) |
| 1   | 810 Gas Used for Compressor Station Fuel - Credit  |   |  |                                      |   |                         |
| 2   | 811 Gas Used for Products Extraction - Credit  |   |  |                                      |   |                         |
| 3   | Gas Shrinkage and Other Usage in Respondent's Own Processing   |   |  |                                      |   |                         |
| 4   | Gas Shrinkage, etc. for Respondent's Gas Processed by Others   |   |  |                                      |   |                         |
| 5   | 812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.) | Various   | 65,365   | (280,082)                            | 67,224                                  |                         |
| 6   |  |   |  |                                      |   |                         |
| 7   |  |   |  |                                      |   |                         |
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| 23  |  |   |  |                                      |   |                         |
| 24  |  |   |  |                                      |   |                         |
| 25  | <b>TOTAL</b>   |   | 65,365   | (280,082)                            | 67,224                                  | -                       |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |
|---|---|---|--|--|---|
| <b>TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)</b>  |   |   |  |  |   |
| 1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline. |   |   | 2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.<br>3. Designate associated companies with an asterisk in column (b). |  |   |
| Line /No.   | Name of Company and Description of Service Performed<br>(a) | *   | (b)  | Amount of Payment<br>(in dollars)<br>(c)                   | Dth of Gas Delivered<br>(d)             |
| 1   |   |   |  |  |   |
| 2   | N/A   |   |  |  |   |
| 3   |   |   |  |  |   |
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| 25  |   |   | TOTAL  |  |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                    | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br><i>(Mo, Da, Yr)</i> | Year Ending<br><b>December 31, 2018</b> |
|--|--------------------|--|---------------------------------------|---|
| <b>OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)</b>   |                    |  |                                       |   |
| 1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account |                    | 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more. |                                       |   |
| Line No.   | Description<br>(a) | Amount<br>(in dollars)<br>(b)  |                                       |   |
| 1  |                    |  |                                       |   |
| 2  | System Pressure    | (2,623,218)  |                                       |   |
| 3  |                    |  |                                       |   |
| 4  |                    |  |                                       |   |
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| 23   |                    |  |                                       |   |
| 24   |                    |  |                                       |   |
| 25   | TOTAL              | (2,623,218)  |                                       |   |



| Name of Respondent<br><b>The Narragansett Electric Company</b>                |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> |
|---|--|--|--|
| <b>MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)</b>                         |  |  |  |
| 1. Provide the information requested below on miscellaneous general expenses. |  | 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown. |  |
| Line No.  | Description<br>(a)                               | Amount<br>(in dollars)<br>(b)  |  |
| 1   | Industry Association Dues.                       | \$   | 100,957  |
| 2   | Other Experimental and General Research Expenses |  | 1,307  |
| 3   | Hazardous Waste                                  |  | (375,084)  |
| 4   | Meter Data Services                              |  | 256,580  |
| 5   | A&G Misc Expenses                                |  | (118,796)  |
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| 27  |  |  |  |
| 28  | Total  | \$   | (135,036)  |

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|---|--|--|--|--|
| DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)<br><i>(Except Amortization of Acquisition Adjustments)</i>                        |  |  |  |  |
| 1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown. |  | 2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are |  |  |
| <b>Section A. Summary of Depreciation, Depletion, and Amortization Charges</b>  |  |  |  |  |
| Line No.  | Functional Classification<br><br>(a)           | Depreciation Expense<br>(Account 403)<br><br>(b)   | Amortization and Depletion of Producing Natural Gas Land and Land Rights<br>(Account 404.1)<br><br>(c) | Amortization of Underground Storage Land and Land Rights<br>(Account 404.2)<br><br>(d) |
| 1   | Intangible plant                               | -  | -  | -  |
| 2   | Production plant, manufactured gas             | (193,924)  | -  | -  |
| 3   | Production and gathering plant, natural gas    | -  | -  | -  |
| 4   | Environmental                                  | -  | -  | -  |
| 5   | Products extraction plant                      | -  | -  | -  |
| 6   | Underground gas storage plant                  | -  | -  | -  |
| 7   | Other storage plant                            | 465,796  | -  | -  |
| 8   | Base load LNG terminaling and processing plant | -  | -  | -  |
| 9   | Transmission plant                             | -  | -  | -  |
| 10  | Distribution plant                             | 35,675,976   | -  | -  |
| 11  | General plant                                  | 807,648  | -  | -  |
| 12  | Common plant - gas                             | -  | -  | -  |
| 13  | TOTAL  | 36,755,496   | -  | -  |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |
|--|--|--|--|---|
| <b>DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)<br/>(Except Amortization of Acquisition Adjustments) (Continued)</b>  |  |  |  |   |
| obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used |  | to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.<br>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related. |  |   |
| <b>Section A. Summary of Depreciation, Depletion, and Amortization Charges</b>   |  |  |  |   |
| Amortization of<br>Other Limited-term<br>Gas Plant<br>(Account 404.3)<br>(e)   | Amortization of<br>Other Gas Plant<br>(Account 405)<br>(f) | Total<br>(b to f)<br>(g)   | Functional Classification<br>(a)                           | Line<br>No.                             |
| -  | -  | -  | Intangible plant   | 1                                       |
| -  | -  | (193,924)  | Production plant, manufactured gas                         | 2                                       |
| -  | -  | -  | Production and gathering plant, natural gas                | 3                                       |
| -  | -  | -  | Environmental  | 4                                       |
| -  | -  | -  | Products extraction plant                                  | 5                                       |
| -  | -  | -  | Underground gas storage plant                              | 6                                       |
| -  | -  | 465,796  | Other storage plant  | 7                                       |
| -  | -  | -  | Base load LNG terminaling and processing plant             | 8                                       |
| -  | -  | -  | Transmission plant   | 9                                       |
| -  | -  | 35,675,976   | Distribution plant   | 10                                      |
| -  | -  | 807,648  | General plant  | 11                                      |
| -  | -  | -  | Common plant - gas   | 12                                      |
| -  | -  | 36,755,496   | TOTAL  | 13                                      |

| Name of Respondent                | This Report Is:   | Date of Report | Year Ending       |
|-----------------------------------|---|----------------|-------------------|
| The Narragansett Electric Company | <input checked="" type="checkbox"/> Original<br><input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2018 |

| DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)         |                        |                                      |     |
|--|------------------------|--------------------------------------|-----|
| DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT<br>December 31, 2018 |                        |                                      |     |
| Account Number   | Depreciable Plant Base | Applied Depreciation Rates (Percent) |     |
| <b>Irangible Plant</b>   |                        |                                      |     |
| 302  | 213                    | 0.00%                                |     |
| 303  | 19,859                 | 0.00%                                | STL |
| <b>Total</b>   | <b>20,072</b>          |                                      |     |
| <b>Production Plant</b>  |                        |                                      |     |
| 304  | 227                    | 0.00%                                |     |
| 305  | 3,300                  | 15.05%                               |     |
| 307  | 46                     | 7.16%                                |     |
| 311  | 3,341                  | 11.40%                               |     |
| 320  | 1,297                  | 6.69%                                |     |
| <b>Total</b>   | <b>8,211</b>           |                                      |     |
| <b>Storage Plant</b>   |                        |                                      |     |
| 360  | 261                    | 0.00%                                |     |
| 361  | 3,522                  | 0.99%                                |     |
| 362  | 4,935                  | 0.04%                                |     |
| 363  | 13,384                 | 3.37%                                |     |
| <b>Total</b>   | <b>22,102</b>          |                                      |     |
| <b>Distribution Plant</b>  |                        |                                      |     |
| 374  | 1,008                  | 0.00%                                |     |
| 375  | 12,116                 | 1.15%                                |     |
| 376  | 673,550                | 3.61%                                |     |
| 377  | 249                    | 1.07%                                |     |
| 37810  | 26,622                 | 2.08%                                |     |
| 37855  | 42                     | 6.35%                                |     |
| 379  | 14,836                 | 2.22%                                |     |
| 380  | 362,809                | 3.05%                                |     |
| 38110  | 27,033                 | 1.76%                                |     |
| 38130  | 18,049                 | 1.76%                                |     |
| 38140  | 11,963                 | 0.96%                                |     |
| 382  | 44,029                 | 3.66%                                |     |
| 383  | 3,877                  | 0.67%                                |     |
| 384  | 1,219                  | 1.56%                                |     |
| 385  | 796                    | 4.18%                                |     |
| 386  | 382                    | 0.23%                                |     |
| 387  | 933                    | 2.15%                                |     |
| 388  | 5,429                  | 0.00%                                |     |
| <b>Total</b>   | <b>1,204,943</b>       |                                      |     |
| <b>General Plant</b>   |                        |                                      |     |
| 389  | 285                    | 0.00%                                |     |
| 390  | 7,709                  | 3.12%                                |     |
| 391  | 1,727                  | 6.67%                                |     |
| 394  | 6,206                  | 5.00%                                |     |
| 395  | 222                    | 6.67%                                |     |
| 397  | 375                    | 5.00%                                |     |
| 398  | 3,988                  | 6.67%                                |     |
| 399  | 336                    | 0.00%                                |     |
| <b>Total</b>   | <b>20,847</b>          |                                      |     |
| <b>Grand Total</b>   | <b>1,276,176</b>       |                                      |     |

|  |  |   |                                |   |
|--|--|---|--------------------------------|---|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |
| <b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>  |  |   |                                |   |
| <p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, <i>Donations</i>; 426.2, <i>Life Insurance</i>; 426.3, <i>Penalties</i>; 426.4, <i>Expenditures for Certain Civic, Political and Related Activities</i>; and 426.5, <i>Other Deductions</i>, of the Uniform System of Accounts.</p> <p>Amounts of less than \$250,000 may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.</p> |  |   |                                |   |
| Line No.   | Item (a)                                 | Amount (b)  |                                |   |
| 1  |  |   |                                |   |
| 2  |  |   |                                |   |
| 3  |  |   |                                |   |
| 4  | 426 Miscellaneous Income (Deductions)    |   |                                |   |
| 5  |  |   |                                |   |
| 6  | Donations                                | \$  | 967,032                        |   |
| 7  | Life insurance                           |   | 5,861                          |   |
| 8  | Penalties                                |   | (609,150)                      |   |
| 9  | Civic and Political Activities           |   | (1,671,687)                    |   |
| 10   | Other                                    |   | (373,796)                      |   |
| 11   |  |   |                                |   |
| 12   | Total Account 426                        | \$  | (1,681,740)                    |   |
| 13   |  |   |                                |   |
| 14   |  |   |                                |   |
| 15   |  |   |                                |   |
| 16   | 430 Interest on Debt to Assoc. Companies | \$  | 3,286,147                      |   |
| 17   |  |   |                                |   |
| 18   | Total Account 430                        | \$  | 3,286,147                      |   |
| 19   |  |   |                                |   |
| 20   |  |   |                                |   |
| 21   |  |   |                                |   |
| 22   | 431 Other Interest Expense               |   |                                |   |
| 23   |  |   |                                |   |
| 24   | Deferred Compensation                    | \$  | 65,155                         |   |
| 25   | DAC - Pension/OPEB Deferral              |   | (326,362)                      |   |
| 26   | Gas Cost Deferral                        |   | (973,139)                      |   |
| 27   | Money Pool                               |   | 327,338                        |   |
| 28   | Other                                    |   | 303,553                        |   |
| 29   | Transmission Deferral                    |   | 433,256                        |   |
| 30   | Customer Deposits                        |   | 163,755                        |   |
| 31   | Rhode Island Taxes                       |   | 372,450                        |   |
| 32   | LIHEAP Deferral                          |   | 555,581                        |   |
| 33   | Asset Retirement Obligation Unwind       |   | 50,673                         |   |
| 34   | ESS Deferral                             |   | 474,207                        |   |
| 35   | Providence - E183                        |   | 366,624                        |   |
| 36   | Other Electric Deferrals                 |   | 755,837                        |   |
| 37   | Environmental Deferral                   |   | 300,933                        |   |
| 38   |  |   |                                |   |
| 39   | Total Account 431                        | \$  | 2,869,861                      |   |
| 40   |  |   |                                |   |
| 41   |  |   |                                |   |
| 42   |  |   |                                |   |
| 43   |  |   |                                |   |
| 44   |  |   |                                |   |
| 45   |  |   |                                |   |
| 46   |  |   |                                |   |
| 47   |  |   |                                |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b>  | Year Ending<br><b>December 31, 2018</b> |  |
|---|---|---|---|---|--|
| <b>REGULATORY COMMISSION EXPENSES (Account 928)</b>   |   |   |   |   |  |
| 1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. |   |   | 2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility. |   |  |
| Line No.  | Description<br>(Furnish name of regulatory commission or body, the docket number, and a description of the case.) | Assessed by Regulatory Commission   | Expenses of Utility   | Total Expenses to Date                  | Deferred in Account 182.3 at Beginning of Year |
|   | (a)   | (b)   | (c)   | (d)                                     | (e)  |
| 1   | Proportionate Share of Expenses Appropriated for the Public Utilities Commission & Division of Public Utilities   |   | 2,364,085   | 2,364,085                               |  |
| 2   | Reimbursable Expenses Incurred by the PUC   |   | 499,299   | 499,299                                 |  |
| 3   |   |   |   |   |  |
| 4   |   |   |   |   |  |
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| 23  |   |   |   |   |  |
| 24  |   |   |   |   |  |
| 25  | Sub-Total   | -   | 2,863,384   | 2,863,384                               | -  |

| Name of Respondent  |  | This Report Is:  | Date of Report                                      | Year Ending       |
|---|--|--|---|-------------------|
| The Narragansett Electric Company   |  | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission   |   | December 31, 2018 |
| DISTRIBUTION OF SALARIES AND WAGES  |  |  |   |                   |
| Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the appropriate lines and columns provided. |  | In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc. |   |                   |
| Line No.  | Classification   | Direct Payroll Distribution  | Allocation of Payroll Charged for Clearing Accounts | Total             |
|   | (a)  | (b)  | (c)   | (d)               |
| 1   | Electric   |  |   |                   |
| 2   | Operation  |  |   |                   |
| 3   | Production   | 408  | -   | 408               |
| 4   | Transmission   | 3,872,019  | -   | 3,872,019         |
| 5   | Distribution   | 13,500,744   | -   | 13,500,744        |
| 6   | Customer Accounts  | 4,531,734  | -   | 4,531,734         |
| 7   | Customer Service and Informational                               | 4,988,383  | -   | 4,988,383         |
| 8   | Sales  | 74,969   | -   | 74,969            |
| 9   | Administrative and General                                       | 25,790,750   | -   | 25,790,750        |
| 10  | TOTAL Operation (Total of lines 3 thru 9)                        | 52,759,007   | -   | 52,759,007        |
| 11  | Maintenance  |  |   |                   |
| 12  | Production   | 66   | -   | 66                |
| 13  | Transmission   | 492,026  | -   | 492,026           |
| 14  | Distribution   | 21,879,837   | -   | 21,879,837        |
| 15  | Administrative and General                                       | 122,337  | -   | 122,337           |
| 16  | TOTAL Maintenance (Total of lines 12 thru 15)                    | 22,494,265   | -   | 22,494,265        |
| 17  | Total Operation and Maintenance                                  |  |   |                   |
| 18  | Production (Total of lines 3 and 12)                             | 474  | -   | 474               |
| 19  | Transmission (Total of lines 4 and 13)                           | 4,364,045  | -   | 4,364,045         |
| 20  | Distribution (Total of lines 5 and 14)                           | 35,380,581   | -   | 35,380,581        |
| 21  | Customer Accounts (line 6)                                       | 4,531,734  | -   | 4,531,734         |
| 22  | Customer Service and Informational (line 7)                      | 4,988,383  | -   | 4,988,383         |
| 23  | Sales (line 8)   | 74,969   | -   | 74,969            |
| 24  | Administrative and General (Total of lines 9 and 15)             | 25,913,086   | -   | 25,913,086        |
| 25  | TOTAL Operation and Maintenance (Total of lines 18 thru 24)      | 75,253,272   | 30,268  | 75,283,540        |
| 26  | Gas  |  |   |                   |
| 27  | Operation  |  |   |                   |
| 28  | Production - Manufactured Gas                                    | -  | -   | -                 |
| 29  | Production - Natural Gas (Including Exploration and Development) | -  | -   | -                 |
| 30  | Other Gas Supply   | 3,751  | -   | 3,751             |
| 31  | Storage, LNG Terminaling and Processing                          | 510,220  | -   | 510,220           |
| 32  | Transmission   | -  | -   | -                 |
| 33  | Distribution   | 11,868,636   | -   | 11,868,636        |
| 34  | Customer Accounts  | 3,021,408  | -   | 3,021,408         |
| 35  | Customer Service and Informational                               | 1,961,423  | -   | 1,961,423         |
| 36  | Sales  | 139,535  | -   | 139,535           |
| 37  | Administrative and General                                       | 9,814,729  | -   | 9,814,729         |
| 38  | TOTAL Operation (Total of lines 28 thru 37)                      | 27,319,702   | -   | 27,319,702        |
| 39  | Maintenance  |  |   |                   |
| 40  | Production - Manufactured Gas                                    | -  | -   | -                 |
| 41  | Production - Natural Gas (Including Exploration and Development) | -  | -   | -                 |
| 42  | Other Gas Supply   | -  | -   | -                 |
| 43  | Storage, LNG Terminaling and Processing                          | 2,397,923  | -   | 2,397,923         |
| 44  | Transmission   | 618,380  | -   | 618,380           |
| 45  | Distribution   | 6,728,443  | -   | 6,728,443         |

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|--|--|--|---|-------------------|
| The Narragansett Electric Company              |  | <input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |   | December 31, 2018 |
| DISTRIBUTION OF SALARIES AND WAGES (Continued) |  |  |   |                   |
| Line No.                                       | Classification (a)   | Direct Payroll Distribution (b)  | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d)         |
| 46   | Administrative and General   | 5,765  | -   | 5,765             |
| 47   | TOTAL Maint. (Total of lines 40 thru 46)                             | 9,750,511  | -   | 9,750,511         |
| 48   | Gas (Continued)  |  |   |                   |
| 49   | Total Operation and Maintenance                                      |  |   |                   |
| 50   | Production - Manufactured Gas (Total of lines 28 and 40)             | -  | -   | -                 |
| 51   | Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41) | -  | -   | -                 |
| 52   | Other Gas Supply (Total of lines 30 and 42)                          | 3,751  | -   | 3,751             |
| 53   | Storage, LNG Terminaling and Processing (Total of lines 31 and 43)   | 2,908,143  | -   | 2,908,143         |
| 54   | Transmission (Total of lines 32 and 44)                              | 618,380  | -   | 618,380           |
| 55   | Distribution (Total of lines 33 and 45)                              | 18,597,079   | -   | 18,597,079        |
| 56   | Customer Accounts (Total of line 34)                                 | 3,021,408  | -   | 3,021,408         |
| 57   | Customer Service and Informational (Total of line 35)                | 1,961,423  | -   | 1,961,423         |
| 58   | Sales (Total of line 36)   | 139,535  | -   | 139,535           |
| 59   | Administrative and General (Total of lines 37 and 46)                | 9,820,494  | -   | 9,820,494         |
| 60   | Other Utility Departments  |  |   |                   |
| 61   | Operation and Maintenance  | 37,070,213   | 12,623  | 37,082,836        |
| 62   | TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)              | 112,323,485  | 42,891  | 112,366,376       |
| 63   | Utility Plant  |  |   |                   |
| 64   | Construction (By Utility Departments)                                |  |   |                   |
| 65   | Electric Plant   | 41,096,323   | 1,035,352   | 42,131,676        |
| 66   | Gas Plant  | 29,588,169   | 734,019   | 30,322,188        |
| 67   | Other  |  |   |                   |
| 68   | TOTAL Construction (Total of lines 65 thru 67)                       | 70,684,492   | 1,769,371   | 72,453,864        |
| 69   | Plant Removal (By Utility Department)                                |  |   |                   |
| 70   | Electric Plant   | -  | -   | -                 |
| 71   | Gas Plant  | -  | -   | -                 |
| 72   | Other  | -  | -   | -                 |
| 73   | TOTAL Plant Removal (Total of lines 70 thru 72)                      | -  | -   | -                 |
| 74   | Other Accounts (Specify):  |  |   |                   |
| 74.01  | Other Work in Progress - Electric (174)                              | 349,639  | -   | 349,639           |
| 74.02  | Other Work in Progress - Gas (174)                                   | 83,033   | -   | 83,033            |
| 74.03  | Misc Income Deductions   | (1,841,997)  | -   | (1,841,997)       |
| 74.04  |  |  |   |                   |
| 74.05  |  |  |   |                   |
| 74.06  |  |  |   |                   |
| 74.07  |  |  |   |                   |
| 74.08  |  |  |   |                   |
| 74.09  |  |  |   |                   |
| 74.1   |  |  |   |                   |
| 74.11  |  |  |   |                   |
| 74.12  |  |  |   |                   |
| 74.13  |  |  |   |                   |
| 74.14  |  |  |   |                   |
| 74.15  |  |  |   |                   |
| 74.16  |  |  |   |                   |
| 75   | TOTAL Other Accounts   | (1,409,325)  | -   | (1,409,325)       |
| 76   | TOTAL SALARIES AND WAGES   | 181,598,652  | 1,812,262   | 183,410,915       |



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|--|---|--|---|---|
| <b>COMPRESSOR STATIONS</b>   |   |  |   |   |
| 1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. |   | 2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned. |   |   |
| Line No.   | Name of Station and Location<br><br>(a) | Number of Units at Station<br><br>(b)  | Certificated Horsepower for Each Station<br><br>(c) | Plant Cost<br><br>(d)                   |
| 1  |   |  |   |   |
| 2  | N/A                                     |  |   |   |
| 3  |   |  |   |   |
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| 25   |   |  |   |   |

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|---|--------------|---|--|---|-----------------------------|----------|
| <b>COMPRESSOR STATIONS (Continued)</b>  |              |   |  |   |                             |          |
| <p>Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size.</p> <p>and the date the unit was placed in operation.<br/> 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.</p> |              |   |  |   |                             |          |
| Expenses (Except depreciation and taxes)  |              |   | Operation Data   |   |                             | Line No. |
| Fuel or Power<br>(e)  | Other<br>(f) | Gas for Compressor Fuel in Dth<br>(g)   | Total Compressor Hours of Operation During Year<br>(h)     | Number of Compressors Operated at Time of Station Peak<br>(i) | Date of Station Peak<br>(j) |          |
| N/A   |              |   |  |   |                             |          |
|   |              |   |  |   |                             | 1        |
|   |              |   |  |   |                             | 2        |
|   |              |   |  |   |                             | 3        |
|   |              |   |  |   |                             | 4        |
|   |              |   |  |   |                             | 5        |
|   |              |   |  |   |                             | 6        |
|   |              |   |  |   |                             | 7        |
|   |              |   |  |   |                             | 8        |
|   |              |   |  |   |                             | 9        |
|   |              |   |  |   |                             | 10       |
|   |              |   |  |   |                             | 11       |
|   |              |   |  |   |                             | 12       |
|   |              |   |  |   |                             | 13       |
|   |              |   |  |   |                             | 14       |
|   |              |   |  |   |                             | 15       |
|   |              |   |  |   |                             | 16       |
|   |              |   |  |   |                             | 17       |
|   |              |   |  |   |                             | 18       |
|   |              |   |  |   |                             | 19       |
|   |              |   |  |   |                             | 20       |
|   |              |   |  |   |                             | 21       |
|   |              |   |  |   |                             | 22       |
|   |              |   |  |   |                             | 23       |
|   |              |   |  |   |                             | 24       |
|   |              |   |  |   |                             | 25       |

| Name of Respondent<br><b>The Narragansett Electric Company</b>                           |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)       | Year Ending<br><b>December 31, 2018</b> |
|--|--|---|--------------------------------------|---|
| <b>GAS STORAGE PROJECTS</b>  |  |   |                                      |   |
| 1. Report injections and withdrawals of gas for all storage projects used by respondent. |  |   |                                      |   |
| Line No.   | Item<br>(a)                              | Gas Belonging to Respondent (Dth) MMBTU<br>(b)  | Gas Belonging to Others (Dth)<br>(c) | Total Amount (Dth)<br>(d)               |
| STORAGE OPERATIONS (in Dth)  |  |   |                                      |   |
| 1  | Gas Delivered to Storage                 |   |                                      |   |
| 2  | January-18                               | 120,006   |                                      | 120,006                                 |
| 3  | February-18                              | 166,517   |                                      | 166,517                                 |
| 4  | March-18                                 | 172,486   |                                      | 172,486                                 |
| 5  | April-18                                 | 441,353   |                                      | 441,353                                 |
| 6  | May-18                                   | 509,900   |                                      | 509,900                                 |
| 7  | June-18                                  | 493,132   |                                      | 493,132                                 |
| 8  | July-18                                  | 320,299   |                                      | 320,299                                 |
| 9  | August-18                                | 235,906   |                                      | 235,906                                 |
| 10   | September-18                             | 437,447   |                                      | 437,447                                 |
| 11   | October-18                               | 409,372   |                                      | 409,372                                 |
| 12   | November-18                              | 146,224   |                                      | 146,224                                 |
| 13   | December-18                              | 188,651   |                                      | 188,651                                 |
| 14   | <b>TOTAL (Total of lines 2 thru 13)</b>  | <b>3,641,293</b>  |                                      | <b>3,641,293</b>                        |
| 15   | Gas Withdrawn from Storage               |   |                                      |   |
| 16   | January-18                               | 1,015,217   |                                      | 1,015,217                               |
| 17   | February-18                              | 594,738   |                                      | 594,738                                 |
| 18   | March-18                                 | 449,596   |                                      | 449,596                                 |
| 19   | April-18                                 | 230,620   |                                      | 230,620                                 |
| 20   | May-18                                   | 21,026  |                                      | 21,026                                  |
| 21   | June-18                                  | 7,962   |                                      | 7,962                                   |
| 22   | July-18                                  | 15,031  |                                      | 15,031                                  |
| 23   | August-18                                | 57,742  |                                      | 57,742                                  |
| 24   | September-18                             | 26,216  |                                      | 26,216                                  |
| 25   | October-18                               | 128,648   |                                      | 128,648                                 |
| 26   | November-18                              | 313,376   |                                      | 313,376                                 |
| 27   | December-18                              | 577,192   |                                      | 577,192                                 |
| 28   | <b>TOTAL (Total of lines 16 thru 27)</b> | <b>3,437,364</b>  |                                      | <b>3,437,364</b>                        |

| Name of Respondent<br><b>The Narragansett Electric Company</b>  |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |
|---|--|---|--------------------------------|---|
| <b>GAS STORAGE PROJECTS (Continued)</b>   |  |   |                                |   |
| 1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote. |  |   |                                |   |
| Line No.  | Item (a)                                       | Total Amount (b)  |                                |   |
| <b>STORAGE OPERATIONS</b>   |  |   |                                |   |
| 1   | Top or Working Gas End of Year                 | N/A   | 3,884,066                      |   |
| 2   | Cushion Gas (Including Native Gas)             |   |                                |   |
| 3   | Total Gas in Reservoir (Total of line 1 and 2) |   | 3,884,066                      |   |
| 4   | <b>Certificated Storage Capacity</b>           |   | <b>4,731,591</b>               |   |
| 5   | <b>Number of Injection - Withdrawal Wells</b>  |   | <b>11</b>                      |   |
| 6   | <b>Number of Observation Wells</b>             |   |                                |   |
| 7   | Maximum Days' Withdrawal from Storage          |   |                                |   |
| 8   | Date of Maximum Days' Withdrawal               |   |                                |   |
| 9   | LNG Terminal Companies (in Dth)                |   |                                |   |
| 10  | <b>Number of Tanks</b>                         |   | <b>2</b>                       |   |
| 11  | <b>Capacity of Tanks</b>                       |   | <b>781,343</b>                 |   |
| 12  | LNG Volume                                     |   |                                |   |
| 13  | Received at "Ship Rail"                        |   |                                |   |
| 14  | Transferred to Tanks                           |   |                                |   |
| 15  | Withdrawn from Tanks                           |   |                                |   |
| 16  | "Boil Off" Vaporization Loss                   |   |                                |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |  | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b> | Year Ending<br><b>December 31, 2018</b> |
|--|--|---|--|---|
| <b>TRANSMISSION LINES</b>  |  |   |  |   |
| <p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |  |   |  |   |
| Line No.   | Designation (Identification) of Line or Group of Lines (a) | *   | Total Miles of Pipe (c)                                    |   |
| 1  |  | (b)   |  |   |
| 2  | N/A  |   |  |   |
| 3  |  |   |  |   |
| 4  |  |   |  |   |
| 5  |  |   |  |   |
| 6  |  |   |  |   |
| 7  |  |   |  |   |
| 8  |  |   |  |   |
| 9  |  |   |  |   |
| 10   |  |   |  |   |
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| 12   |  |   |  |   |
| 13   |  |   |  |   |
| 14   |  |   |  |   |
| 15   |  |   |  |   |
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| 17   |  |   |  |   |
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| 22   |  |   |  |   |
| 23   |  |   |  |   |
| 24   |  |   |  |   |
| 25   |  |   |  |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)        | Year Ending<br><b>December 31, 2018</b> |
|--|---|---|---------------------------------------|---|
| <b>TRANSMISSION SYSTEM PEAK DELIVERIES</b>   |   |   |                                       |   |
| <p>1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.</p> |   |   |                                       |   |
| Line No.   | Description   | Dth of Gas Delivered to Interstate Pipelines<br>(b)   | Dth of Gas Delivered to Others<br>(c) | Total<br>(b) + (c)<br>(d)               |
| <b>SECTION A: SINGLE DAY PEAK DELIVERIES</b>   |   |   |                                       |   |
| 1  | Date: 01-06-18  |   |                                       |   |
| 2  | Volumes of Gas Transported                                    |   |                                       |   |
| 3  | No-Notice Transportation                                      |   |                                       |   |
| 4  | Other Firm Transportation                                     |   | 339,804                               | 339,804                                 |
| 5  | Interruptible Transportation                                  |   |                                       |   |
| 6  | Other (Describe)  |   |                                       |   |
| 6.01   |   |   |                                       |   |
| 7  | TOTAL   |   | 339,804                               | 339,804                                 |
| 8  | Volumes of gas Withdrawn from Storage under Storage Contracts |   |                                       |   |
| 9  | No-Notice Storage   |   |                                       |   |
| 10   | Other Firm Storage  |   | 37,821                                | 37,821                                  |
| 11   | Interruptible Storage   |   |                                       |   |
| 12   | Other (Describe)  |   |                                       |   |
| 12.01  |   |   |                                       |   |
| 13   | TOTAL   |   | 37,821                                | 37,821                                  |
| 14   | Other Operational Activities                                  |   |                                       |   |
| 15   | Gas Withdrawn from Storage for System Operations              |   |                                       |   |
| 16   | Reduction in Line Pack  |   |                                       |   |
| 17   | Other (Describe)  |   |                                       |   |
| 18   | TOTAL   |   |                                       |   |
| <b>SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>  |   |   |                                       |   |
| 19   | Dates: 01-05-18 - 01-07-18                                    |   |                                       |   |
| 20   | Volumes of Gas Transported                                    |   |                                       |   |
| 21   | No-Notice Transportation                                      |   |                                       |   |
| 22   | Other Firm Transportation                                     |   | 951,947                               | 951,947                                 |
| 23   | Interruptible Transportation                                  |   |                                       |   |
| 24   | Other (Describe)  |   |                                       |   |
| 25   |   |   |                                       |   |
| 25.01  |   |   |                                       |   |
| 26   | TOTAL   |   | 951,947                               | 951,947                                 |
| 27   | Volumes of Gas Withdrawn from Storage under Storage Contracts |   |                                       |   |
| 28   | No-Notice Storage   |   |                                       |   |
| 29   | Other Firm Storage  |   | 113,464                               | 113,464                                 |
| 30   | Interruptible Storage   |   |                                       |   |
| 31   | Other (Describe)  |   |                                       |   |
| 31.01  |   |   |                                       |   |
| 32   | TOTAL   |   | 113,464                               | 113,464                                 |
| 33   | Other Operational Activities                                  |   |                                       |   |
| 34   | Gas Withdrawn from Storage for System Operations              |   |                                       |   |
| 35   | Reduction in Line Pack  |   |                                       |   |
| 36   | Other (Describe)  |   |                                       |   |
| 37   | TOTAL   |   |                                       |   |

| Name of Respondent<br><b>The Narragansett Electric Company</b>   |                                 | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)<br><b>December 31, 2018</b>   | Year Ending<br><b>December 31, 2018</b>                             |           |
|--|---------------------------------|---|--|--|---|-----------|
| <b>AUXILIARY PEAKING FACILITIES</b>  |                                 |   |  |  |   |           |
| 1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.<br>2. For column (c), for underground storage projects, report the delivery capacity on <b>February 1</b> of the heating season overlapping the year-end for which this report is submitted. |                                 |   |  | For other facilities, report the rated maximum daily delivery capacities.<br>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts. |   |           |
| Line No.   | Location of Facility<br><br>(a) | Type of Facility<br><br>(b)   | Maximum Daily Delivery Capacity of Facility<br>Dth<br>DAILY<br><br>(c) | Cost of Facility<br>(in dollars)<br><br>DEMAND COST<br><br>(d)   | Was Facility Operated on Day of Highest Transmission Peak Delivery? |           |
|  |                                 |   |  |  | Yes<br>(e)  | No<br>(f) |
| 1  | PA,WV,NY                        | UG STG-DOMINION   | 25,740   | 997,062  | X   |           |
| 2  | NY,PA,NY,WV                     | UG STG-COLUMBIA   | 2,545  | 70,488   | X   |           |
| 3  | NY,PA,WV,MD                     | UG STG-TETCO  | 15,736   | 1,141,597  | X   |           |
| 4  | PA                              | UG STG-TENNESSEE  | 21,169   | 577,922  | X   |           |
| 5  |                                 |   |  |  |   |           |
| 6  |                                 |   |  |  |   |           |
| 7  |                                 |   |  |  |   |           |
| 8  |                                 |   |  |  |   |           |
| 9  |                                 |   |  |  |   |           |
| 10   |                                 |   |  |  |   |           |
| 11   |                                 |   |  |  |   |           |
| 12   |                                 |   |  |  |   |           |
| 13   |                                 |   |  |  |   |           |
| 14   |                                 |   |  |  |   |           |
| 15   |                                 |   |  |  |   |           |
| 16   |                                 |   |  |  |   |           |
| 17   |                                 |   |  |  |   |           |
| 18   |                                 |   |  |  |   |           |
| 19   |                                 |   |  |  |   |           |
| 20   |                                 |   |  |  |   |           |
| 21   |                                 |   |  |  |   |           |
| 22   |                                 |   |  |  |   |           |
| 23   |                                 |   |  |  |   |           |
| 24   |                                 |   |  |  |   |           |
| 25   |                                 |   |  |  |   |           |
| 26   |                                 |   |  |  |   |           |
| 27   |                                 |   |  |  |   |           |
| 28   |                                 |   |  |  |   |           |
| 29   |                                 |   |  |  |   |           |
| 30   |                                 |   |  |  |   |           |

|  |   |   |                                |   |
|--|---|---|--------------------------------|---|
| Name of Respondent<br><b>The Narragansett Electric Company</b>   |   | This Report Is:<br><input checked="" type="checkbox"/> An Original<br><input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year Ending<br><b>December 31, 2018</b> |
| <b>GAS ACCOUNT - NATURAL GAS</b>   |   |   |                                |   |
| <p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.</p> <p>6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.</p> <p>that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.</p> |   |   |                                |   |
| <b>01 NAME OF SYSTEM</b>   |   |   |                                |   |
| Line No.   | Item  | Ref. Page No.   | Amount of Mcf                  |   |
|  | (a)   | (b)   | (c)                            |   |
| <b>2</b>   | <b>GAS RECEIVED</b>   |   |                                |   |
| 3  | Gas Purchases (Accounts 800-805)                                  |   | 24,522,353                     |   |
| 4  | Gas of Others Received for Gathering (Account 489.1)              | 303   | -                              |   |
| 5  | Gas of Others Received for Transmission (Account 489.2)           | 305   | -                              |   |
| 6  | Gas of Others Received for Distribution (Account 489.3)           | 301   | 15,124,948                     |   |
| 7  | Gas of Others Received for Contract Storage (Account 489.4)       | 307   | -                              |   |
| 8  | Exchanged Gas Received from Others (Account 806)                  | 328   | -                              |   |
| 9  | Gas Received as Imbalances (Account 806)                          | 328   | -                              |   |
| 10   | Receipts of Respondent's Gas Transported by Others (Account 858)  | 332   | -                              |   |
| 11   | Other Gas Withdrawn from Storage (Explain) Page 512 Line 28       |   | 3,437,364                      |   |
| 12   | Gas Received from Shippers as Compressor Station Fuel             |   | -                              |   |
| 13   | Gas Received from Shippers as Lost and Unaccounted for            |   | -                              |   |
| 14   | Other Receipts (Specify)  |   | -                              |   |
| 15   | Total Receipts (Total of lines 3 thru 14)                         |   | 43,084,666                     |   |
| <b>16</b>  | <b>GAS DELIVERED</b>  |   |                                |   |
| 17   | Gas Sales (Account 480-484)                                       | 301   | 28,451,999                     |   |
| 18   | Deliveries of Gas Gathered for Others (Account 489.1)             | 303   | -                              |   |
| 19   | Deliveries of Gas Transported for Others (Account 489.2)          | 305   | -                              |   |
| 20   | Deliveries of Gas Distributed for Others (Account 489.3)          | 301   | 13,706,668                     |   |
| 21   | Deliveries of Contract Storage Gas (Account 489.4)                | 307   | -                              |   |
| 22   | Exchanged Gas Delivered to Others (Account 806) Manchester Street | 328   | -                              |   |
| 23   | Gas Delivered as Imbalances (Account 806)                         | 328   | -                              |   |
| 24   | Deliveries of Gas to Others for Transportation (Account 858)      | 332   | -                              |   |
| 25   | Other Gas Delivered to Storage (Explain)                          |   | -                              |   |
| 26   | Gas Used for Compressor Station Fuel - Company Use                | 509   | -                              |   |
| 27   | Other Deliveries (Specify)  |   | 65,365                         |   |
| 28   | Total Deliveries (Total of lines 17 thru 27)                      |   | 42,224,031                     |   |
| <b>29</b>  | <b>GAS UNACCOUNTED FOR</b>  |   |                                |   |
| 30   | Production System Losses  |   | -                              |   |
| 31   | Gathering System Losses   |   | -                              |   |
| 32   | Transmission System Losses  |   | -                              |   |
| 33   | Distribution System Losses  |   | 860,634                        |   |
| 34   | Storage System Losses   |   | -                              |   |
| 35   | Other Losses (Specify)-Imbalances                                 |   | -                              |   |
| 36   | Total Unaccounted For (Total of lines 30 thru 35)                 |   | 860,634                        |   |
| 37   | Total Deliveries & Unaccounted For (Total of lines 28 and 36)     |   | 43,084,666                     |   |



| <b>INDEX</b>  |         |
|---|---------|
| Accrued and prepaid taxes.....                                      | 262-263 |
| Accumulated provision for depreciation of                           |         |
| gas utility plant.....  | 219     |
| utility plant (summary).....  | 200-201 |
| Advance to associated companies.....                                | 222     |
| Associated companies  |         |
| advances from.....  | 256     |
| advances to.....  | 222-223 |
| control over respondent.....  | 102     |
| corporations controlled by respondent.....                          | 103     |
| investment in.....  | 222-223 |
| service contracts charges.....                                      | 357     |
| Attestation.....  | 1       |
| Balance Sheet, comparative.....                                     | 110-113 |
| Bonds.....  | 256-257 |
| Capital Stock.....  | 250-251 |
| discount.....   | 254     |
| expense.....  | 254     |
| premiums.....   | 252     |
| reacquired.....   | 251     |
| subscribed.....   | 252     |
| Cash flows, statement of.....                                       | 120-121 |
| Changes important during the year.....                              | 108     |
| Compressor Stations.....  | 508-509 |
| Construction  |         |
| overhead procedures, general description of.....                    | 218     |
| work in progress - other utility departments.....                   | 200-201 |
| Contracts, service charges.....                                     | 357     |
| Control   |         |
| corporations controlled by respondent.....                          | 103     |
| over respondent.....  | 102     |
| security holders and voting powers.....                             | 107     |
| CPA, Certification, this report form.....                           | i       |
| Current and accrued   |         |
| liabilities, miscellaneous.....                                     | 268     |
| Deferred  |         |
| credits, other.....   | 269     |
| debits, miscellaneous.....  | 233     |
| income taxes, accumulated.....                                      | 234-235 |
| income taxes, accumulated-other property.....                       | 274-275 |
| income taxes, accumulated-other .....                               | 276-277 |
| regulatory expenses.....  | 350-351 |
| Definitions, this report form.....                                  | iv      |
| Depletion   |         |
| amortization and depreciation of gas plant.....                     | 336-338 |
| and amortization of producing natural gas land and land rights..... | 336-338 |
| Depreciation  |         |
| gas plant.....  | 336-338 |
| gas plant in service.....   | 219     |
| Discount on Capital Stock.....                                      | 254     |
| Dividend appropriations.....  | 118-119 |
| Earnings, retained.....   | 118-119 |
| Exchange and imbalance transactions.....                            | 328     |

| <b>INDEX (Continued)</b>   |              |
|--|--------------|
| Expenses, gas operation and maintenance.....                     | 320-325      |
| Extraordinary property losses.....                               | 230          |
| Filing Requirements, this report form.....                       | i-iii        |
| Footnote Data.....   | 551-552      |
| Gas account -- natural.....                                      | 520          |
| Gas  |              |
| exchanged, natural.....  | 328          |
| received.....  | 328          |
| stored underground.....  | 220          |
| used in utility operations, credit.....                          | 331          |
| plant in service.....  | 204-209      |
| Gathering revenues.....  | 302-303      |
| General description of construction overhead procedures.....     | 218          |
| General information.....   | 101          |
| Income   |              |
| deductions - details.....  | 256-259, 340 |
| statement of, for year.....                                      | 114-116      |
| Installments received on capital stock.....                      | 252          |
| Interest   |              |
| on debt to associated companies.....                             | 340          |
| on long-term from investment, advances, etc.....                 | 256-257      |
| Instructions for filing the FERC Form No. 2.....                 | i-iii        |
| Investment   |              |
| in associated companies.....                                     | 222-223      |
| other.....   | 222-223      |
| subsidiary companies.....  | 224-225      |
| securities disposed of during year.....                          | 222-223      |
| temporary cash.....  | 222-223      |
| Law, excerpts applicable to this report form.....                | iv           |
| List of Schedules, this report form.....                         | 2-3          |
| Legal proceedings during year.....                               | 108          |
| Long-term debt.....  | 256-257      |
| assumed during year.....   | 255          |
| retained during year.....  | 255          |
| Management and engineering contracts.....                        | 357          |
| Map, system.....   | 522          |
| Miscellaneous general expense.....                               | 335          |
| Notes  |              |
| Payable, advances from associated companies.....                 | 256-257      |
| to balance sheet.....  | 122          |
| to financial statements.....                                     | 122          |
| to statement of income for the year.....                         | 122          |
| Operating  |              |
| expenses - gas.....  | 317-325      |
| revenues - gas.....  | 300-301      |
| Other  |              |
| donations received from stockholders.....                        | 253          |
| gains on resale or cancellation of reacquired capital stock..... | 253          |
| miscellaneous paid-in-capital.....                               | 253          |
| other supplies expense.....                                      | 334          |
| paid-in capital.....   | 253          |
| reduction in par or stated value of capital stock.....           | 253          |
| regulatory assets.....   | 232          |
| regulatory liabilities.....                                      | 278          |

| <b>INDEX (Continued)</b>   |                  |
|--|------------------|
| Peak deliveries, transmission system, .....  | 518              |
| Peaking facilities, auxiliary.....   | 519              |
| Plant -- gas   |                  |
| construction work in progress.....   | 216              |
| held for future use.....   | 214              |
| leased from others.....  | 212              |
| leased to others.....  | 213              |
| Plant -- Utility   |                  |
| accumulated provisions (summary).....  | 200-201          |
| leased to others, income from.....   | 213              |
| Premium on capital stock.....  | 252              |
| Prepaid taxes.....   | 262-263          |
| Prepayments.....   | 230              |
| Professional services, charges for.....  | 357              |
| Property losses, extraordinary.....  | 230              |
| Reacquired   |                  |
| capital stock.....   | 250-251          |
| long-term debt.....  | 256-257          |
| Receivers' certificate.....  | 256-257          |
| Reconciliation of reported net income with taxable income from federal income taxes..... | 261              |
| Regulatory commission expenses.....  | 350-351          |
| Regulatory commission expenses -- deferred.....  | 232              |
| Retained earnings  |                  |
| appropriated.....  | 118-119          |
| statement of.....  | 118-119          |
| unappropriated.....  | 118-119          |
| Revenues   |                  |
| from storing gas of others.....  | 306-307          |
| from transportation of gas through gathering facilities.....                             | 302-303          |
| from transportation of gas through transmission facilities.....                          | 304-305          |
| gas operating.....   | 300              |
| Salaries and wages, distribution of.....   | 354-355          |
| Sales.....   | 300-301          |
| Securities   |                  |
| disposed of during year.....   | 222-223          |
| holders and voting powers.....   | 107              |
| investment in associated companies.....  | 222-223          |
| investment, others.....  | 222-223          |
| issued or assumed during year.....   | 255              |
| refunded or retired during year.....   | 255              |
| registered on a national exchange.....   | 250-251, 256-257 |
| Stock liability for conversion.....  | 252              |
| Storage  |                  |
| of natural gas, underground.....   | 512-513          |
| revenues.....  | 306-307          |
| Taxes  |                  |
| accrued and prepaid.....   | 262-263          |
| charged during the year.....   | 262-263          |
| on income, deferred - accumulated.....   | 222-223, 234-235 |
| reconciliation of net income for.....  | 261              |

| <b>INDEX (Continued)</b>                                     |         |
|--|---------|
| <b>Transmission</b>  |         |
| and compression of gas by others.....                        | 332     |
| lines.....   | 514     |
| revenues.....  | 304-305 |
| system peak deliveries.....                                  | 518     |
| <b>Unamortized</b>   |         |
| debt discount and expense.....                               | 258-259 |
| loss and gain on reacquired debt.....                        | 260     |
| premium on debt.....   | 258-259 |
| <b>Underground</b>   |         |
| storage of natural gas, expenses, operating data, plant..... | 512-513 |
| Unrecovered plant and regulatory study costs.....            | 230     |

Division 2-4

Request:

Please provide all workpapers supporting the adjustments on Schedule MAL-1, Page 14.

Response:

- a. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 3 can be found on Page 1, Line 9.
- b. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 4 can be found on Page 2, Line 4.
- c. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 5 can be found on Page 2, Line 9.
- d. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 9 can be found on Page 2, Line 15.
- e. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 15 can be found on Page 3, Line 8.
- f. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 16 can be found on Page 3, Line 33.
- g. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 17 can be found on Page 3, Line 3.
- h. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 18 can be found on Page 2, Line 22.
- i. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 19 can be found on Page 2, Line 27.
- j. Please see Attachment DIV 2-3. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 20 can be found on Page 301, Line 4(f) of the Annual Report.
- k. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 21 can be found on Page 4, Line 2.

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Responses to the Division's Second Set of Data Requests  
Issued August 14, 2019

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- l. Please see Attachment DIV 2-3. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 41 can be found on Page 325, Line 230(b) of the Annual Report.
- m. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 42 can be found on Page 5, Line 13.
- n. Please see Attachment DIV 2-3. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 46 can be found on Page 325, Line 246(b) of the Annual Report.
- o. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 50 can be found on Page 6, Line 5.
- p. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 51 can be found on Page 8, Line 95(d).
- q. Please see Attachment DIV 2-4. The workpaper supporting the adjustment on Schedule MAL-1, Page 14, Line 52 can be found on Page 9, Line 5(c).

National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018  
Energy Efficiency Shareholder Incentives  
Source: BI report - Account 4800000

| Line No. | G/L Account Key | Document Header Text Key                        | Line Item Text Key        | Sum of Total Journal \$ |
|----------|-----------------|---|---------------------------|-------------------------|
| 1        | U4800000        | 2017Shareholder Incentive                       | 2017Shareholder Incentive | (\$38,678)              |
| 2        | U4800000        | 2017Shareholder Incentive Total                 |                           | <b>(\$38,678)</b>       |
| 3        | U4800000        | 2018Shareholder Incentive                       | 2018Shareholder Incentive | (\$1,588,667)           |
| 4        | U4800000        | 2018Shareholder Incentive Total                 |                           | <b>(\$1,588,667)</b>    |
| 5        |                 |   |                           |                         |
| 6        |                 |   |                           |                         |
| 7        |                 | 2017 Shareholder Incentive (Energy Efficiency)  |                           | (\$38,678)              |
| 8        |                 | 2018 Shareholder Incentives (Energy Efficiency) |                           | (\$1,588,667)           |
| 9        |                 |   |                           | (\$1,627,345)           |

Line Notes:

9 Line 7 + Line 8

National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018  
Unbilled Revenues  
Source: Finance unbilled revenue journal entries

**Line No.**

|    |   |                       |
|----|---|-----------------------|
| 1  | <i>Unbilled Margins - Account 480:</i>          |                       |
| 2  | 1-December 2017 Unbilled Margin                 | \$22,837,037          |
| 3  | 2-December 2018 Unbilled Margin                 | <u>(\$15,110,126)</u> |
| 4  | Unbilled Margin inc/(dec)                       | <u>\$7,726,911</u>    |
| 5  |   |                       |
| 6  | <i>Unbilled Energy Efficiency Account 480:</i>  |                       |
| 7  | 3-December 2017 Unbilled Energy Efficiency      | (\$3,342,105)         |
| 8  | 4-December 2018 Unbilled Energy Efficiency      | <u>\$2,380,410</u>    |
| 9  | Unbilled Energy Efficiency Adjustment inc/(dec) | <u>(\$961,695)</u>    |
| 10 |   |                       |
| 11 |   |                       |
| 12 | <u>Account 489.3:</u>                           |                       |
| 13 | 5-December 2017 Unbilled Transportation         | \$2,293,277           |
| 14 | 6-December 2018 Unbilled Transportation         | <u>(\$2,336,024)</u>  |
| 15 | Unbilled Transportation inc/(dec)               | <u>(\$42,747)</u>     |
| 16 |   |                       |
| 17 |   |                       |
| 18 | <u>Account 495:</u>                             |                       |
| 19 | <i>Unbilled DAC Adjustments 4950080:</i>        |                       |
| 20 | 7-December 2017 Unbilled DAC                    | (\$5,377,387)         |
| 21 | 8-December 2018 Unbilled DAC                    | <u>(\$726,542)</u>    |
| 22 | Unbilled DAC                                    | <u>(\$6,103,929)</u>  |
| 23 |   |                       |
| 24 | <i>Unbilled RDM Adjustments 4950090:</i>        |                       |
| 25 | 9-December 2017 Unbilled RDM                    | (\$13,574,847)        |
| 26 | 10-December 2018 Unbilled RDM                   | <u>\$12,834,229</u>   |
| 27 | Total Unbilled RDM Adjustments inc/(dec)        | <u>(\$740,618)</u>    |

Line Notes:

- 4 Line 2 + Line 3
- 9 Line 7 + Line 8
- 15 Line 13 + Line 14
- 22 Line 20 + Line 21
- 27 Line 25 + Line 26



National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018  
Off-System Gas Sales  
Source: BI report - Account 4950000

| Line No. | Description                    | G/L Account Key | Document Header Text Key  | Line Item Text Key                    | Sum of Total<br>Journal \$ |
|----------|--------------------------------|-----------------|---------------------------|---------------------------------------|----------------------------|
| 1        | contract sharing               | NGUS/C4950020   | Annual Inventory Adj      | Inventory/AnnualP&LProxyTrueUp        | \$144,613                  |
| 2        |                                |                 | Annual Inventory Adj MARC | Inventory/AnnualP&LProxyTrueUp        | \$1,118                    |
| 3        | <b>contract sharing Total</b>  |                 |                           |                                       | <b>\$145,732</b>           |
| 4        | excess sharing                 | NGUS/U4950020   | Incentive Sharing-Bucket  | Earnings payable to ratepayer         | \$29,866,096               |
| 5        |                                |                 |                           | Reversal of Prior Month Sharing       | (\$25,382,902)             |
| 6        |                                |                 | Incentive Sharing-MARCH F | Earnings payable to ratepayer         | \$3,986,508                |
| 7        |                                |                 |                           | Reversal of Prior Month Sharing       | (\$3,987,156)              |
| 8        | <b>excess sharing Total</b>    |                 |                           |                                       | <b>\$4,482,546</b>         |
| 9        | Off Sys Gas Sales              | NGUS/C4950000   | December 2018 Optimizatio | December 2018 Optimization            | (\$343,908)                |
| 10       |                                |                 | Gas Used by Company       | Record OSS Margin                     | (\$444,774)                |
| 11       |                                |                 | June 2018 Optimization Re | June 2018 Optimization Reversals      | \$9,235                    |
| 12       |                                |                 | Monthly Entries to CoG    | Book Opt from COG                     | \$32,228                   |
| 13       |                                |                 | OSS Margin Accrual        | Record OSS Gain                       | (\$145,711)                |
| 14       |                                |                 | OSS Margin Accrual - Rev  | Record OSS Gain                       | \$267,959                  |
| 15       |                                |                 | OSS Margin Actual         | Record OSS Margin                     | (\$3,861,592)              |
| 16       |                                |                 | Proxy Accrual- Reversing  | Proxy Accrual                         | (\$264,937)                |
| 17       |                                |                 | Proxy Loss/Gain Actual    | Record PROXY Margin                   | (\$500,578)                |
| 18       |                                |                 | Rec June Optimization MTM | Book FIN OPT - Loss                   | \$107,829                  |
| 19       |                                |                 |                           | Book FIN OPT - Gain                   | (\$110,402)                |
| 20       |                                |                 |                           | Book PHYS OPT - Gain                  | (\$6,662)                  |
| 21       |                                |                 | Rec Qtrly Commodity Deriv | FIN OPT - Gain                        | (\$47,990)                 |
| 22       |                                |                 |                           | FIN OPT - Loss                        | \$68,691                   |
| 23       |                                |                 |                           | PHYS OPT - Gain                       | (\$10,144)                 |
| 24       |                                |                 | Rev March Optimization MT | Rev FIN OPT - Gain                    | \$47,990                   |
| 25       |                                |                 |                           | Rev FIN OPT - Loss                    | (\$60,622)                 |
| 26       |                                |                 |                           | Rev PHYS OPT - Gain                   | \$10,144                   |
| 27       |                                |                 |                           | Rev PHYS OPT - Loss                   | (\$8,069)                  |
| 28       |                                |                 | Rev Qtrly Commodity Deriv | Rev FIN OPT - Gain                    | \$117,961                  |
| 29       |                                |                 |                           | Rev FIN OPT - Loss                    | (\$82,586)                 |
| 30       |                                |                 |                           | Rev PHYS OPT - Loss                   | (\$22,976)                 |
| 31       |                                |                 | September 2018 Optimizati | September 2018 Optimization           | \$91,183                   |
| 32       |                                |                 |                           | September 2018 Optimization Reversals | (\$91,183)                 |
| 33       | <b>Off Sys Gas Sales Total</b> |                 |                           |                                       | <b>(\$5,248,914)</b>       |

Line Notes:

- 3 Line 1 + Line 2
- 8 Sum of Line 4 through Line 7
- 33 Sum of Line 9 through Line 32

National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018  
Interest on Customer Arrears  
Source: BI report - Account 4190000

| 94190000 Interest & Dividend Income        |                    |
|--|--------------------|
| <b>Line No. Document Header Text</b>       | <b>Dollars</b>     |
| 1 Interest and Dividend Income Rabbi Trust | (\$186,283)        |
| 2 CSS JOURNALS                             | (\$319,761)        |
| 3 DAC Entries                              | (\$10,725)         |
| 4 IS Mod Deferral                          | \$72               |
| 5 ISR Surcharge & Int                      | \$6,508            |
| 6 ISR surcharge & int on ba                | (\$21,953)         |
| 7 RDM                                      | \$132,036          |
| 8 RI GBE Gas Deferral                      | \$35,216           |
| 9 Total                                    | <u>(\$364,889)</u> |

National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018  
Bad Debt Expense and Net Write Offs  
Source: CSS; Annual Report

| <b>Line No.</b> | <b>Narr G -<br/>CN878M#A<br/>report</b>                |                           |
|-----------------|--|---------------------------|
| 1               | Jan-18   | \$485,522                 |
| 2               | Feb-18   | \$77,861                  |
| 3               | Mar-18   | \$237,594                 |
| 4               | Apr-18   | \$96,022                  |
| 5               | May-18   | \$233,116                 |
| 6               | Jun-18   | \$545,635                 |
| 7               | Jul-18   | \$621,410                 |
| 8               | Aug-18   | \$1,039,913               |
| 9               | Sep-18   | \$1,192,345               |
| 10              | Oct-18   | \$597,019                 |
| 11              | Nov-18   | \$138,437                 |
| 12              | Dec-18   | <u>\$350,308</u>          |
| 13              | Total  | \$5,615,181               |
| 14              | Bad Debt WO CY18                                       |                           |
| 15              |  |                           |
| 16              | Bad Debt expense per Annual Report p. 325, Line 230(b) | \$8,721,968               |
| 17              | Net write offs per Line 13 above                       | <u>\$5,615,181</u>        |
| 18              | Adjusted Bad Debt                                      | <u><u>\$3,106,787</u></u> |

Line Notes:

13 Sum of Line 1 through Line 12

National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018  
Donations  
Source: Account 426.1

| <b>Line No.</b>   | <b>Donations- Account 426.1</b> |
|-------------------|---------------------------------|
| 1 Jan             | \$156,267                       |
| 2 Feb             | \$32,799                        |
| 3 March           | \$34,649                        |
| 4 Apr- Aug        | <u>\$100,555</u>                |
| 5 Jan - Aug Total | <u><u>\$324,270</u></u>         |

Line notes:

5 Sum of Line 1 through Line 4

National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018  
Variable Pay  
Source: HR; BI report - 2018 APP

|          | (a)                         | (b)         | (c)    | (d) = (b) x (c)      |
|----------|-----------------------------|-------------|--------|----------------------|
| Line No. | Employee ID /Payroll Number | Total Award | 5360G  | Allocation to NECO-G |
| 1        | Employee 1                  | 75,511      | 6.04%  | \$4,559              |
| 2        | Employee 2                  | 63,818      | 2.85%  | \$1,819              |
| 3        | Employee 3                  | 74,612      | 1.43%  | \$1,063              |
| 4        | Employee 4                  | 66,415      | 0.01%  | \$8                  |
| 5        | Employee 5                  | 261,343     | 2.88%  | \$7,524              |
| 6        | Employee 6                  | 80,096      | 0.85%  | \$682                |
| 7        | Employee 7                  | 71,679      | 1.91%  | \$1,372              |
| 8        | Employee 8                  | 72,833      | 2.85%  | \$2,076              |
| 9        | Employee 9                  | 29,366      | 1.13%  | \$333                |
| 10       | Employee 10                 | 145,600     | 2.92%  | \$4,257              |
| 11       | Employee 11                 | 65,221      | 2.61%  | \$1,701              |
| 12       | Employee 12                 | 14,030      | 1.48%  | \$207                |
| 13       | Employee 13                 | 79,494      | 3.06%  | \$2,436              |
| 14       | Employee 14                 | 74,378      | 0.63%  | \$466                |
| 15       | Employee 15                 | 61,461      | 10.34% | \$6,357              |
| 16       | Employee 16                 | 77,332      | 3.53%  | \$2,728              |
| 17       | Employee 17                 | 58,475      | 2.87%  | \$1,678              |
| 18       | Employee 18                 | 53,330      | 0.92%  | \$490                |
| 19       | Employee 19                 | 59,524      | 3.77%  | \$2,244              |
| 20       | Employee 20                 | 60,411      | 8.16%  | \$4,930              |
| 21       | Employee 21                 | 56,062      | 7.49%  | \$4,199              |
| 22       | Employee 22                 | 16,114      | 1.38%  | \$223                |
| 23       | Employee 23                 | 79,283      | 2.85%  | \$2,260              |
| 24       | Employee 24                 | 55,380      | 2.74%  | \$1,520              |
| 25       | Employee 25                 | 11,668      | 2.86%  | \$334                |
| 26       | Employee 26                 | 146,208     | 4.94%  | \$7,228              |
| 27       | Employee 27                 | 59,085      | 2.85%  | \$1,684              |
| 28       | Employee 28                 | 14,110      | 1.46%  | \$207                |
| 29       | Employee 29                 | 75,342      | 2.62%  | \$1,976              |
| 30       | Employee 30                 | 29,713      | 1.47%  | \$436                |
| 31       | Employee 31                 | 56,744      | 3.31%  | \$1,881              |
| 32       | Employee 32                 | 58,500      | 2.85%  | \$1,667              |
| 33       | Employee 33                 | 25,902      | 4.07%  | \$1,054              |
| 34       | Employee 34                 | 68,983      | 21.40% | \$14,760             |
| 35       | Employee 35                 | 74,452      | 1.91%  | \$1,422              |
| 36       | Employee 36                 | 26,345      | 1.43%  | \$375                |
| 37       | Employee 37                 | 60,913      | 5.80%  | \$3,531              |
| 38       | Employee 38                 | 31,201      | 2.28%  | \$710                |
| 39       | Employee 39                 | 70,880      | 4.07%  | \$2,885              |
| 40       | Employee 40                 | 82,506      | 0.04%  | \$34                 |
| 41       | Employee 41                 | 69,047      | 4.07%  | \$2,813              |
| 42       | Employee 42                 | 55,546      | 2.17%  | \$1,206              |
| 43       | Employee 43                 | 64,775      | 6.13%  | \$3,968              |
| 44       | Employee 44                 | 72,757      | 2.52%  | \$1,832              |
| 45       | Employee 45                 | 155,974     | 0.48%  | \$742                |
| 46       | Employee 46                 | 192,411     | 4.52%  | \$8,702              |
| 47       | Employee 47                 | 55,601      | 8.49%  | \$4,720              |
| 48       | Employee 48                 | 97,721      | 2.85%  | \$2,785              |
| 49       | Employee 49                 | 88,800      | 2.48%  | \$2,201              |
| 50       | Employee 50                 | 29,434      | 2.42%  | \$711                |
| 51       | Employee 51                 | 63,552      | 2.28%  | \$1,451              |
| 52       | Employee 52                 | 28,976      | 2.85%  | \$826                |
| 53       | Employee 53                 | 70,309      | 1.26%  | \$886                |
| 54       | Employee 54                 | 63,107      | 3.71%  | \$2,341              |
| 55       | Employee 55                 | 65,691      | 4.04%  | \$2,652              |
| 56       | Employee 56                 | 59,741      | 8.12%  | \$4,848              |
| 57       | Employee 57                 | 61,569      | 5.69%  | \$3,503              |
| 58       | Employee 58                 | 61,425      | 3.93%  | \$2,417              |
| 59       | Employee 59                 | 30,817      | 1.43%  | \$439                |
| 60       | Employee 60                 | 66,598      | 1.70%  | \$1,133              |

National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018  
Variable Pay  
Source: HR; BI report - 2018 APP

| Line No. | (a)<br>Employee ID<br>/Payroll<br>Number | (b)<br>Total<br>Award | (c)<br>5360G | (d) = (b) x (c)<br>Allocation to<br>NECO-G |
|----------|--|-----------------------|--------------|--|
| 61       | Employee 61                              | 184,074               | 2.71%        | \$4,987                                    |
| 62       | Employee 62                              | 32,868                | 1.35%        | \$444                                      |
| 63       | Employee 63                              | 76,142                | 2.60%        | \$1,980                                    |
| 64       | Employee 64                              | 61,462                | 7.28%        | \$4,474                                    |
| 65       | Employee 65                              | 115,900               | 10.48%       | \$12,146                                   |
| 66       | Employee 66                              | 76,063                | 3.58%        | \$2,724                                    |
| 67       | Employee 67                              | 62,888                | 3.29%        | \$2,070                                    |
| 68       | Employee 68                              | 87,757                | 2.86%        | \$2,510                                    |
| 69       | Employee 69                              | 68,863                | 2.11%        | \$1,453                                    |
| 70       | Employee 70                              | 312,375               | 1.83%        | \$5,720                                    |
| 71       | Employee 71                              | 1,004,604             | 2.45%        | \$24,589                                   |
| 72       | Employee 72                              | 76,202                | 2.85%        | \$2,172                                    |
| 73       | Employee 73                              | 15,938                | 1.44%        | \$229                                      |
| 74       | Employee 74                              | 73,454                | 6.34%        | \$4,657                                    |
| 75       | Employee 75                              | 66,242                | 2.85%        | \$1,888                                    |
| 76       | Employee 76                              | 56,014                | 2.89%        | \$1,621                                    |
| 77       | Employee 77                              | 99,911                | 1.43%        | \$1,424                                    |
| 78       | Employee 78                              | 152,520               | 2.83%        | \$4,309                                    |
| 79       | Employee 79                              | 59,635                | 6.50%        | \$3,879                                    |
| 80       | Employee 80                              | 82,113                | 2.55%        | \$2,093                                    |
| 81       | Employee 81                              | 71,663                | 4.07%        | \$2,917                                    |
| 82       | Employee 82                              | 156,000               | 2.85%        | \$4,446                                    |
| 83       | Employee 83                              | 51,908                | 2.86%        | \$1,485                                    |
| 84       | Employee 84                              | 22,876                | 1.49%        | \$341                                      |
| 85       | Employee 85                              | 197,891               | 2.92%        | \$5,784                                    |
| 86       | Employee 86                              | 597,800               | 1.43%        | \$8,519                                    |
| 87       | Employee 87                              | 45,581                | 3.16%        | \$1,441                                    |
| 88       | Employee 88                              | 52,075                | 3.12%        | \$1,624                                    |
| 89       | Employee 89                              | 26,975                | 0.36%        | \$96                                       |
| 90       | Employee 90                              | 25,658                | 2.85%        | \$731                                      |
| 91       | Employee 91                              | 31,571                | 2.65%        | \$836                                      |
| 92       | Employee 92                              | 46,615                | 1.91%        | \$889                                      |
| 93       | Employee 93                              | 6,252                 | 2.86%        | \$179                                      |
| 94       |  |                       |              |  |
| 95       |  |                       |              | \$260,147                                  |

Line Notes:

95 Sum of Line 1(d) through Line 93(d)

National Grid - RI Gas  
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018  
A&G OH Study  
Source: Finance

RHODE ISLAND  
Narragansett Electric Co  
5360

| <b>Line No.</b> | <b>(a)<br/>NGUS/FRT5000</b> | <b>(b)<br/>NGUS/RIE1000</b> | <b>(c)<br/>NGUS/RIG1000</b> | <b>(d) = (a) + (b) + (c)<br/>Total</b> |
|-----------------|-----------------------------|-----------------------------|-----------------------------|--|
| 1               | \$708,068                   | \$4,002,934                 | \$2,058,448                 | \$6,769,450                            |
| 2               |                             |                             |                             |  |
| 3               |                             |                             | \$2,058,448                 |  |
| 4               |                             |                             | 0.75                        |  |
| 5               |                             |                             | <u>\$1,543,836</u>          |  |

Line Notes:

5 Line 3 x Line 4

Column Notes:

(a) - (c) Capitalization adjustment related to A&G study for FY18. Amounts recorded in CY18 and booked in March 2018.

Division 2-5

Request:

Referring to Schedule MAL-1, Page 3, please explain why no amortization of excess deferred income taxes is included in the calculation of the net income tax expense.

Response:

Amortization of the Company's excess deferred income taxes should have been included in the calculation of net income tax expense on Schedule MAL-1, Page 3, and in the calculation of rate base on Schedule MAL-1, Page 5 effective with the commencement of base rates under Docket 4770 on September 1, 2018. For the period September 1, 2018 through December 31, 2018, amortization of the Company's excess deferred income taxes totaled \$666,000, or one-third of the annual estimated excess deferred income tax amortization of \$1,998,000 shown in RIPUC Docket No. 4770 Compliance Attachment 2, Schedule 10 at Page 1. The Company also should have included its portion of estimated National Grid USA Service Company (Service Company) excess deferred income tax amortization in its income statement on Schedule MAL-1, Page 2. In Docket 4770, Service Company excess deferred income tax amortization was reflected in operating & maintenance expense as a component of Service Company rent expense. For the period September 1, 2018 through December 31, 2018, the Company's portion of Service Company excess deferred income tax amortization totaled \$259,759, or one-third of its estimated annual Service Company excess deferred income tax amortization of \$779,278 shown in RIPUC Docket No. 4770 Compliance Attachment 2, Schedule 17 at Page 8. With these revisions, the calendar year 2018 Gas Earnings Sharing Mechanism better reflects the methodology used in setting base rates in Docket 4770.

Amortization of the Company's excess deferred income taxes results in a \$662,834 increase to base earnings and a \$166,500 increase to rate base. The Company's portion of Service Company excess deferred income tax amortization results in an offsetting decrease of \$205,210 to base earnings. Consequently, the return on equity increases from 8.99 percent to 9.11 percent and remains below the 9.275 percent sharing threshold.

The Company has provided the corrected Gas Earnings Sharing Mechanism as Attachment DIV 2-5 and will be filing a correction to the record.



**The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Attachment DIV 2-5**

**National Grid - RI Gas  
Corrected Earnings Sharing Calculation  
For the Twelve Months ended December 31, 2018**

**Table of Contents**

|  |    |
|--|----|
| <b>Corrected Earnings Sharing Calculation</b>                                      | 1  |
| <b>Income Statement</b>  | 2  |
| <b>Federal Income Tax Calculation</b>  | 3  |
| <b>Applicable Capital Structure, Interest Expense and Preferred Dividends</b>      | 4  |
| <b>Rate Base</b>   | 5  |
| <b>Cash Working Capital Calculation</b>  | 6  |
| <b>Detail Other Revenue/(Expense)</b>  | 7  |
| <b>Detail Other Interest Expense</b>   | 8  |
| <b>Detail Non-Operating Income / (Expense)</b>                                     | 9  |
| <b>Calculation of Average Long-Term Debt Interest Rate</b>                         | 10 |
| <b>Calculation of Average Short-Term Debt Interest Rate</b>                        | 11 |
| <b>Merger Hold Harmless Rate Base Credit</b>                                       | 12 |
| <b>Projected Deferred Tax Schedule</b>   | 13 |
| <b>Reconciliation of Corrected Gas Earnings Sharing Mechanism to Annual Report</b> | 14 |

**The Narragansett Electric Company**  
**d/b/a National Grid**  
**RIPUC Docket No. 4955**  
**2019 Distribution Adjustment Charge Filing**  
**Attachment DIV 2-5**  
**Page 1 of 14**

**National Grid - RI Gas**  
**Corrected Earnings Sharing Calculation**  
**For the Twelve Months ended December 31, 2018**

|    |  |                      |       |
|----|--|----------------------|-------|
| 1  | Average Rate Base                                    | \$770,984,162        |       |
| 2  | Equity Component of Rate Base                        | 50.95%               |       |
| 3  | Average Common Equity                                | <u>\$392,816,429</u> |       |
| 4  |  |                      |       |
| 5  | Actual Total Earnings                                | \$38,077,768         |       |
| 6  | Return on Common Equity before Incentives            | 9.69%                |       |
| 7  |  |                      |       |
| 8  | Less incentives:                                     |                      |       |
| 9  | Energy Efficiency shareholder incentive              | \$1,627,345          | 0.41% |
| 10 | Natural Gas Portfolio Management Plan                | \$620,636            | 0.16% |
| 11 | Gas Procurement Incentive Plan                       | <u>\$54,616</u>      | 0.01% |
| 12 |  | <u>\$2,302,597</u>   |       |
| 13 |  |                      |       |
| 14 | Base Earnings  | \$35,775,171         |       |
| 15 | Return on Common Equity after Incentives             | <u>9.11%</u>         |       |
| 16 |  |                      |       |
| 17 | <u>Return on Equity &gt; 9.275% and &lt; 10.275%</u> | 0.00%                |       |
| 18 | Earnings to be Shared                                | <u>\$0</u>           |       |
| 19 | Earnings to Customers - 50%                          | <u>\$0</u>           |       |
| 20 |  |                      |       |
| 21 | Return on Equity > 10.275%                           | 0.00%                |       |
| 22 | Earnings to be Shared                                | <u>\$0</u>           |       |
| 23 | Earnings to Customers - 75%                          | <u>\$0</u>           |       |
| 24 |  |                      |       |
| 25 | Total After tax Earnings Credited to Customers       | <u><u>\$0</u></u>    |       |
| 26 |  |                      |       |
| 27 | Total Earnings Credited to DAC                       | <u><u>\$0</u></u>    |       |

Notes:

- 1 From Page 5 of 14 line 24(f)
- 2 From Page 4 of 14 line 8(a)
- 3 Line 1 times line 2
- 5 Line 12 plus line 14
- 6 Line 5 divided by line 3
- 9 Line 9 divided by line 3
- 10 Line 10 divided by line 3
- 11 Line 11 divided by line 3
- 14 From Page 2 of 14 line 46
- 15 Line 14 divided by line 3
- 17 Smaller of 10.275% or Line 15 minus 9.275%.
- 18 Line 3 times line 17
- 19 Line 18 times 50%
- 21 If Line 15 is greater than 10.275%
- 22 Line 3 times line 21
- 23 Line 22 times 75%
- 25 Line 19 plus line 23
- 27 Line 25 divided by 79%

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Attachment DIV 2-5  
Page 2 of 14

**National Grid - RI Gas  
Income Statement  
For the Twelve Months ended December 31, 2018**

|   | <u>2018</u>          |
|---|----------------------|
| 1 <b><u>Operating Revenues</u></b>                        |                      |
| 2 Total Firm Gas  | \$399,470,253        |
| 3 Transportation  | \$45,239,575         |
| 4 Other Revenues  | (\$10,714,584)       |
| 5 Total Operating Revenues                                | <u>\$433,995,243</u> |
| 6   |                      |
| 7 <i>Adjustment to Operating Revenue:</i>                 |                      |
| 8 Inventory Financing                                     | (\$929,960)          |
| 9 Total Adjusted Operating Revenues                       | <u>\$433,065,283</u> |
| 10  |                      |
| 11 <b><u>Operating Expenses</u></b>                       |                      |
| 12 Production (Gas Costs)                                 | \$180,027,225        |
| 13 Storage  | \$5,917,311          |
| 14 Transmission   | \$1,140,245          |
| 15 Distribution   | \$29,303,308         |
| 16 Customer Accounts                                      | \$40,559,678         |
| 17 Sales  | \$0                  |
| 18 Administrative and General                             | \$39,502,394         |
| 19 Total Operating Expenses                               | <u>\$296,450,161</u> |
| 20  |                      |
| 21 <i>Adjustments to Operating Expense:</i>               |                      |
| 22 Savings Imputed in Base Rates                          | \$1,633,333          |
| 23 Total Adjusted Operating Expenses                      | <u>\$298,083,494</u> |
| 24  |                      |
| 25 <b><u>Other Expenses</u></b>                           |                      |
| 26 Depreciation and Amortization                          | \$35,164,510         |
| 27 Local and Other Taxes                                  | \$25,648,707         |
| 28 Revenue Related Taxes (Gross Earnings Tax - GET)       | \$12,651,187         |
| 29 Federal Income Taxes @ 21%                             | \$8,676,040          |
| 30 Total Other Expenses                                   | <u>\$82,140,444</u>  |
| 31  |                      |
| 32 <b>Income Before Interest Expense</b>                  | <u>\$52,841,345</u>  |
| 33  |                      |
| 34 <b><u>Interest Expense</u></b>                         |                      |
| 35 Other Income/Expenses                                  | \$0                  |
| 36 Short-Term Debt  | \$97,144             |
| 37 Long-Term Debt   | \$18,414,880         |
| 38 Other Interest Expense                                 | \$42,195             |
| 39 AFUDC  | (\$1,522,739)        |
| 40 Total Interest Expense                                 | <u>\$17,031,480</u>  |
| 41  |                      |
| 42 <b>Net Income / (Loss)</b>                             | <u>\$35,809,865</u>  |
| 43  |                      |
| 44 Preferred Dividends                                    | \$34,694             |
| 45  |                      |
| 46 <b>Net Income / (Loss) Applicable to Common Equity</b> | <u>\$35,775,171</u>  |
| 47  |                      |
| 48  |                      |

Notes:

- 4 From Page 7 of 14 line 10
- 22 Docket No. 3943 (4/4/2008) Attachment NG-MDL-4 Page 1 of 6 Line 7 (8 months)
- 27 From Page 6 of 14 sum of line 3 through line 5
- 29 From Page 3 of 14 line 20
- 36 From Page 4 of 14 line 25(b)
- 37 From Page 4 of 14 line 17(b)
- 38 From Page 8 of 14 line 3
- 44 From Page 4 of 14 line 34(b)

**The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Attachment DIV 2-5  
Page 3 of 14**

**National Grid - RI Gas  
Federal Income Tax Calculation  
For the Twelve Months ended December 31, 2018**

|    |                                    |                           |
|----|------------------------------------|---------------------------|
| 1  | Operating Revenues                 | \$433,065,283             |
| 2  |                                    |                           |
| 3  | Less:                              |                           |
| 4  |                                    |                           |
| 5  | Operating Expenses                 | \$298,083,494             |
| 6  | Depreciation and Amortization      | \$35,164,510              |
| 7  | Local and Other Taxes              | \$25,648,707              |
| 8  | Revenue Related Taxes (GET)        | \$12,651,187              |
| 9  | Interest - Short-Term Debt         | \$97,144                  |
| 10 | Interest - Long-Term Debt          | \$18,414,880              |
| 11 | Other Interest                     | \$42,195                  |
| 12 | AFUDC                              | <u>(\$1,522,739)</u>      |
| 13 |                                    |                           |
| 14 | Total Deductions                   | <u>\$388,579,378</u>      |
| 15 |                                    |                           |
| 16 | Taxable Income                     | \$44,485,905              |
| 17 |                                    |                           |
| 18 | Federal Income Tax Rate            | <u>21.00%</u>             |
| 19 |                                    |                           |
| 20 | Imputed Federal Income Tax Expense | \$9,342,040               |
| 21 |                                    |                           |
| 22 | Amortization of EDIT (Sept-Dec)    | <u>(\$666,000)</u>        |
| 23 |                                    |                           |
| 24 | Net Federal Income Tax Expense     | <u><u>\$8,676,040</u></u> |

Notes:

- 1 From Page 2 of 14 line 9
- 5 From Page 2 of 14 line 23
- 6 From Page 2 of 14 line 26
- 7 From Page 2 of 14 line 27
- 8 From Page 2 of 14 line 28
- 9 From Page 2 of 14 line 36
- 10 From Page 2 of 14 line 37
- 11 From Page 2 of 14 line 38
- 12 From Page 2 of 14 line 39
- 14 Sum of Line 5 through line 12
- 16 Line 1 minus line 14
- 18 Federal income Tax Rate: rate of 21%
- 20 Line 16 times Line 18
- 22 Docket No. 4770, Compliance Attachment 2, Schedule 10-GAS, Page 1, Line 20
- 24 Line 20 plus Line 22

**The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Attachment DIV 2-5  
Page 4 of 14**

**National Grid - RI Gas  
Applicable Capital Structure, Interest Expense and Preferred Dividends  
For the Twelve Months ended December 31, 2018**

|    |                                       | %                  | \$                   |
|----|---------------------------------------|--------------------|----------------------|
|    |                                       | (a)                | (b)                  |
| 1  | Rate Base                             |                    | <u>\$770,984,162</u> |
| 2  |                                       |                    |                      |
| 3  | <b>Capital Structure</b>              |                    |                      |
| 4  |                                       | <u>Docket 4770</u> |                      |
| 5  | Short-Term Debt                       | 0.60%              | \$4,625,905          |
| 6  | Long-Term Debt                        | 48.35%             | \$372,770,842        |
| 7  | Preferred Stock                       | 0.10%              | \$770,984            |
| 8  | Common Equity                         | 50.95%             | <u>\$392,816,430</u> |
| 9  |                                       | <u>100.00%</u>     | <u>\$770,984,162</u> |
| 10 | <b>Interest Expense</b>               |                    |                      |
| 11 |                                       |                    |                      |
| 12 |                                       |                    |                      |
| 13 | Long-Term Debt Portion                | 48.35%             | \$372,770,842        |
| 14 |                                       |                    |                      |
| 15 | Cost of Long-Term Debt December 2018  |                    | 4.94%                |
| 16 |                                       |                    |                      |
| 17 | Proforma Long-Term Debt Interest      |                    | <u>\$18,414,880</u>  |
| 18 |                                       |                    |                      |
| 19 |                                       |                    |                      |
| 20 |                                       |                    |                      |
| 21 | Short-Term Debt Portion               | 0.60%              | \$4,625,905          |
| 22 |                                       |                    |                      |
| 23 | Cost of Short-Term Debt December 2018 |                    | 2.10%                |
| 24 |                                       |                    |                      |
| 25 | Proforma Short-Term Debt Interest     |                    | <u>\$97,144</u>      |
| 26 |                                       |                    |                      |
| 27 | <b>Preferred Dividends</b>            |                    |                      |
| 28 |                                       |                    |                      |
| 29 |                                       |                    |                      |
| 30 | Preferred Stock Portion               | 0.10%              | \$770,984            |
| 31 |                                       |                    |                      |
| 32 | Cost of Preferred Stock               |                    | 4.50%                |
| 33 |                                       |                    |                      |
| 34 | Proforma Preferred Stock              |                    | <u>\$34,694</u>      |

Notes:

- 1(b) From Page 5 of 14 line 24(f)
- 5(a)-8(a) Docket 4770, Compliance Filing Attachment 2, Schedule 1-GAS, Page 4 of 4
- 5(b)-8(b) Line 1(b) times Line 5(a) through Line 8(a)
- 13 Line 1(b) times Line 13(a)
- 15 From Page 10 of 14 line 12(g)
- 17 Line 13(b) times line 15(b)
- 21 Line 1(b) times Line 21(a)
- 23 From Page 11 Line 14(b)
- 25 Line 21(b) times line 23(b)
- 30 Line 1(b) times Line 30(a)
- 32 Cost rate per Docket No. 4770, Compliance Attachment 2, Schedule 1-GAS, Page 4 Line 5
- 34 Line 30(b) times line 32(b)

National Grid - RI Gas  
Rate Base  
For the Twelve Months ended December 31, 2018

|  | December<br>2017<br>(a) | March<br>2018<br>(b) | June<br>2018<br>(c) | September<br>2018<br>(d) | December<br>2018<br>(e) | 5 Quarter<br>Average<br>December<br>2018<br>(f) |
|--|-------------------------|----------------------|---------------------|--------------------------|-------------------------|---|
| 1 Gas Plant In Service                             | \$1,153,416,688         | \$1,196,039,463      | \$1,216,320,455     | \$1,244,302,519          | \$1,270,410,017         | \$1,216,097,828                                 |
| 2 CWIP   | \$76,022,283            | \$52,548,788         | \$62,799,396        | \$69,056,353             | \$75,391,908            | \$67,163,746                                    |
| 3 Less: Accumulated Depreciation                   | \$381,913,835           | \$388,566,984        | \$392,205,142       | \$395,245,923            | \$399,108,875           | \$391,408,152                                   |
| 4 Less: Contribution in Aid of Construction        | \$38                    | \$38                 | \$38                | \$38                     | \$38                    | \$38  |
| 5  |                         |                      |                     |                          |                         |   |
| 6 Net Plant  | \$847,525,098           | \$860,021,229        | \$886,914,671       | \$918,112,911            | \$946,693,012           | \$891,853,384                                   |
| 7  |                         |                      |                     |                          |                         |   |
| 8 Materials and Supplies                           | \$3,580,099             | \$3,981,153          | \$4,425,685         | \$4,593,747              | \$4,724,404             | \$4,261,017                                     |
| 9 Prepaid Expenses, Excluding Taxes                | \$864,353               | \$1,811,623          | \$128,359           | \$267,841                | \$4,774                 | \$615,390                                       |
| 10 Deferred Debits                                 | \$0                     | \$0                  | \$0                 | \$1,793,454              | \$1,686,909             | \$696,073                                       |
| 11 Unamortized debt expense and Interest Rate Lock | \$1,727,831             | \$1,697,996          | \$1,668,162         | \$2,113,277              | \$2,071,368             | \$1,855,727                                     |
| 12 Cash Working Capital                            | \$19,692,717            | \$23,203,552         | \$23,203,552        | \$23,203,552             | \$23,203,552            | \$22,501,385                                    |
| 13   |                         |                      |                     |                          |                         |   |
| 14 Subtotal  | \$25,865,000            | \$30,694,324         | \$29,425,757        | \$31,971,871             | \$31,691,007            | \$29,929,592                                    |
| 15   |                         |                      |                     |                          |                         |   |
| 16 Accumulated Deferred FIT                        | \$87,805,880            | \$69,153,777         | \$74,302,956        | \$77,337,699             | \$79,976,277            | \$77,715,318                                    |
| 17 Excess Deferred Tax                             | \$51,547,315            | \$48,219,314         | \$48,219,314        | \$48,219,314             | \$58,151,908            | \$50,871,433                                    |
| 18 Excess Deferred Tax Amortization                | \$0                     | \$0                  | \$0                 | (\$166,500)              | (\$666,000)             | (\$166,500)                                     |
| 19 Hold Harmless                                   | \$20,773,882            | \$20,335,534         | \$19,897,186        | \$19,458,837             | \$19,020,489            | \$19,897,186                                    |
| 20 Customer Deposits                               | \$1,840,627             | \$1,857,003          | \$1,830,117         | \$1,875,748              | \$1,982,743             | \$1,877,248                                     |
| 21 Injuries and Damages Reserve                    | \$1,065,107             | \$1,007,021          | \$948,521           | \$0                      | \$0                     | \$604,130                                       |
| 22   |                         |                      |                     |                          |                         |   |
| 23 Subtotal  | \$163,032,811           | \$140,572,649        | \$145,198,094       | \$146,725,099            | \$158,465,417           | \$150,798,814                                   |
| 24   |                         |                      |                     |                          |                         |   |
| 25 Rate Base                                       | \$710,357,287           | \$750,142,903        | \$771,142,334       | \$803,359,683            | \$819,918,602           | \$770,984,162                                   |

Notes:

- 1(a)-4(e) From Company Financial Statements
- 1(f)-4(f) Average of Column (a) through Column (e)
- 6(a)-6(e) Line 1 plus line 2 minus line 3 minus line 4
- 6(f) Average of Column (a) through Column (e)
- 8(a)-11(e) From Company Financial Statements
- 8(f)-11(f) Average of Column (a) through Column (e)
- 12(b)-12(e) From Page 6 of 14 Line 13
- 14 Sum of Line 8 through Line 12
- 16(a)-21(e) From Company Financial Statements
- 16(f)-21(f) Average of Column (a) through Column (e)
- 17 Excess Deferred Tax for change in tax rate from 35% to 21%
- 18 Amortization of Excess Deferred Tax per Docket 4770, Compliance Attachment 2, Schedule 11-Gas, Page 11, Line 51
- 19 Hold Harmless rate base credit per Docket No. 3859
- 23 Sum of Line 16 through Line 21
- 25 Line 6 + Line14 - Line 23

**The Narragansett Electric Company**  
**d/b/a National Grid**  
**RIPUC Docket No. 4955**  
**2019 Distribution Adjustment Charge Filing**  
**Attachment DIV 2-5**  
**Page 6 of 14**

**National Grid - RI Gas**  
**Cash Working Capital Calculation**  
**For the Twelve Months ended December 31, 2018**

|    |                             |                            |
|----|-----------------------------|----------------------------|
| 1  | Gas Costs                   | \$180,027,225              |
| 2  | Operating Expenses          | \$116,422,936              |
| 3  | Payroll Taxes               | \$2,502,790                |
| 4  | Property Taxes              | \$23,065,094               |
| 5  | State Taxes Other           | \$80,823                   |
| 6  | Revenue Related Taxes (GET) | \$12,651,187               |
| 7  | Total                       | <u>\$334,750,055</u>       |
| 8  |                             |                            |
| 9  | Daily Cash Requirement      | \$917,123                  |
| 10 |                             |                            |
| 11 | Net Lag Days                | 32.95                      |
| 12 |                             |                            |
| 13 | Total Working Capital       | <u><u>\$23,203,552</u></u> |

Notes:

- 1 From Page 2 of 14 line 12
- 2 From Page 2 of 14 lines 13-18
- 3-5 From Company Financial Statements
- 6 From Page 2 of 14 line 28
- 7 Sum of Lines 1 through line 6
- 9 Line 7 divided by 365 days
- 11 Per Docket No. 4770, Schedule MAL-42-GAS,  
(Page 3 of 29, Line 18 - Page 2 of 29, Line 1)
- 13 Line 9 times line 11

**The Narragansett Electric Company**  
**d/b/a National Grid**  
**RIPUC Docket No. 4955**  
**2019 Distribution Adjustment Charge Filing**  
**Attachment DIV 2-5**  
**Page 7 of 14**

**National Grid - RI Gas**  
**Detail Other Revenue/(Expense)**  
**For the Twelve Months ended December 31, 2018**

|    |  |                              |
|----|--|------------------------------|
| 1  | Rent from Gas Property                         | \$675,018                    |
| 2  | Other Revenue                                  | (\$2,115,622)                |
| 3  | Recovery of Supervision & Administrative Costs | (\$29,462)                   |
| 4  | RDM Revenue                                    | (\$9,368,557)                |
| 5  | DAC Revenue                                    | \$188,781                    |
| 6  | LIHEAP Revenue                                 | (\$384,504)                  |
| 7  | Misc Revenue                                   | \$0                          |
| 8  | Interest on Customer Arrears                   | \$319,761                    |
| 9  |  |                              |
| 10 | Total Other Revenue                            | <u><u>(\$10,714,585)</u></u> |

Notes:

- 1-8 From Company Financial Statements
- 10 Sum of line 1 through line 8



**The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Attachment DIV 2-5  
Page 8 of 14**

**National Grid - RI Gas  
Detail Other Interest Expense  
For the Twelve Months ended December 31, 2018**

|   |                               |                        |
|---|-------------------------------|------------------------|
| 1 | Interest on Customer Deposits | \$42,195               |
| 2 |                               |                        |
| 3 | Total Other Interest Expense  | <u><u>\$42,195</u></u> |

Notes:

- 1 From Company Financial Statements
- 3 Line 1

**National Grid - RI Gas**  
**Detail Non-Operating Income / (Expense)**  
**For the Twelve Months ended December 31, 2018**

|    |  |                    |
|----|--|--------------------|
| 1  | Service Contract Revenue   | \$167,650          |
| 2  | Share Awards   | (\$169,346)        |
| 3  | Interest on Over / (Under) Collections, primarily Deferred Gas Costs | \$45,128           |
| 4  | Deferred Compensation - Life Insurance                               | (\$16,913)         |
| 5  | Federal Income Taxes on Non-Operating Income                         | (\$859,958)        |
| 6  | NGPMP per Docket 4038  | \$0                |
| 7  | Lobbying / Legal and Political Expense                               | \$526,601          |
| 8  | Penalties  | \$175,400          |
| 9  | Other  | \$2,935,897        |
| 10 | Total Non-Operating Income/(Expense)                                 | <u>\$2,804,459</u> |

Notes:

- 1-9 From Company Financial Statements
- 10 Sum of line 1 through line 9

National Grid - RI Gas  
Calculation of Average Long-Term Debt Interest Rate  
For the Twelve Months ended December 31, 2018

|        | (a)     | (b) | (c)           | (d)             | (e)                            | (f)           | (g)          |
|--------|---------|-----|---------------|-----------------|--------------------------------|---------------|--------------|
| Series | Percent | Due | Amount        | Annual Interest | Annual Amortization<br>of DD&E | Total Expense | Cost of Debt |
| 1      |         |     |               |                 |                                |               |              |
| 2      |         |     |               |                 |                                |               |              |
| 3      |         |     |               |                 |                                |               |              |
| 4      |         |     |               |                 |                                |               |              |
| 5      |         |     |               |                 |                                |               |              |
| 6      |         |     |               |                 |                                |               |              |
| 7      |         |     |               |                 |                                |               |              |
| 8      |         |     |               |                 |                                |               |              |
| 9      |         |     |               |                 |                                |               |              |
| 10     |         |     |               |                 |                                |               |              |
| 11     |         |     |               |                 |                                |               |              |
| 12     |         |     |               |                 |                                |               |              |
| Total  |         |     | \$983,803,500 | \$47,458,452    | \$1,103,085                    | \$48,561,537  | 4.94%        |

Notes:

1-11 From Financial Statements

1(c)-11(c) \*Average amounts represent The Narragansett Electric Company consolidated amounts as the Gas division is not a legal entity.

**National Grid - RI Gas**  
**Calculation of Average Short-Term Debt Interest Rate**  
**For the Twelve Months ended December 31, 2018**

|              | (a)                                    | (b)                       | (c)                                |             |
|--------------|--|---------------------------|------------------------------------|-------------|
| <u>Month</u> | <u>Average Short-Term Debt Balance</u> | <u>Weighted Cost Rate</u> | <u>Short-Term Interest Expense</u> |             |
| 1            | Jan-18                                 | \$188,410,097             | 1.73%                              | \$272,423   |
| 2            | Feb-18                                 | \$207,257,672             | 1.88%                              | \$287,680   |
| 3            | Mar-18                                 | \$266,688,204             | 1.91%                              | \$427,366   |
| 4            | Apr-18                                 | \$289,320,538             | 2.23%                              | \$524,088   |
| 5            | May-18                                 | \$256,154,242             | 2.32%                              | \$499,462   |
| 6            | Jun-18                                 | \$279,330,467             | 2.25%                              | \$512,578   |
| 7            | Jul-18                                 | \$241,974,306             | 2.31%                              | \$499,785   |
| 8            | Aug-18                                 | -                         | 2.28%                              | -           |
| 9            | Sep-18                                 | -                         | 2.24%                              | -           |
| 10           | Oct-18                                 | -                         | 2.36%                              | -           |
| 11           | Nov-18                                 | -                         | 2.48%                              | -           |
| 12           | Dec-18                                 | -                         | 2.59%                              | -           |
| 13           |  |                           |                                    |             |
| 14           | Average                                | \$144,094,627             | 2.10%                              | \$3,023,383 |

Notes:

1(a)-12(a) Average amounts represent The Narragansett Electric Company consolidated amounts as the Gas division is not a legal entity and participates in the National Grid money pool as a division of The Narragansett Electric.

14(b) Line 14 (c) divided by Line 14 (a)

National Grid - RI Gas  
Merger Hold Harmless Rate Base Credit  
For the Twelve Months ended December 31, 2018

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
Schedule MAL-11-GAS  
Page 9 of 23

The Narragansett Electric Company d/b/a National Grid  
Merger Hold Harmless Rate Base Credit Adjustments To Rate Base  
Test Year Ending June 31,2017 through Rate Year 1 Ending August 31, 2019

|    | Description  | Period<br>(a) | Monthly<br>Expense<br>(b) | Merger Hold Harmless<br>Rate Base Credit<br>(c) |
|----|--|---------------|---------------------------|---|
| 1  | Balance at June 30, 2017                             |               |                           | \$21,532,971                                    |
| 2  |  |               |                           |   |
| 3  | Subsequent 2 months                                  |               |                           | <u>(\$253,030)</u>                              |
| 4  |  |               |                           |   |
| 5  | Balance at August 31, 2017                           |               |                           | \$21,279,942                                    |
| 6  |  |               |                           |   |
| 7  |  |               |                           |   |
| 8  | Increase/(Decrease) 12 Months Ended                  | 08/31/18      |                           | (\$1,674,988.40)                                |
| 9  |  |               |                           |   |
| 10 | Balance at August 31, 2018                           |               |                           | \$19,604,953                                    |
| 11 |  | 09/30/18      | (\$146,116)               | \$19,458,837                                    |
| 12 |  | 10/31/18      | (\$146,116)               | \$19,312,721                                    |
| 13 |  | 11/30/18      | (\$146,116)               | \$19,166,605                                    |
| 14 |  | 12/31/18      | (\$146,116)               | \$19,020,489                                    |
| 15 |  | 01/31/19      | (\$167,950)               | \$18,852,539                                    |
| 16 |  | 02/28/19      | (\$167,950)               | \$18,684,590                                    |
| 17 |  | 03/31/19      | (\$167,950)               | \$18,516,640                                    |
| 18 |  | 04/30/19      | (\$167,950)               | \$18,348,691                                    |
| 19 |  | 05/31/19      | (\$167,950)               | \$18,180,741                                    |
| 20 |  | 06/30/19      | (\$167,950)               | \$18,012,792                                    |
| 21 |  | 07/31/19      | (\$167,950)               | \$17,844,842                                    |
| 22 | Balance at August 31, 2019                           | 08/31/19      | (\$167,950)               | \$17,676,893                                    |
| 23 |  |               |                           |   |
| 24 | Rate Year 1 Merger Hold Harmless - 5 Quarter Average |               |                           | <u>\$18,662,756</u>                             |

Line Notes

- 1(c) Page 21 of 23 Line 5 Column (e)
- 3(c) Page 21 of 23 Line 6 Column (f) divide by 3 times 2
- 5(c) Line 1 + Line 8
- 11(b) Page 21 of 23 Line 10 Column (f) divide by 3 times 1
- 12(b) Page 21 of 23 Line 11 Column (f) divide by 3 times 1
- 13(b) Page 21 of 23 Line 11 Column (f) divide by 3 times 1
- 14(b) Page 21 of 23 Line 11 Column (f) divide by 3 times 1
- 15(b) Page 21 of 23 Line 12 Column (f) divide by 3 times 1
- 16(b) Page 21 of 23 Line 12 Column (f) divide by 3 times 1
- 17(b) Page 21 of 23 Line 12 Column (f) divide by 3 times 1
- 18(b) Page 21 of 23 Line 13 Column (f) divide by 3 times 1
- 19(b) Page 21 of 23 Line 13 Column (f) divide by 3 times 1
- 20(b) Page 21 of 23 Line 13 Column (f) divide by 3 times 1
- 21(b) Page 21 of 23 Line 14 Column (f) divide by 3 times 1
- 22(b) Page 21 of 23 Line 14 Column (f) divide by 3 times 1

**The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Attachment DIV 2-5  
Page 13 of 14**

Schedule DJE-2  
Revised

NATIONAL GRID  
MERGER ADJUSTMENT TO ADIT  
Projected Deferred Tax Schedule  
(\$000)

| <u>As of<br/>31-Dec</u> | Southern<br>Union<br><u>ADIT</u> | National<br>Grid<br><u>ADIT</u> | <u>Difference</u> | Southern<br>Union<br><u>ADITC</u> | ADIT<br>Merger<br><u>Adjustment</u> |
|-------------------------|----------------------------------|---------------------------------|-------------------|-----------------------------------|-------------------------------------|
| 2006                    | \$ 34,845                        | \$ 214                          | \$ 34,631         | \$ 1,133                          | \$ 35,764                           |
| 2007                    | \$ 33,908                        | \$ 1,238                        | \$ 32,670         | \$ 928                            | \$ 33,598                           |
| 2008                    | \$ 32,170                        | \$ 2,073                        | \$ 30,097         | \$ 724                            | \$ 30,821                           |
| 2009                    | \$ 30,086                        | \$ 1,859                        | \$ 28,227         | \$ 519                            | \$ 28,746                           |
| 2010                    | \$ 29,473                        | \$ 2,238                        | \$ 27,235         | \$ 315                            | \$ 27,549                           |
| 2011                    | \$ 29,632                        | \$ 3,184                        | \$ 26,448         | \$ 110                            | \$ 26,558                           |
| 2012                    | \$ 29,583                        | \$ 3,760                        | \$ 25,823         |                                   | \$ 25,823                           |
| 2013                    | \$ 29,515                        | \$ 4,286                        | \$ 25,229         |                                   | \$ 25,229                           |
| 2014                    | \$ 29,199                        | \$ 4,628                        | \$ 24,572         |                                   | \$ 24,572                           |
| 2015                    | \$ 29,095                        | \$ 5,530                        | \$ 23,566         |                                   | \$ 23,566                           |
| 2016                    | \$ 28,823                        | \$ 6,531                        | \$ 22,292         |                                   | \$ 22,292                           |
| 2017                    | \$ 28,342                        | \$ 7,568                        | \$ 20,774         |                                   | \$ 20,774                           |
| 2018                    | \$ 27,627                        | \$ 8,606                        | \$ 19,020         |                                   | \$ 19,020                           |
| 2019                    | \$ 26,847                        | \$ 9,842                        | \$ 17,005         |                                   | \$ 17,005                           |
| 2020                    | \$ 25,922                        | \$ 11,305                       | \$ 14,617         |                                   | \$ 14,617                           |
| 2021                    | \$ 24,732                        | \$ 12,797                       | \$ 11,934         |                                   | \$ 11,934                           |
| 2022                    | \$ 23,374                        | \$ 14,311                       | \$ 9,064          |                                   | \$ 9,064                            |

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4955  
2019 Distribution Adjustment Charge Filing  
Attachment DIV 2-5  
Page 14 of 14

National Grid - RI Gas  
Reconciliation of Corrected Gas Earnings Sharing Mechanism to Annual Report  
For the Twelve Months ended December 31, 2018

|    |   |                       |
|----|---|-----------------------|
| 1  | <b>Operating Revenues</b>   |                       |
| 2  | <b>Gas Operating Revenues shown on Page 301, Line 1(f) of the Annual Report</b>   | <b>\$394,332,382</b>  |
| 3  | 1 Remove Energy Efficiency Incentives   | (\$1,627,345)         |
| 4  | 2 Unbilled Revenue Net Margin   | \$7,726,911           |
| 5  | 3 Unbilled Energy Efficiency  | (\$961,695)           |
| 6  | <b>Gas Earnings Sharing Mechanism, Page 2, Total Firm Gas Revenues</b>  | <b>\$399,470,253</b>  |
| 7  |   |                       |
| 8  | <b>Revenues from Transportation shown on Page 301, Line 7(f) of the Annual Report</b>   | <b>\$45,282,322</b>   |
| 9  | 1 Unbilled Transportation   | (\$42,747)            |
| 10 | <b>Gas Earnings Sharing Mechanism, Page 2, Transportation Revenues</b>  | <b>\$45,239,575</b>   |
| 11 |   |                       |
| 12 | <b>Miscellaneous Service Revenues shown on Page 301, Line 4(f) of the Annual Report</b>   | <b>(\$376)</b>        |
| 13 | <b>Rent from Gas Property shown on Page 301, Line 12(f) of the Annual Report</b>  | <b>\$675,018</b>      |
| 14 | <b>Other Gas Revenues shown on Page 301, Line 14(f) of the Annual Report</b>  | <b>(\$4,244,179)</b>  |
| 15 | 1 Excess Sharing  | \$4,482,546           |
| 16 | 2 Off System Gas Sales  | (\$5,248,914)         |
| 17 | 3 Contract Sharing  | \$145,732             |
| 18 | 4 Unbilled DAC  | (\$6,103,929)         |
| 19 | 5 Unbilled RDM  | (\$740,618)           |
| 20 | 6 Miscellaneous Service Revenues  | \$376                 |
| 21 | 7 CSS Revenue - Customer Arrears  | \$319,761             |
| 22 | <b>Gas Earnings Sharing Mechanism, Page 2, Other Revenues</b>   | <b>(\$10,714,583)</b> |
| 23 |   |                       |
| 24 | <b>Inventory Financing</b>  | <b>(\$929,960)</b>    |
| 25 |   |                       |
| 26 |   |                       |
| 27 | <b>Operating Expenses</b>   |                       |
| 28 | <b>Production expenses shown on Page 320 of the Annual Report</b>   | <b>\$180,027,225</b>  |
| 29 | <b>Gas Earnings Sharing Mechanism, Page 2, Production (Gas Costs)</b>   | <b>\$180,027,225</b>  |
| 30 |   |                       |
| 31 | <b>Natural Gas Storage expenses shown on Page 322 of the Annual Report</b>  | <b>\$5,917,312</b>    |
| 32 | <b>Gas Earnings Sharing Mechanism, Page 2, Storage</b>  | <b>\$5,917,312</b>    |
| 33 |   |                       |
| 34 | <b>Transmission expenses shown on Page 323 of the Annual Report</b>   | <b>\$1,140,244</b>    |
| 35 | <b>Gas Earnings Sharing Mechanism, Page 2, Transmission</b>   | <b>\$1,140,244</b>    |
| 36 |   |                       |
| 37 | <b>Distribution expenses shown on Page 324 of the Annual Report</b>   | <b>\$29,303,308</b>   |
| 38 | <b>Gas Earnings Sharing Mechanism, Page 2, Distribution</b>   | <b>\$29,303,308</b>   |
| 39 |   |                       |
| 40 | <b>Customer Accounts expenses shown on Pages 324-325 of the Annual Report</b>   | <b>\$43,666,463</b>   |
| 41 | 1 Zero out Uncollectible Accounts per books   | (\$8,721,968)         |
| 42 | 2 Add Bad Debt Write-Offs   | \$5,615,181           |
| 43 | <b>Gas Earnings Sharing Mechanism, Page 2, Customer Accounts</b>  | <b>\$40,559,676</b>   |
| 44 |   |                       |
| 45 | <b>Sales expenses shown on Page 325 of the Annual Report</b>  | <b>\$233,055</b>      |
| 46 | 1 Remove Sales expenses   | (\$233,055)           |
| 47 | <b>Gas Earnings Sharing Mechanism, Page 2, Sales</b>  | <b>\$0</b>            |
| 48 |   |                       |
| 49 | <b>Administrative and General expenses shown on Page 325 of the Annual Report</b>   | <b>\$37,634,675</b>   |
| 50 | 1 Reclassify Donations to A&G expense from Account 426.1  | \$324,271             |
| 51 | 2 Exclude Executive Variable Compensation not charged to customers  | (\$260,147)           |
| 52 | 3 Normalize out of period adjustment for A&G OH Study reclassification to capital   | \$1,543,836           |
| 53 | 4 Estimated Service Company excess deferred federal income taxes (Sept - Dec) per<br>Docket No. 4770, Compliance Attachment 2, Schedule 17, Page 6, Line 24 | \$259,759             |
| 54 | <b>Gas Earnings Sharing Mechanism, Page 2, Administrative and General</b>   | <b>\$39,502,394</b>   |

Division 2-6

Request:

Referring to Witness Little testimony, Page 10, was the entry to reclassify a portion of the fiscal year ended March 31, 2018 administrative and general costs from expense to capital reflected in operating income in the ESM calculation in Docket No. 4846? If not, then please explain why it is appropriate to reverse 75 percent of the entry in the present case.

Response:

Yes, the entry to reclassify a portion of the fiscal year ended March 31, 2018 administrative and general costs from expense to capital was reflected in operating income in the ESM calculation in Docket No. 4846.